(4) *Purpose:* This information is required for management oversight of the Department of Energy's Facilities Management Contractors and to ensure that the programmatic and administrative management requirements of the contracts are managed efficiently and effectively;

(5) Annual Estimated Number of Respondents: 329;

(6) Annual Estimated Number of Total Responses: 329;

(7) Annual Estimated Number of Burden Hours: 8,062;

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$0.

Authority: 42 U.S.C. 7256; 48 CFR 970.0370–1.

Issued in Washington, DC, on March 17, 2015.

Patrick M. Ferraro,

Deputy Director, Office of Acquisition and Project Management. [FR Doc. 2015–06807 Filed 3–24–15; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-110-000]

Northwest Pipeline, LLC; Notice of Application

Take notice that on March 6, 2015, Northwest Pipeline, LLC (Northwest), 295 Chipeta Way, Salt Lake City, UT 84108, filed an application under section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, requesting authorization to upgrade the delivery meter capacity of its existing Union Meter Station in Union County, Oregon, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, (202) 502-8659.

Any questions regarding the proposed project should be directed to Pam Barnes, Project Manager, Business Development, Northwest Pipeline, LLC, 295 Chipeta Way, Salt Lake City, UT 84108, or by calling (801) 584–6857 (telephone), or (801) 584–7764 (fax), or email at *pam.j.barnes@williams.com*.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR

157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http:// www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: April 8, 2015.

Dated: March 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–06738 Filed 3–24–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-105-000]

Texas Gas Transmission, LLC; Notice of Application for Certificate of Public Convenience and Necessity

Take notice that on March 4, 2015 Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity authorizing Western Kentucky Lateral Project (Project) in Muhlenberg County, Kentucky. Texas Gas proposes to construct, own, operate, and maintain a new natural gas lateral consisting of approximately 22.5 mile of 24-inch diameter pipe, a meter and regulator station, and appurtenant auxiliary facilities that will provide a design capacity of up to 230,000 dekatherms