II. Petitions for Modification


**Petitioner:** Sunrise Coal LLC, 12661 North Agricare Road, Oaktown, Indiana 47561.

**Mines:** Oaktown Fuels No. 1 Mine, MSHA I.D. No. 12–02394, and Oaktown Fuels No. 2, MSHA I.D. No. 12–02418, both located in Knox County, Indiana.

**Regulation Affected:** 30 CFR 75.503 (Permmissible electric face equipment: maintenance), 30 CFR 18.35(a)(5) (Portable (trailing) cables and cords).

**Modification Request:** The petitioner requests a modification of the existing standard to increase the maximum length of trailing cables supplying power to permissible pumps in the mines. The petitioner states that:

1. These petitions will apply only to trailing cables supplying three-phase, 480-volt power for permissible pumps.
2. The maximum length of the trailing cables for a 480-volt permissible pump will be 4000 feet.
3. The permissible pump will be no greater than 6.2 horsepower.
4. The 480-volt power for permissible pump trailing cables exceeding 500 feet will not be smaller than No. 6 AWG.
5. All circuit breakers used to protect No. 6 AWG trailing cables exceeding 500 feet in length will have an instantaneous trip unit calibrated to trip at 60 amperes. These circuit breakers will be in the cable coupler and the cable coupler will have permanent, legible labels. Each label will identify the cable coupler as being suitable for protecting No. 6 AWG cables. This label will be maintained legible.
6. Replacement circuit breakers used to protect No. 6 AWG trailing cables exceeding 500 feet in length will be calibrated to trip at 60 amperes.
7. All circuit breakers used to protect the No. 2 AWG trailing cables exceeding 500 feet in length will have instantaneous trip units calibrated to trip at 150 amperes. These circuit breakers will be in the cable coupler and the cable coupler will have permanent, legible labels. Each label will identify the cable coupler as being suitable for protecting No. 2 AWG cables. The labels will be maintained legible.
8. Replacement circuit breakers used to protect No. 2 AWG trailing cables exceeding 500 feet in length will be calibrated to trip at 150 amperes.
9. The petitioner’s alternative method will not be implemented until all miners who have been designated to examine and verify the short-circuit settings and proper procedures for examining trailing cables for defects and damage have received training.

**Purpose of Meeting:** To advise NSF on the impact of its policies, programs and activities in the ACI community. To provide advice to the Director/NSF on issues related to long-range planning.
Establishment of Atomic Safety and Licensing Board Panel

E. Roy Hawkens, Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[Docket No. 50–271–LA–2; ASLBP No. 15–937–02–LA–BD01]


SUZANNE PLIMPTON, Acting, Committee Management Officer.

Suzanne Plimpton, Acting, Committee Management Officer.

[FR Doc. 2015–03869 Filed 2–24–15; 8:45 am]

BILLING CODE 7555–01–P

NUCLEAR REGULATORY COMMISSION

[FR Doc. 2015–03899 Filed 2–24–15; 8:45 am]

BILLING CODE 7590–01–P

Entergy Nuclear Vermont Yankee, LLC and Entergy Nuclear Operations, Inc.; Establishment of Atomic Safety and Licensing Board

Pursuant to delegation by the Commission, see 37 FR 28,710 (Dec. 29, 1972), and the Commission’s regulations, see, e.g., 10 CFR 2.104, 2.105, 2.300, 2.309, 2.313, 2.318, 2.321, notice is hereby given that an Atomic Safety and Licensing Board (Board) is being established to preside over the following proceeding: Entergy Nuclear Vermont Yankee, LLC, and Entergy Nuclear Operations, Inc. (Vermont Yankee Nuclear Power Station).

This proceeding involves an application by Entergy Nuclear Vermont Yankee, LLC and Entergy Nuclear Operations, Inc. for a license amendment for the Vermont Yankee Nuclear Power Station, which is located in Vernon, Vermont. In response to a notice filed in the Federal Register, see 79 FR 73,106 (Dec. 9, 2014), a hearing request was filed via the Electronic Information Exchange on February 9, 2015 by the State of Vermont through the Vernon Department of Public Service.

The Board is comprised of the following administrative judges:


All correspondence, documents, and other materials shall be filed in accordance with the NRC E-Filing rule. See 10 CFR 2.302.

NUCLEAR REGULATORY COMMISSION

[FR Doc. 2015–03899 Filed 2–24–15; 8:45 am]

BILLING CODE 7590–01–P

James Chaisson, Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

Pursuant to 10 CFR 2.313(c) and 2.321(b), the Atomic Safety and Licensing Board in the above-captioned James Chaisson enforcement action proceeding is hereby reconstituted as follows: Administrative Judge G. Paul Bollwerk, III (who was serving as a Licensing Board member in this proceeding) is appointed to serve as Chairman; and Administrative Judge Michael M. Gibson (who was serving as Chairman in this proceeding) is appointed to serve as a Licensing Board member.

All correspondence, documents, and other materials shall continue to be filed in accordance with the NRC E-Filing rule. See 10 CFR 2.302 et seq.

Issued at Rockville, Maryland this 19th day of February 2015.

E. Roy Hawkens, Chief Administrative Judge, Atomic Safety and Licensing Board Panel.


E. Roy Hawkens, Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 2015–03899 Filed 2–24–15; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[FR Doc. 2015–03899 Filed 2–24–15; 8:45 am]

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Concentration Averaging and Encapsulation Branch Technical Position

AGENCY: Nuclear Regulatory Commission.

ACTION: Branch technical position; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing Revision 1 of the Branch Technical Position on Concentration Averaging and Encapsulation (CA BTP). This guidance provides acceptable methods that can be used to perform concentration averaging of low-level radioactive waste (LLW) for the purpose of determining its waste class for disposal.

DATES: The Branch Technical Position referenced in this document is available on February 25, 2015.

ADDRESSES: Please refer to Docket ID NRC–2011–0022 when contacting the NRC about the availability of information regarding this document. You may access publicly-available information related to this document using any of the following methods:

• Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC–2011–0022. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual(s) listed in the FOR FURTHER INFORMATION CONTACT section of this document.

• NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/adams.html. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this notice (if that document is available in ADAMS) is provided the first time that a document is referenced. The revised Branch Technical Position on Concentration Averaging and Encapsulation consists of two volumes. Volume 1 (ADAMS Accession No. ML12254B065) contains the staff technical positions on averaging and certain other information. Volume 2 (ADAMS Accession No. ML12326A611) contains staff responses to stakeholder comments on the May 2012 draft and the technical bases for the staff positions.

• NRC’s PDR: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.


SUPPLEMENTARY INFORMATION: