- (2) A participant's spouse must consent to any partial withdrawal election (other than an election to purchase this type of an annuity with such amount) and waive his or her right to this annuity with respect the amount withdrawn.
- (3) A spouse must consent to any change in the amount or frequency of an existing installment payment series and waive his or her right to this annuity with respect to the applicable amount. Spousal consent is not required to stop installment payments.
- (4) Unless the TSP granted the participant an exception under this subpart to the spousal notification requirement within 90 days of the date the withdrawal form is processed by the TSP, to show that the spouse has consented to a different total or partial withdrawal election or installment payment change and waived the right to this annuity with respect to the applicable amount, the participant must submit to the TSP record keeper a properly completed withdrawal request form, signed by his or her spouse in the presence of a notary. If the TSP granted the participant an exception to the signature requirement, the participant should enclose a copy of the TSP's approval letter with the withdrawal form.
- (5) The spouse's consent and waiver is irrevocable for the applicable withdrawal or installment payment change once the TSP record keeper has received it.
- 20. Amend § 1650.62 by revising paragraphs (b) and (c) to read as follows:

#### § 1650.62 Spousal rights applicable to inservice withdrawals.

- (b) Unless the participant was granted an exception under this subpart to the spousal notification requirement within 90 days of the date on which the withdrawal request is processed by the TSP, the spouse of a CSRS participant is entitled to notice when the participant applies for an in-service withdrawal. If the TSP granted the participant an exception to the notice requirement, the participant should enclose a copy of the TSP's approval letter with the withdrawal form. The participant must provide the TSP record keeper with the spouse's correct address. The TSP record keeper will send the required notice by first class mail to the spouse at the most recent address provided by the participant.
- (c) Unless the participant was granted an exception under this subpart to the signature requirement within 90 days of the date the withdrawal form is processed by the TSP, before obtaining

an in-service withdrawal, a participant who is covered by FERS or who is a member of the uniformed services must obtain the consent of his or her spouse and waiver of the spouse's right to a joint and survivor annuity described in § 1650.61(c) with respect to the applicable amount. To show the spouse's consent and waiver, a participant must submit to the TSP record keeper a properly completed withdrawal request form, signed by his or her spouse in the presence of a notary. Once a form containing the spouse's consent and waiver has been submitted to the TSP record keeper, the spouse's consent is irrevocable for that withdrawal.

## PART 1651—DEATH BENEFITS

■ 21. The authority citation continues to read as follows:

Authority: 5 U.S.C. 8424(d), 8432d, 8432(j), 8433(e), 8435(c)(2), 8474(b)(5) and 8474(c)(1).

- 22. Amend paragraph (b) of § 1651.1 by adding in alphabetical order the definitions of "Required Beginning Date", and "Required Minimum Distribution" to read as follows:

  a. Required Beginning Date means
- (1) The end of the calendar year immediately following the calendar year in which the participant died, or
- (2) The end of the calendar year in which the participant would have attained age 70½, whichever is later. ■ b. Required Minimum Distribution means the amount required to be
- distributed to a beneficiary participant beginning on the required beginning date and every year thereafter pursuant to Internal Revenue Code Section 401(a)(9) and the regulations promulgated thereunder, as applicable. ■ 23. Amend § 1651.19 by revising paragraph (c) to read as follows:

## § 1651.19 Beneficiary participant accounts.

- (c) Required minimum distributions. (1) A beneficiary participant must receive required minimum distributions from his or her beneficiary participant account commencing no later than the required beginning date and, for each year thereafter, no later than December
- (2) A beneficiary participant may elect to withdraw from his or her account or to begin receiving payments before the required beginning date, but is not required to do so.
- (3) In the event that a beneficiary participant does not withdraw from his or her beneficiary participant account an amount sufficient to satisfy his or her required minimum distribution for the

vear, the TSP will automatically distribute the necessary amount on or before the applicable date described in paragraph (1) of this section.

(4) The TSP will disburse required minimum distributions described in paragraph (3) of this section pro rata from the beneficiary participant's traditional balance and the beneficiary participant's Roth balance.

\* [FR Doc. 2019-11789 Filed 6-7-19; 8:45 am] BILLING CODE 6760-01-P

## **NUCLEAR REGULATORY COMMISSION**

### 10 CFR Part 171

\* \*

[Docket No. PRM-171-1; NRC-2019-0084]

## **Nuclear Power Plant License Fees Upon Commencing Commercial** Operation

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Petition for rulemaking; notice of docketing and request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has received a petition for rulemaking from Michael D. Meier on behalf of Southern Nuclear Operating Company, dated February 28, 2019, requesting that the NRC revise its regulations related to the start of assessment of annual fees for certain nuclear power plants to align with commencement of their commercial operation. The petition was docketed by the NRC on March 21, 2019, and has been assigned Docket No. PRM-171-1. The NRC is examining the issues raised in PRM-171-1 to determine whether they should be considered in rulemaking. The NRC is requesting public comment on this petition at this time.

