

only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a

cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the

Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited:		
1. CP07-52-000 ¹	3-2-15	Robert Godfrey
Exempt:		
1. P-349-173	2-12-15	FERC Staff ²
2. CP14-96-000	3-3-15	Hon. Sandra R. Galef
3. CP13-483-000	3-9-15	Hon. Earl Blumenauer
4. CP14-347-000	3-9-15	Hon. David Vitter
5. CP15-93-000 PF14-14-000	3-11-15	Henry Roth
6. P-2179-043	3-13-15	Hon. Jim Costa

¹ Email record under Docket Nos. CP07-52-000, CP07-53-000, CP07-53-001, and PF14-19-000.

² Phone record.

Dated: March 17, 2015.
Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2015-06587 Filed 3-23-15; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR15-26-000.
Applicants: Enterprise Texas Pipeline LLC.
Description: Submits tariff filing per 284.123(b)(2) + (g): 2015 Petition for Rate Approval to be effective 3/13/2015; Filing Type: 1310.
Filed Date: 3/13/15.
Accession Number: 20150313-5032.
Comments Due: 5 p.m. ET 4/3/15.
 284.123(g) Protests Due: 5 p.m. ET 5/12/15.
Docket Numbers: PR15-29-000.
Applicants: ONEOK Gas Transportation, L.L.C.
Description: Submits tariff filing per 284.123(b)(1) + (g): Petition for Authorization of Firm 311 Service to be effective 6/1/2015; Filing Type: 1300.
Filed Date: 3/13/15.

Accession Number: 20150313-5173.
Comments Due: 5 p.m. ET 4/3/15.
 284.123(g) Protests Due: 5 p.m. ET 5/12/15.
Docket Numbers: RP13-459-000.
Applicants: Trailblazer Pipeline Company LLC.
Description: Compliance filing per 154.501: 2014 Penalty Revenue Crediting Reporting.
Filed Date: 3/16/15.
Accession Number: 20150316-5202.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-649-000.
Applicants: Southeast Supply Header, LLC.
Description: § 4(d) rate filing per 154.204: SESH Backhaul Contracts to be effective 5/1/2015.
Filed Date: 3/16/15.
Accession Number: 20150316-5091.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-650-000.
Applicants: Northern Natural Gas Company.
Description: Compliance filing per 154.203: 20150401 System Maps to be effective 4/1/2015.
Filed Date: 3/16/15.
Accession Number: 20150316-5104.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-651-000.
Applicants: OkTex Pipeline Company, L.L.C.
Description: § 4(d) rate filing per 154.204: Update Contact Information on Tariff's Title Sheet to be effective 4/16/2015.

Filed Date: 3/16/15.
Accession Number: 20150316-5106.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-652-000.
Applicants: Portland General Electric Company.
Description: Compliance filing per 154.203: Part II System Map Compliance Filing to be effective 4/1/2015.
Filed Date: 3/16/15.
Accession Number: 20150316-5107.
Comments Due: 5 p.m. ET 3/30/15.
Docket Numbers: RP15-653-000.
Applicants: Kern River Gas Transmission Company.
Description: Compliance filing per 154.203: 2015 Maps Compliance to be effective 4/1/2015.
Filed Date: 3/16/15.
Accession Number: 20150316-5114.
Comments Due: 5 p.m. ET 3/30/15.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15-523-001.
Applicants: Sabine Pipe Line LLC.
Description: Tariff Amendment per 154.205(b): Sabine Annual LUAF and Fuel Filing Amendment to be effective 4/1/2015.

Filed Date: 3/17/15.

Accession Number: 20150317–5029.

Comments Due: 5 p.m. ET 3/24/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 17, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–06586 Filed 3–23–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

March 20, 2015, 10:00 a.m.–4:30 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

April 7, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

April 15, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic.

The New York Independent System Operator, Inc. Operating Committee Meeting

April 16, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=oc.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

April 22, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Management Committee Meeting

April 29, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=mc.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. ER13–102, ER13–1942, ER13–1946, New York Independent System Operator, Inc. and New York Transmission Owners

Docket No. ER13–1926, PJM Transmission Owners

Docket No. ER13–1947, PJM Interconnection, L.L.C.

Docket No. ER13–1957, ISO New England Inc.

Docket No. ER13–1960, ISO New England Inc., Participating

Transmission Owners Administrative Committee, and New England Power Pool Participants Committee

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or James.Eason@ferc.gov.

Dated: March 17, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–06631 Filed 3–23–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD15–20–000]

Nevada Irrigation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On March 4, 2015, the Nevada Irrigation District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Loma Rica Hydroelectric Station In-Conduit Hydroelectric Project would have an installed capacity of 1,440 kilowatts (kW) and would be located on the existing Banner-Cascade Pipeline System, which transports water for agricultural and municipal consumption. The project would be located near the Town of Grass Valley in Nevada County, California.

Applicant Contact: Gary King, Engineering Manager, Nevada Irrigation District, 1036 West Main Street, Grass Valley, CA 95945–5424, Phone No. (530) 273–6185.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 105-foot-long, 36-inch-diameter pipe that connects to a proposed 30-foot-long, 24-inch-diameter pipe that delivers water to the powerhouse; (2) a