

finality provisions. The staff does not, at this time, intend to impose the positions represented in the SRP in a manner that is inconsistent with any issue finality provisions. If, in the future, the staff seeks to impose a position in the SRP section in a manner that does not provide issue finality as described in the applicable issue finality provision, then the staff must address the criteria for avoiding issue finality as described in the applicable issue finality provision.

### III. Congressional Review Act

This action is a rule as defined in the Congressional Review Act (5 U.S.C. 801–808). However, the Office of Management and Budget has not found it to be a major rule as defined in the Congressional Review Act.

Dated at Rockville, Maryland, this 24th day of March, 2015. For the Nuclear Regulatory Commission.

**Joseph Colaccino,**

*Chief, New Reactor Rulemaking and Guidance Branch, Division of Advanced Reactors and Rulemaking, Office of New Reactors.*

[FR Doc. 2015–07709 Filed 4–2–15; 8:45 am]

**BILLING CODE 7590–01–P**

## NUCLEAR REGULATORY COMMISSION

[NRC–2008–0252; Docket Nos. 52–025 & 52–026; Combined License Nos. NPF–91 & NPF–92]

### In the Matter of Municipal Electric Authority of Georgia (Vogtle Electric Generating Plant, Units 3 & 4); Order Extending the Date by Which the Direct Transfer of Licenses Is To Be Completed

#### I

Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia (MEAG Power), the City of Dalton, Georgia, an incorporated municipality in the State of Georgia citing by and through its Board of Water, Light and Sinking Fund Commissioners (City of Dalton), and Southern Nuclear Operating Co., Inc. (SNC) (collectively, the owners) are holders of combined license (COL) Nos. NPF–91 and NPF–92. These COLs authorize SNC to construct, possess, use, and operate Vogtle Electric Generating Plant (VEGP), Units 3 and 4, and the owners to possess but not operate VEGP, Units 3 and 4. The facility, which is currently under construction, is adjacent to existing VEGP, Units 1 and 2, on a 3,169-acre coastal plain bluff on the southwest side of the Savannah River in eastern Burke County, GA. The facility is

approximately 15 miles east-northeast of Waynesboro, GA, and 26 miles southeast of Augusta, GA.

#### II

The U.S. Nuclear Regulatory Commission's (NRC's) order, dated April 29, 2014, approved three direct transfers of portions of MEAG Power's 22.7 percent undivided ownership interest in VEGP, Units 3 and 4. Each of these three transfers may occur independently of, or in conjunction with, the others, as follows:

(1) Transfer of a 7.6886571 percent undivided interest in VEGP, Units 3 and 4, from MEAG Power to MEAG Power SPVM, LLC (Project M);

(2) transfer of a 9.3466423 percent undivided interest in VEGP, Units 3 and 4, from MEAG Power to MEAG Power SPVJ, LLC (Project J); and

(3) transfer of a 5.6647006 percent undivided interest in VEGP, Units 3 and 4, from MEAG Power to MEAG Power SPVP, LCC (Project P).

The application for the transfers was in connection with the finalization of three loans from the U.S. Federal Finance Bank (U.S. FFB) or one or more third-party lenders to be guaranteed by the U.S. Department of Energy (DOE) through its loan guarantee program for the development of advanced nuclear energy facilities. By its terms, the April 29, 2014, order stated that, "Should the transfer of the license not be completed within one year of this Order's date of issue, this Order shall become null and void, provided, however, that upon written application and for good cause shown, such date may be extended by order."

#### III

By letter dated February 12, 2015, SNC on behalf of MEAG Power requested that the April 29, 2014, order be extended by 6 months, to October 29, 2015. SNC, in its February 12, 2015, letter states that:

Diligent efforts have been made to negotiate the definitive financing agreements with the DOE. Those negotiations have, for the most part, concluded. However, certain provisions in those agreements necessitated amendments to preexisting long term "cost passthrough [sic]" contracts between MEAG Power and the counterparties (offtakers) to those contracts. While those negotiations took much longer than MEAG Power anticipated when the license transfer application was submitted in December 2013, those negotiations have concluded, and amended contracts, dated December 31, 2014, were executed by MEAG Power and each of the off-takers. In addition, on December 23, 2014, MEAG Power's board approved, in substantially final form, the definitive financing agreements among

MEAG Power, the Project Companies, and DOE. All that remains at this juncture is the receipt of certain promissory notes and other financing documents from the U.S. FFB. At that point, MEAG Power will be in a position to cause judicial proceedings to be instituted in State court to validate the DOE-guaranteed loans (including the definitive agreements) and the new offtake arrangements with the project companies and to re-validate the existing arrangements (including the bond resolutions and the amended offtake arrangements with the off-takers), all of which include a validation of the enforceability of all of these arrangements in connection with the planned DOE-guaranteed loans. In addition to the validation proceedings, DOE must also conclude its internal agency review of the definitive agreements, which includes input from the U.S. Office of Management and Budget (OMB). While MEAG Power is optimistic that the judicial proceedings will result in validation of the agreements and amended bond resolutions, which is a condition of the financial closing of the DOE-guaranteed loans from the U.S. FFB, and that DOE and OMB will favorably review the definitive loan agreements, it is difficult to be certain that the final Federal review will be concluded and the required State court order will be issued in time to support a closing of the transactions by April 29, 2015.

