

able to be quickly transferred, and other factors specific to the circumstances of the liquidation. The Commission estimates the average burden of this collection of information as follows:

- **Rule 190.02(a)(1)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 2.
Estimated Hours per Response: 0.5.
Estimated Total Hours per Year: 0.33.
- **Rule 190.02(a)(2)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 1.
Estimated Hours per Response: 2.
Estimated Total Hours per Year: 0.67.
- **Rule 190.02(b)(1)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 4.
Estimated Hours per Response: 1.
Estimated Total Hours per Year: 1.32.
- **Rule 190.02(b)(2)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 10,000.
Estimated Hours per Response: 0.1.
Estimated Total Hours per Year: 330.
- **Rule 190.02(b)(3)**
Estimated Respondents or Recordkeepers per Year: 0.05 (rarely if ever occurs).
Estimated Reports Annually per Respondent or Recordkeeper: 10,000.
Estimated Hours per Response: 0.2.
Estimated Total Hours per Year: 100.
- **Rule 190.02(b)(4)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 10,000.
Estimated Hours per Response: 0.2.
Estimated Total Hours per Year: 660.
- **Rule 190.02(c)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 10.
Estimated Hours per Response: 10.
Estimated Total Hours per Year: 33.
- **Rule 190.03(a)(1)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 20,000.

Estimated Hours per Response: 0.01.
Estimated Total Hours per Year: 0.66.

- **Rule 190.03(a)(2)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 20,000.
Estimated Hours per Response: 0.02.
Estimated Total Hours per Year: 132.
 - **Rule 190.04(b)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 40,000.
Estimated Hours per Response: 0.01.
Estimated Total Hours per Year: 132.
 - **Rule 190.06(b)**
Estimated Respondents or Recordkeepers per Year: 0.33.
Estimated Reports Annually per Respondent or Recordkeeper: 1.
Estimated Hours per Response: 1.
Estimated Total Hours per Year: 0.33.
 - **Rule 190.06(d)**
Estimated Respondents or Recordkeepers per Year: 125.
Estimated Reports Annually per Respondent or Recordkeeper: 1000.
Estimated Hours per Response: 0.05.
Estimated Total Hours per Year: 6250.
 - **Rule 190.10(c)**
Estimated Respondents or Recordkeepers per Year: 125.
Estimated Reports Annually per Respondent or Recordkeeper: 1000.
Estimated Hours per Response: 0.05.
Estimated Total Hours per Year: 6250.
- There are estimated to be no capital costs or operating and maintenance costs associated with this collection.

Authority: 44 U.S.C. 3501 *et seq.*

Dated: May 6, 2015.

Robert N. Sidman,

Deputy Secretary of the Commission.

[FR Doc. 2015-11384 Filed 5-11-15; 8:45 am]

BILLING CODE 6351-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-12-006]

Increasing Market and Planning Efficiency Through Improved Software; Supplemental Agenda Notice

Take notice that Commission staff will convene a technical conference on June 22, 23, and 24, 2015 to discuss

opportunities for increasing real-time and day-ahead market efficiency through improved software.

This conference will bring together diverse experts from public utilities, the software industry, government, research centers and academia and is intended to build on the discussions initiated in the previous Commission staff technical conferences on increasing market and planning efficiency through improved software.

The agenda for this conference is attached. If any changes occur, the revised agenda will be posted on the calendar page for this event on the Commission's Web site¹ prior to the event. The technical conference may be attended by one or more Commissioners.

Dated: May 5, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-11414 Filed 5-11-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 14, 2015, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

¹ <http://www.ferc.gov/industries/electric/industryact/market-planning/2015-conference.asp>.

