

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15–82–000.

Applicants: Balco Wind

Transmission, LLC.

Description: Self-Certification of Exempt Wholesale Generator Status of Balco Wind Transmission, LLC.

Filed Date: 5/5/15.

Accession Number: 20150505–5095.

Comments Due: 5 p.m. ET 5/26/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–958–002.

Applicants: Transource Kansas, LLC.

Description: Compliance filing per 35: Transource Kansas Compliance Filing to be effective 4/3/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5195.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1466–001.

Applicants: ISO New England Inc., New England Power Company.

Description: Tariff Amendment per 35.17(b): Errata to Filing of First Rev Service Agreement Nos. TSA–NEP–83 and TSA–NEP–86 to be effective 6/7/201.

Filed Date: 5/4/15.

Accession Number: 20150504–5201.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1665–000.

Applicants: Greenleaf Power Management LLC.

Description: Initial rate filing per 35.12 Baseline new to be effective 6/30/2015.

Filed Date: 5/4/15.

Accession Number: 20150504–5208.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1666–000.

Applicants: Southwest Power Pool, Inc.

Description: Compliance Filing for Order No. 1000, Regarding Interregional Coordination and Cost Allocation of Transmission Projects with the Mid-Continent Area Power Pool and NorthWestern Corporation of Southwest Power Pool, Inc.

Filed Date: 5/4/15.

Accession Number: 20150504–5253.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1667–000.

Applicants: Northwestern Corporation.

Description: Compliance Filing for Order No. 1000, Regarding Interregional

Coordination and Cost Allocation of Transmission Projects with the Mid-Continent Area Power Pool and Southwest Power Pool, Inc. of Northwestern Corporation.

Filed Date: 5/4/15.

Accession Number: 20150504–5256.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1668–000.

Applicants: Phoenix Energy Group, LLC.

Description: Initial rate filing per 35.12 Application for MBR Authority to be effective 6/5/2015.

Filed Date: 5/5/15.

Accession Number: 20150505–5092.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1669–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 4104; Queue No. U2–045/W4–063 to be effective 4/7/2015.

Filed Date: 5/5/15.

Accession Number: 20150505–5154.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1670–000.

Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Amended Desert Harvest LGIA to be effective 5/6/2015.

Filed Date: 5/5/15.

Accession Number: 20150505–5157.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1671–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–5–5 TSGT-Blue River E&P–405–0.0.0-Filing to be effective 7/4/2015.

Filed Date: 5/5/15.

Accession Number: 20150505–5159.

Comments Due: 5 p.m. ET 5/26/15.

Docket Numbers: ER15–1672–000.

Applicants: Evergreen Wind Power II, LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authority to be effective 7/5/2015.

Filed Date: 5/5/15.

Accession Number: 20150505–5168.

Comments Due: 5 p.m. ET 5/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–11811 Filed 5–15–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP15–132–000]

Kern River Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Summerlin Pipe Replacement Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Summerlin Pipe Replacement Project involving construction and operation of facilities by Kern River Gas Transmission Company (Kern River) in Clark County, Nevada. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before June 11, 2015.

If you sent comments on this project to the Commission before the opening of this docket on March 26, 2015, you will need to file those comments in Docket

No. CP15–132–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Kern River provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP15–132–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Kern River proposes the Summerlin Pipe Replacement Project to replace a 1.56-mile-long segment of its existing 36-inch-diameter A-line pipeline from milepost 543.63 to 545.19 in Clark County, Nevada. When originally constructed, this portion of the A-line was designed as pipeline located in a Class I location. This pipe segment must be upgraded with thicker-walled pipe to satisfy U.S. Department of Transportation safety regulations for a Class 3 location as a result of a planned residential development in the vicinity of the existing pipeline.

In order to maintain delivery to Kern River's customers, the pipeline segment would remain in service until the new pipeline segment is constructed and placed into service, after which the old segment would be removed. Due to a crossover of two existing pipelines, the new pipeline segment would be installed at a 25-foot offset from another existing Kern River line (B-line) for 1.15 miles and at a 25-foot offset from the existing A-line for 0.41 mile. To allow for uninterrupted service during the project, Kern River would install a new 24-inch-diameter crossover valve near milepost 0 of the project by hot tapping the 36-inch-diameter A-line and installing crossover piping to the 24-inch-diameter B-line crossover piping. An existing 0.22-acre valve and pig¹ launcher yard would be expanded by 0.37 acre to accommodate the new crossover valve and crossover piping. The general location of the project facilities is shown in appendix 1.²

Pipeline facilities are proposed to be installed and removed between October 2015 and December 2015. Kern River expects the new pipeline segment to be placed into service by December 29, 2015.

¹ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Land Requirements for Construction

Construction of the proposed facilities would disturb about 39.30 acres of land, which includes 9.74 acres of permanent right-of-way, 22.23 acres of construction right-of-way (*i.e.*, additional temporary workspace, contractor staging yards), and 7.33 acres of access roads. Kern River proposes to use a 100-foot-wide construction right-of-way to install the replacement pipeline and remove the existing pipeline segment. Of the 31.97 acres used for construction along the pipeline route, 26.12 acres was previously disturbed by construction of the existing A-line and B-line.

Following construction, Kern River would maintain 9.74 acres for permanent operation of the project's facilities with only 1.10 acres of new disturbance, accounting for overlapping rights-of-way with A-line and B-line and previously disturbed land. The remaining acreage used during construction would be restored according to Kern River's project-specific Reclamation Plan and revert to former uses.

The proposed pipeline crosses 0.44 mile (9.22 acres) of land owned and managed by the Bureau of Land Management (BLM), 1.06 miles (27.34 acres) of private property, and 0.06 mile (2.74 acres) owned by Clark County.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;

³ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the BLM has expressed its intention to participate as a cooperating agency in the preparation of the EA to satisfy its NEPA responsibilities related to this project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas

facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

We have already identified issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Kern River, namely the impact on federally listed threatened and endangered species as well as BLM identified species. Other issues may be added based on your comments and our analysis.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor's play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling.

An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP15-132). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: May 12, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-11922 Filed 5-15-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-348-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on April 30, 2015, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed a prior notice application pursuant to sections 157.205, 157.208, 157.211, and 157.216 of the Federal Energy Regulatory Commission's (Commission)

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.