

Description: Compliance Filing for Order No. 1000, Regarding Interregional Coordination and Cost Allocation of Transmission Projects with NorthWestern Corporation and the Mid-Continent Area Power Pool of Midcontinent Independent System Operator, Inc.

Filed Date: 5/1/15.

Accession Number: 20150501–5476.

Comments Due: 5 p.m. ET 5/22/15.

Docket Numbers: ER15–1657–000.

Applicants: SEPG Energy Marketing Services, LLC.

Description: Initial rate filing per 35.12 Market-Based Rate Application to be effective 7/6/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5092.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1658–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Second Revised Service Agreement No. 3665; Queue No. AA1–084 to be effective 4/2/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5102.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1659–000.

Applicants: Quantum Choctaw Power, LLC.

Description: Tariff Withdrawal per 35.15: Quantum Choctaw Power Notice of Cancellation of Market-Based Rate Tariff to be effective 5/5/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5114.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1660–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. Resource Termination—Brookfield White Pine Hydro LLC.

Filed Date: 5/4/15.

Accession Number: 20150504–5146.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1661–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Notice of Termination of the Wholesale Distribution Service Agreement No. 1949 of Midcontinent Independent System Operator, Inc.

Filed Date: 5/4/15.

Accession Number: 20150504–5149.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1662–000.

Applicants: Rocky Road Power, LLC.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Market-Based Tariff Revisions to be effective 5/5/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5159.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1663–000.

Applicants: Tilton Energy, LLC.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Market-Based Rate Tariff to be effective 5/5/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5160.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1664–000.

Applicants: AEP Texas North Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): TNC–OCI Alamo 7 Interconnection Agreement to be effective 4/9/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5187.

Comments Due: 5 p.m. ET 5/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 4, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–11280 Filed 5–8–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15–956–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Rate Case-Related Amendments to Neg Rate and Non-conforming Agmts to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5107.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–957–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (PH 41448 to Texla 44584) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5108.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–958–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (Encana 37663 to BP 44594) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5111.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–959–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (Willmut 35221 to BP 44595) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5116.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–960–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (QEP 37657 to Trans LA 44614) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5120.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–961–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (CenterPoint 35484 to BP 44642) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5123.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–962–000.

Applicants: Rockies Express Pipeline LLC.

Description: Section 4(d) rate filing per 154.204: Neg Rate 2015–05–01 IT's Sequent, BP, Exelon, Mieco, Tenaska to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5232.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–963–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (CenterPoint 44554 to BP 44651) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5107.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–963–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (CenterPoint 44554 to BP 44651) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5107.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–963–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (CenterPoint 44554 to BP 44651) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5107.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–963–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Section 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (CenterPoint 44554 to BP 44651) to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5107.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–963–000.

Applicants: Gulf South Pipeline Company, LP.

Filed Date: 5/1/15.

Accession Number: 20150501–5267.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–964–000.

Applicants: Rockies Express Pipeline LLC.

Description: Section 4(d) rate filing per 154.204: Neg Rage 2015–05–01 Ultra, Encana, CP to be effective 5/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5282.

Comments Due: 5 p.m. ET 5/13/15.

Docket Numbers: RP15–965–000.

Applicants: Southeast Supply Header, LLC.

Description: Section 4(d) rate filing per 154.403(d)(2): 2015 TUP/SBA Annual Filing to be effective 6/1/2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5388.

Comments Due: 5 p.m. ET 5/13/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–584–003.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing per 154.203: Revenue Sharing Report 2015.

Filed Date: 5/1/15.

Accession Number: 20150501–5141.

Comments Due: 5 p.m. ET 5/13/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 4, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–11282 Filed 5–8–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10200–014]

Congdon Pond Hydro, LLC; Notice of Intent To Terminate Exemption (5 Mw or Less) and Soliciting Comments, Protests, or Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. Type of Proceeding: Termination of exemption by implied surrender.

b. Project No.: 10200–014.

c. Date Initiated: May 4, 2015.

d. Exemptee: Congdon Pond Hydro, LLC.

e. Name and Location of Project: The Congdon Dam Hydroelectric Project is located on the Oxoboxo Brook in New London County, Connecticut.

f. *Filed Pursuant to:* 18 CFR 4.106 (Standard Article 1).

g. Exemptee Contact Information: Mr. John Morte, President and Treasurer, Congdon Pond Hydro, LLC., 63 Hayward Street, Milford, MA (508) 333–6743.

h. *FERC Contact:* Jennifer Polardino, (202) 502–6437, Jennifer.Polardino@ferc.gov.

i. Deadline for filing comments, protests, or motions to intervene is 30 days from the issuance of this notice by the Commission. Please file your submittal electronically via the Internet (eFiling) in lieu of paper. Please refer to the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp> and filing instructions in the Commission's Regulations at 18 CFR

385.2001(a)(1)(iii). To assist you with eFilings you should refer to the submission guidelines document at <http://www.ferc.gov/help/submission-guide/user-guide.pdf>. In addition, certain filing requirements have statutory or regulatory formatting and other instructions. You should refer to a list of these "qualified documents" at <http://www.ferc.gov/docs-filing/efiling/filing.pdf>. You must include your name and contact information at the end of your comments. Please include the project number (P–10200–014) on any documents or motions filed. The Commission strongly encourages electronic filings; otherwise, you should submit an original and seven copies of any submittal to the following address: The Secretary, Federal Energy Regulatory Commission, Mail Code: DHAC, PJ–12, 888 First Street NE., Washington, DC 20426.

j. Description of Project Facilities: (1) A 35-foot-high by 170-foot-long dam, with 7-inch-high flashboards; (2) a 6.5-acre reservoir with a storage capacity of 130 acre-feet; (3) two outlet works with an overall length of 23 feet; (4) a 5-foot-diameter by 70-foot-long penstock; (5) a powerhouse containing one 60-kilowatts generating unit; (6) a tailrace; and (7) appurtenant facilities.

k. Description of Proceeding: The exemptee is in violation of Standard Article 1 of its exemption, which was granted on December 9, 1987 (41 FERC ¶ 62,224). Article 1 provides, among other things, that the Commission may terminate an exemption if any term or condition of the exemption is violated.

Commission records show that Congdon Dam Hydroelectric Project has been non-operational since May 2002. After several years of correspondence regarding restoring project operation, the exemptee has become non-responsive. The exemptee most recently filed with the Commission on September 18, 2014 a plan and schedule to restore project operation. In its filing, the exemptee also requested to extend the date to restore project operation to October 1, 2015. By letter dated October 8, 2014, the Commission acknowledged the filing and required the exemptee to file a status update by January 15, 2015 to show continued progress towards restoring project operation. The filing should also include an application to amend the exemption to reflect the new transmission line alignment. The exemptee did not do so. By letter dated April 9, 2015, the Commission again required the exemptee to file by April 24, 2014, a plan and schedule to restore operational status, and an application to amend the exemption if the exemptee still intends to change the transmission line alignment. The exemptee was notified that failure to do so would result in an implied surrender of the project exemption. To date, the exemptee has not filed a response and the project remains inoperable.

l. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P–10200–014) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1–866–208–