

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 11243-075]

**Cordova Electric Cooperative, Inc.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Request for two year temporary variance of license Article 404.

b. *Project No*: 11243-075.

c. *Date Filed*: February 17, 2015.

d. *Applicant*: Cordova Electric Cooperative, INC (licensee).

e. *Name of Project*: Power Creek Project.

f. *Location*: The Power Creek Project is located on Power Creek near the town of Cordova, Alaska. The project is located entirely on Eyak Corporation lands and is adjacent to Chugach National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Clay Koplun, CEO—Cordova Electric Cooperative, INC, 705 Second Street, P.O. Box 20 Cordova, AK 99574, (907) 424-5555.

i. *FERC Contact*: Mr. Michael T. Calloway, (202) 502-8041, [michael.calloway@ferc.gov](mailto:michael.calloway@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests* is 30 days from the issuance date of this notice by the Commission.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-11243-075) on any comments, motions, or recommendations filed.

k. *Description of Request*: The licensee is requesting to suspend the Article 404 requirement to continuously

release 5 cubic feet per second (cfs) into the bypassed reach of Power Creek in order to study accretion flow, the environmental effects to fish, and to potentially develop a proposal to permanently suspend the requirements of Article 404 in order to generate additional power at a reduced cost with less emissions compared to the alternative of diesel power generation during the low flow period. The licensee states that preliminary studies have indicated that the bypassed reach has an average accretion flow 20 cfs during low flow periods with a minimum measured flow of 7.79 cfs in March as measured just upstream of the powerhouse. Therefore, the licensee's request is not expected to dewater the bypass reach, as it should still receive the intended 5 cfs from accretion flow.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling 202-502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTESTS", or

"MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 16, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-06522 Filed 3-20-15; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13702-002]

**FFP Missouri 2, LLC; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License—Existing Dam.

b. *Project No.*: 13702-002.

c. *Date filed*: November 13, 2013.

d. *Applicant*: FFP Missouri 2, LLC.

e. *Name of Project*: Grenada Lake Hydroelectric Project.

f. *Location*: The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing Grenada Lake Dam, on the Yalobusha River, near the Town of Grenada,

Grenada County, Mississippi. The proposed project would occupy approximately 35.5 acres of federal land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Ramya Swaminathan, Rye Development, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111; telephone (617) 804–1326.

i. *FERC Contact:* Jeanne Edwards, telephone (202) 502–6181 and email [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov); or Patti Leppert, telephone (202) 502–6034 and email [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13702–002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Grenada Lake Project would utilize the following existing Corps' Grenada Lake Dam facilities: (1) A 13,900-foot-long, 80-foot-high earth fill embankment dam; (2) a reservoir; and (3) outlet works consisting of a concrete intake tower, three gated inlets that combine to direct flow through a 377.5-foot-long, 17-foot-diameter concrete outlet conduit, and a stilling basin.

The proposed Grenada Lake Project would consist of the following new facilities: (1) A 327.5-foot-long, 16-foot-diameter steel liner installed within the existing outlet conduit; (2) a 50-foot-long, variable width steel-lined, concrete bifurcation chamber containing two hydraulically-operated gates used to control the amount of flow diverted from the existing stilling basin to the powerhouse; (3) a 260-foot-long, 14-foot-diameter steel penstock; (4) a 78-foot wide, 50-foot-long, 86-foot-high steel and reinforced concrete forebay housing trashracks and a fish bypass outlet gate; (5) a 120-foot-long, 60-foot-wide concrete powerhouse containing two vertical Kaplan turbine-generator units having a combined installed capacity of 9.0 megawatts; (6) a 150-foot-long, 70-foot-wide tailrace; (7) a 670-foot-long, 4.16-kilovolt (kV) buried cable; (8) a substation; and (9) a 1,980-foot-long, 12.5-kV overhead transmission line extending from the substation to a utility-owned distribution line. The average annual generation would be 31,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on

the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. *Procedural Schedule:*

The application will be processed according to the following revised hydro licensing schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, terms and conditions, and prescriptions.	May 2015.
Commission issues Draft EA	December 2015.
Comments on Draft EA Due	January 2016.
Commission Issues Final EA	May 2016.

o. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Dated: March 16, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015–06524 Filed 3–20–15; 8:45 am]

**BILLING CODE 6717–01P**

## DEPARTMENT OF ENERGY

### [Certification Notice—233]

#### Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.

**ACTION:** Notice of Filing.

**SUMMARY:** On March 2, 2015, NTE Carolinas, LLC, as owner and operator of a new base load electric powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to § 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations in 10 CFR 501.60, 61. FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**. 42 U.S.C. 8311(d) and 10 CFR 501.61(c).

**ADDRESSES:** Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE–20, Room