1016TH—MEETING

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	Market Update.
Electric		
E-1	RM15-11-000	Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events.
E-2	ER13-1957-000	ISO New England Inc. New York Independent System Operator, Inc. PJM Interconnection, L.L.C.
	ER13-1942-000, ER13-1946-000	New York Independent System Operator, Inc.
	ER13-1960-000	ISO New England Inc. New England Power Pool Participants Committee.
	ER13-1947-000	PJM Interconnection, L.L.C.
	ER13-1926-000 (not consolidated)	PJM Interconnection, L.L.C. Duquesne Light Company.
E-3	ER13-75-006, ER13-75-007, ER13-75-008, ER15-416-000. ER13-77-004, ER13-77-005, ER13-77-006, ER15-433-000. ER13-78-004, ER13-78-005, ER13-78-006, ER15-434-000. ER13-79-004, ER13-79-005, ER13-79-006, ER15-413-000. ER13-82-004, ER13-82-005, ER13-82-006, ER15-411-000. ER13-91-004, ER13-91-005, ER15-426-000. ER13-96-004, ER13-96-005, ER15-431-000. ER13-97-004, ER13-97-005, ER15-430-000. ER13-105-004, ER15-423-000, ER15-424-000, ER15-428-000, ER15-428-001. ER13-120-004, ER13-120-005, ER15-432-000.	Public Service Company of Colorado. Tucson Electric Power Company. UNS Electric, Inc. Public Service Company of New Mexico. Arizona Public Service Company. El Paso Electric Company Black Hills Power, Inc. Black Hills Colorado Electric Utility Company, LP. NV Energy, Inc. Cheyenne Light, Fuel, & Power Company.
E-4	ER13-94-004, ER15-422-000	Avista Corporation.
	ER13-99-003, ER15-429-000	Puget Sound Energy, Inc.
	ER13-836-003	MATL LLP.
E-5	EL13-33-001, EL13-33-003	ENE (Environment Northeast); The Greater Boston Real Estate Board; and National Consumer Law Center v. Bangor Hydro-Electric Company; Central Maine Power Company; New England Power Company; New Hampshire Transmission LLC; NSTAR Electric Company; Northeast Utilities Service Company; The United Illuminating Company; Unitil Energy Systems, Inc.; Fitchburg Gas and Electric Light Company; and Vermont Transco, LLC.
	EL14-86-001	Attorney General of the Commonwealth of Massachusetts; Connecticut Public Utilities Regulatory Authority; Massachusetts Municipal Wholesale Electric Company; New Hampshire Electric Cooperative, Inc.; Massachusetts Department of Public Utilities; New Hampshire Public Utilities Commission; George Jepsen, Attorney General of the State of Connecticut; Connecticut Office of Consumer Counsel; Maine Office of the Public Advocate; New Hampshire Office of the Consumer Advocate; Rhode Island Division of Public Utilities Carriers; Vermont Department of Public Service; Associated Industries of Massachusetts; The Energy Consortium; Power Options, Inc.; Western Massachusetts Industrial Group; Environment Northeast; National Consumer Law Center; Greater Boston Real Estate Board; and Industrial Energy Consumer Group v. Bangor Hydro-Electric Company; Central Maine Power Company; New England Power Company; New Hampshire Transmission LLC; The Connecticut Light and Power Company; Western Massachusetts Electric Company; Public Service Company of New Hampshire; NSTAR Electric Company; The United Illuminating Company; Unitil Energy Systems, Inc.; Fitchburg Gas and Electric Light Company; and Vermont Transco, LLC.
E-6	EL13-78-001, EL12-59-001	Golden Spread Electric Cooperative, Inc. v. Southwestern Public Service Company.
E-7	ER15-1196-000, ER15-1196-001	Nevada Power Company.
E-8	QM15-2-000	Northern States Power Company, a Minnesota corporation.
E-9	EC15-76-000	PowerMinn 9090, LLC. Fibrominn, LLC. Benson Power, LLC. CPV Biomass Holdings, LLC.

1016TH—MEETING—Continued

Item No.	Docket No.	Company
E-10	ES15-14-000	NorthWestern Corporation.
E-11	OMITTED.	
E-12	ER07-956-008	Entergy Services, Inc.
E-13	ER10-3357-000, ER10-3357-001	Entergy Services, Inc.
E-14	EL15-19-000	Avista Corporation.
E-15	ER15-990-000	Southwest Power Pool, Inc.
Gas		
G-1	RP13-436-001	Californians for Renewable Energy, Inc. Michael E. Boyd. Robert M. Sarvey v. Pacific Gas and Electric Company.
Hydro		
H-1	OMITTED.	
H-2	P-2169-109	Brookfield Smoky Mountain Hydropower, LLC.
H-3	RM15-18-000	Commencement of Assessment of Annual Charges.
H-4	P-1892-027, P-1855-046, P-1904-074 ...	TransCanada Hydro Northeast Inc.
Certificates		
C-1	CP14-513-000	Impulsora Pipeline, LLC.
C-2	CP14-509-000	Paiute Pipeline Company.
C-3	CP14-522-000	Algonquin Gas Transmission, LLC.
C-4	OMITTED.	
C-5	CP15-161-000	Roadrunner Gas Transmission, LLC.
C-6	CP15-32-000	Black Hills Shoshone Pipeline, LLC.
	CP15-33-000	Energy West Development, Inc.

Issued: May 7, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2015-11509 Filed 5-8-15; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL13-88-000]

Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. PJM Interconnection, L.L.C.; Notice of Technical Conference

On September 11, 2013, Northern Indiana Public Service Company (NIPSCO) filed a complaint against Midcontinent Independent System Operator, Inc. (MISO) and PJM Interconnection, L.L.C. (PJM). NIPSCO requested that the Commission order MISO and PJM to reform the interregional transmission planning process of the Joint Operating Agreement between MISO and PJM (MISO-PJM JOA).¹ On December 18, 2014, the Commission issued an order directing Commission staff to convene a technical conference to explore issues raised in the NIPSCO Complaint related to the MISO-PJM JOA and the MISO-PJM seam.² Take notice that such conference will be held on June 15,

¹ NIPSCO Complaint, Docket No. EL13-88-000 (filed Sept. 11, 2013).

² *Northern Indiana Public Service Co. v. Midcontinent Indep. Sys. Operator, Inc. and PJM Interconnection, L.L.C.*, 149 FERC ¶ 61,248, at P 35 (2014).

2015, at the Commission's headquarters at 888 First Street NE., Washington, DC 20426, between 9:00 a.m. and 4:00 p.m. (Eastern Time) in the Commission Meeting Room. The technical conference will be led by Commission staff and may be attended by one or more Commissioners.

The technical conference will not be transcribed. However, there will be a free webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate. Anyone with Internet access who wants to listen to the conference can do so by navigating to the Calendar of Events at www.ferc.gov and locating the technical conference in the Calendar. The technical conference will contain a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703-993-3100.³

Advance registration is required for all attendees. Attendees may register in advance at the following Web page: <https://www.ferc.gov/whats-new/registration/06-15-15-form.asp>. Attendees should allow time to pass

³ The webcast will continue to be available on the Calendar of Events on the Commission's Web site www.ferc.gov for three months after the conference.