SNC further states that there have been no changes in the information and technical and financial qualifications presented in its December 2, 2013, request to transfer the licenses. Moreover, the basis for granting that request has not changed and remains valid. The NRC staff notes that its basis for approving the transfers of MEAG Power's licenses for VEGP, Units 3 and 4, is documented in its safety evaluation supporting the April 29, 2014, order. Based on the foregoing representations of SNC, the NRC staff concludes that the basis for approval has not changed since the issuance of the April 29, 2014, order.

The NRC staff has considered the submittal of February 12, 2015, and has determined that good cause has been shown to extend by 6 months, until October 29, 2015, the date by which the license transfers must be completed.

#### IV

Accordingly, under Sections 161b, 161i, and 184 of the Act, 42 U.S.C. Sections 2201(b), 2201(i), and 2234; and under Title 10, "Energy," of the *Code of Federal Regulations* Part 50.80, "Transfers of Licenses—Creditors' Rights—Surrender of Licenses," *It Is Hereby Ordered* that the order granting the direct license transfer, "Order Approving Transfer of License and Conforming Amendment," dated April 29, 2014, be extended by 6 months, to October 29, 2015. If the proposed direct transfer of licenses is not completed by October 29, 2015, this order and the

April 29, 2014, order shall become null and void. However, upon written application and for good cause shown, the October 29, 2015, date may be extended by further order.

This order is effective upon issuance. The order of April 29, 2014, as modified by this order, remains in full force and effect.

For further details with respect to this order, see the submittal dated February 12, 2015, which is available for public inspection at the Commission's Public Document Room (PDR), at One White Flint North, 11555 Rockville Pike, Room O-1 F21 (First Floor), Rockville, Maryland and accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by email to [pdr@nrc.gov](mailto:pdr@nrc.gov).

Dated at Rockville, Maryland, this 27th day of March 2015.

For The Nuclear Regulatory Commission.

**Glenn M. Tracy,**

*Director, Office of New Reactors.*

[FR Doc. 2015-07710 Filed 4-2-15; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[NRC-2015-0076]

### Privacy Act of 1974; Republication of Systems of Records Notices; Correction

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Republication of systems of records notices; request for comment; correction.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is correcting a notice that was published in the **Federal Register** (FR) on March 30, 2015, regarding republication of systems of records notices. This action is necessary to correct the Docket ID.

**DATES:** The correction is effective April 3, 2015.

**ADDRESSES:** Please refer to Docket ID NRC-2015-0076 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- **Federal Rulemaking Web site:** Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0076. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.

- **NRC's PDR:** You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Sally Hardy, Office of Information Services, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone: 301-415-5607; email: [Sally.Hardy@nrc.gov](mailto:Sally.Hardy@nrc.gov).

**SUPPLEMENTARY INFORMATION:** In the FR of March 30, 2015, in FR Doc. 2015-07186, on page 16924, in the heading and in the second, sixth, and seventh paragraphs of the second column, and in the second paragraph of the third column, "NRC-2015-0072" is corrected to read "NRC-2015-0076."

Dated at Rockville, Maryland, this 30th day of March, 2015.

For the Nuclear Regulatory Commission.

**Cindy Bladely,**

*Chief, Rules, Announcements, and Directives Branch, Division of Administrative Services, Office of Administration.*

[FR Doc. 2015-07703 Filed 4-2-15; 8:45 am]

**BILLING CODE 7590-01-P**

## OFFICE OF PERSONNEL MANAGEMENT

### Civil Service Retirement System; Present Value Factors

**AGENCY:** Office of Personnel Management.

**ACTION:** Notice.

**SUMMARY:** The Office of Personnel Management (OPM) is providing notice of adjusted present value factors applicable to retirees under the Civil Service Retirement System (CSRS) who elect to provide survivor annuity benefits to a spouse based on post-retirement marriage; to retiring employees who elect the alternative form of annuity, owe certain redeposits based on refunds of contributions for service ending before March 1, 1991, or elect to credit certain service with nonappropriated fund instrumentalities; or, for individuals with certain types of retirement coverage errors who can elect to receive credit for service by taking an actuarial reduction under the provisions of the Federal Erroneous Retirement Coverage Correction Act. This notice is necessary to conform the present value factors to changes in the economic and demographic assumptions adopted by the Board of Actuaries of the Civil Service Retirement System.

**DATES:** The revised present value factors apply to survivor reductions or employee annuities that commence on or after October 1, 2015.

**ADDRESSES:** Send requests for actuarial assumptions and data to the Board of Actuaries, care of Gregory Kissel, Senior Actuary, Office of Planning and Policy Analysis, Office of Personnel Management, Room 4307, 1900 E Street NW., Washington, DC 20415.

**FOR FURTHER INFORMATION CONTACT:** Karla Yeakle, (202) 606-0299.

**SUPPLEMENTARY INFORMATION:** Several provisions of CSRS require reduction of annuities on an actuarial basis. Under each of these provisions, OPM is required to issue regulations on the method of determining the reduction to ensure that the present value of the reduced annuity plus a lump-sum equals, to the extent practicable, the present value of the unreduced benefit. The regulations for each of these benefits provide that OPM will publish a notice in the **Federal Register** whenever it changes the factors used to compute the present values of these benefits.

Section 831.2205(a) of title 5, Code of Federal Regulations, prescribes the method for computing the reduction in the beginning rate of annuity payable to a retiree who elects an alternative form of annuity under 5 U.S.C. 8343a. That reduction is required to produce an annuity that is the actuarial equivalent of the annuity of a retiree who does not elect an alternative form of annuity. The present value factors listed below are used to compute the annuity reduction under section 831.2205(a) of title 5, Code of Federal Regulations.