

*Applicants:* New Jersey Resources Corporation.  
*Description:* New Jersey Resources Corporation submits FERC 65–A Material Change in Facts of Exemption Notification.

*Filed Date:* 2/24/15.  
*Accession Number:* 20150224–5260.  
*Comments Due:* 5 p.m. ET 3/17/15.

*Docket Numbers:* PH15–12–000.  
*Applicants:* Energy Transfer Equity, L.P.  
*Description:* Energy Transfer Equity, L.P. submits FERC 65–A Exemption Notification.

*Filed Date:* 2/24/15.  
*Accession Number:* 20150224–5263.  
*Comments Due:* 5 p.m. ET 3/17/15.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 25, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04369 Filed 3–2–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR15–18–000]

**Sunoco Pipeline L.P.; Notice of Petition for Declaratory Order**

Take notice that on February 23, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission’s

(Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), Sunoco Pipeline L.P. filed a petition for a declaratory order approving the proposed tariff rate structure, proration policy, and various aspects of the Transportation Service Agreement for the Delaware Basin Extension project, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern time on March 23, 2015.

Dated: February 25, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–04373 Filed 3–2–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD15–19–000]

**Cub River Irrigation Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On February 10, 2015, the Cub River Irrigation Company filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Middle Ditch Hydroelectric Project would have an installed capacity of 480 kilowatts (kW) and would be located on the existing Middle Ditch Canal, which transports water for agricultural irrigation purposes. The project would be located near the Town of Franklin in Franklin County, Idaho.

*Applicant Contact:* Don Baldwin, P.O. Box 215, Lewiston, UT 84320, Phone No. (435) 512–4672.

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Four proposed intake structures with 16-inch butterfly valves attached directly to the 42-inch-diameter main pipeline; (2) a proposed 60- by 40-foot powerhouse containing four turbine generator units with a total installed capacity of 480 kW; (3) three proposed 17-foot-long, 16-inch-diameter pipes which return water to the 42-inch main pipeline and, for the fourth unit that only operates when the other three units are not, a proposed 17-foot-long, 30-inch-diameter pipeline that returns water to Middle Ditch Canal; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 756 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY—Continued

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD15-19-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: February 25, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-04368 Filed 3-2-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Energy Regulatory Commission

[Project No. 14650-000]

#### **Paul Greystock; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On December 4, 2014, Paul Greystock filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Ft. Pierce Pilot Project (Ft. Pierce Project or project) to be located in the Fort Pierce Inlet, near the City of Fort Pierce, St. Lucie County, Florida. The sole purpose

of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: A prototype sub-surface propeller generator encased within 6-foot-diameter, 2-foot-wide tube, screened on both ends to protect marine life and protect the mechanism from debris. The generator has a capacity of 40 kilowatts, and will be suspended in 18-foot-deep water near the mouth of the inlet. Anchors on each end of the generator housing will secure it to the inlet floor. A transmission cable will connect the generator to a series of batteries located behind the Manatee Bar and Grill to monitor load and output. The estimated annual generation of the Ft. Pierce Project would be 80.0 megawatt-hours.

*Applicant Contact:* Mr. Paul Greystock, Cyclo-Ocean Inc., 670 16th St., Vero Beach, Florida 32960; phone: (772) 501-4865 or Mr. David Cox, 2044 14th Ave., Suite 24, Vero Beach, Florida 32960; phone: (772) 564 0540.

*FERC Contact:* Michael Spencer; phone: (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

<sup>1</sup> 18 CFR 385.2001-2005 (2014).