DATES: Submit comments by July 10, 2019. Comments received after this date will be considered if it is practical to do so, but the NRC is able to assure consideration only for comments received on or before this date.

ADDRESSES: You may submit comments by any of the following methods:

- Federal Rulemaking website: Go to http://www.regulations.gov and search for Docket ID NRC-2019-0084. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER **INFORMATION CONTACT** section of this document.
- Email comments to: Rulemaking.Comments@nrc.gov. If you

do not receive an automatic email reply confirming receipt, then contact us at 301–415–1677.

- Fax comments to: Secretary, U.S. Nuclear Regulatory Commission at 301–415–1101.
- Mail comments to: Secretary, U.S.
   Nuclear Regulatory Commission,
   Washington, DC 20555–0001, ATTN:
   Rulemakings and Adjudications Staff.
- Hand deliver comments to: 11555 Rockville Pike, Rockville, Maryland 20852, between 7:30 a.m. and 4:15 p.m. (Eastern Time) Federal workdays; telephone: 301–415–1677.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

### FOR FURTHER INFORMATION CONTACT:

Victoria Huckabay, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–5183; email: Victoria.Huckabay@nrc.gov.

### SUPPLEMENTARY INFORMATION:

# I. Obtaining Information and Submitting Comments

## A. Obtaining Information

Please refer to Docket ID NRC–2019– 0084 when contacting the NRC about the availability of information for this action. You may obtain publiclyavailable information related to this action by any of the following methods:

- Federal Rulemaking website: Go to http://www.regulations.gov and search for Docket ID NRC-2019-0084.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415–4737, or by email to pdr.resource@ nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

#### B. Submitting Comments

Please include Docket ID NRC–2019–0084 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <a href="http://www.regulations.gov">http://www.regulations.gov</a> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

### II. The Petitioner

The petition was submitted by Michael D. Meier on behalf of Southern Nuclear Operating Company. Michael D. Meier is the Vice President of Regulatory Affairs for Southern Nuclear Operating Company, a nuclear energy facility operator.

# III. The Petition

The petitioner is requesting that the NRC revise part 171 of title 10 of the Code of Federal Regulations (10 CFR), "Annual fees for reactor licenses and fuel cycle licenses and materials licenses, including holders of certificates of compliance, registrations, and quality assurance program approvals and government agencies licensed by the NRC." Specifically, the petitioner is requesting that the NRC revise the timing of when annual license fees for holders of a combined license under 10 CFR part 52, "Licenses, certifications, and approvals for nuclear power plants," commence, to coincide with a licensee's commercial operation, rather than upon a 10 CFR 52.103(g) finding. The petition may be found in ADAMS under Accession No. ML19081A015.

## IV. Discussion of the Petition

The petitioner requests that the NRC change the start date of assessment of annual fees for combined license holders under part 52 to align with the date when a reactor is declared available for commercial operation, instead of the current requirement in 10 CFR 171.15(a) to commence at the date when the Commission has made the finding under § 52.103(g) that all inspections, tests, analyses, and acceptance criteria are

met. The petitioner observes that a startup period of time is required, after the licensee receives NRC's authorization to operate, to complete the remaining tasks necessary to operate the power reactor commercially. The petitioner asserts that at the time of a 10 CFR 52.103(g) finding, the power reactor has not yet been loaded with fuel, undergone startup testing, power ascension, commissioning, or other actions necessary to reliably generate energy for the production of revenue. The petitioner states that (1) a licensee may not complete these startup activities and achieve commercial operation until several months after the § 52.103(g) finding is made, and (2) the licensee should not be subject to the annual fee required under § 171.15, "Annual fees: Reactor licenses and independent spent fuel storage licenses," until the nuclear power plant receives financial benefit from commercial operation beyond minimal amounts of revenue derived from test energy. The petitioner also raises an issue regarding the fairness of charging an annual license fee before commercial operations commence.

#### V. Conclusion

The NRC has determined that the petition meets the threshold sufficiency requirements for docketing a petition for rulemaking under 10 CFR 2.803. The NRC is examining the issues raised in PRM-171-1 to determine whether they should be considered in rulemaking.

Dated at Rockville, Maryland, this 4th day of June, 2019.

For the Nuclear Regulatory Commission.

# Annette L. Vietti-Cook,

Secretary of the Commission.  $[FR\ Doc.\ 2019-12082\ Filed\ 6-7-19;\ 8:45\ am]$  BILLING CODE 7590-01-P

### DEPARTMENT OF TRANSPORTATION

# **Federal Aviation Administration**

#### 14 CFR Part 39

[Docket No. FAA-2018-0842; Product Identifier 2018-CE-025-AD]

#### RIN 2120-AA64

# Airworthiness Directives; Pacific Aerospace Limited Airplanes

**AGENCY:** Federal Aviation Administration (FAA), Department of Transportation (DOT).

**ACTION:** Supplemental notice of proposed rulemaking (SNPRM); reopening of the comment period.