

Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating Erie as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

n. Erie filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 (d) of the Commission's regulations.

o. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

p. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2837. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2018.

q. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: May 19, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12604 Filed 5-22-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff will attend the following meeting related to

the Midcontinent Independent System Operator, Inc. (MISO)—PJM Interconnection, L.L.C. (PJM) Joint and Common Market Initiative (Docket No. AD14-3-000):

MISO/PJM Joint Stakeholder Meeting—May 27, 2015.

The above-referenced meeting will be held at: MISO Headquarters, 720 City Center Drive, Carmel, IN 46032-7574.

The above-referenced meeting is open to the public.

Further information may be found at [www.misoenergy.org](http://www.misoenergy.org).

The discussions at the meeting described above may address matters at issue in the following proceedings:

*Docket No. EL13-47, FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC v. PJM Interconnection, L.L.C.*

*Docket No. EL13-88, Northern Indiana Public Service Company v.*

*Midcontinent Independent System Operator, Inc. and PJM*

*Interconnection, L.L.C.*

*Docket No. EL11-34, Midcontinent Independent System Operator, Inc.*

*Docket No. EL14-21, Southwest Power Pool, Inc. v. Midcontinent*

*Independent System Operator, Inc.*

*Docket No. EL14-30, Midcontinent Independent System Operator, Inc. v.*

*Southwest Power Pool, Inc.*

*Docket No. ER10-1791, Midwest*

*Independent Transmission System Operator, Inc.*

*Docket No. ER11-1844, Midwest Independent Transmission System Operator, Inc.*

*Docket No. ER13-1864, Southwest Power Pool, Inc.*

*Docket Nos. ER13-1923, ER13-1938, ER13-1943, ER13-1945, Midcontinent*

*Independent System Operator, Inc.*

*Docket Nos. ER13-1924, ER13-1926, ER13-1927, ER13-1936, ER13-1944,*

*ER13-1947, PJM Interconnection, L.L.C.*

*Docket Nos. ER13-1937, ER13-1939,*

*Southwest Power Pool, Inc.*

*Docket No. ER14-1174, Southwest Power Pool, Inc.*

*Docket No. ER14-1736, Midcontinent Independent System Operator, Inc.*

*Docket No. ER14-2445, Midcontinent Independent System Operator, Inc.*

*Docket No. ER15-623, PJM Interconnection, L.L.C.*

For more information, contact Valerie Teeter, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502-8538 or [Valerie.Teeter@ferc.gov](mailto:Valerie.Teeter@ferc.gov).

Dated: May 19, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12602 Filed 5-22-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 175-028 and 1988-086]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project Nos.:* 175-028 and 1988-086.

c. *Date Filed:* May 12, 2015.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Projects:* Balch and Haas-Kings River.

f. *Location:* North Fork Kings River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jaime Hoffman, License Coordinator, Pacific Gas and Electric Company, Mail Code: N13E, P.O. Box 770000, San Francisco, CA 94177, Phone: (415) 973-1554.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 15 days from the issuance date of this notice by the Commission (June 3, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project numbers (P-175-028 and 1988-086) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in Helms Creek, North Fork Kings River

and Dinkey Creek from June 1 to December 31, 2015. The licensee requests Commission approval to adjust the instantaneous minimum flow requirement to a 24-hour average flow regime. The licensee also proposes to maintain minimum flows, such that the instantaneous requirement is decreased: From 4 to 3 cfs in Helms Creek below Courtright Dam (gage KI-17) from June 1 to November 30; from 2.5 to 2 cubic feet per second (cfs) in Helms Creek below Courtright Dam; from 15 to 10 cfs in the North Fork Kings River below Wishon Dam (gage KI-27); from 15 to 10 cfs in the Dinkey Creek Siphon at Balch (gage KI-31); from 2.5 to 2 cfs in the North Fork Kings River below Balch Diversion Dam (gage KI-9); from 10 to 7 cfs in the North Fork Kings River above Dinkey Creek (gage KI-21); and from 25 to 17 cfs in the North Fork Kings River below Dinkey Creek (gage KI-22). The licensee states that the flow reductions are necessary due to the ongoing drought conditions and historic low snowpack levels this year.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of proposed action. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 19, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12603 Filed 5-22-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 77-275]

#### **Southern California Edison Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project No.:* 77-275.

c. *Date Filed:* May 13, 2015.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Potter Valley Project.

f. *Location:* Eel River and East Fork Russian River in Lake and Mendocino Counties, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Neva Geldard, License Coordinator, Pacific Gas and Electric Company, Mail Code: N13E, P.O. Box 770000, San Francisco, CA 94177, Phone: (415) 973-3076.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. *Deadline for filing comments, motions to intervene, protests, and recommendations is 15 days from the issuance date of this notice by the Commission (June 2, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-77-275) on any comments, motions to intervene, protests, or recommendations filed.*

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in the Eel River below Cape Horn Dam, the Eel River below Scott Dam, and the East Branch of the Russian River. The licensee explains that due to current drought conditions and earlier flood season constraints, the storage in the project Lake Pillsbury is approximately 57 percent full. The licensee also states that despite the low reservoir storage level, flows at several compliance points have necessitated that the project operate under a normal water year classification. Therefore, in order to conserve water at the project and avoid reservoir bank sloughing and water turbidity, the licensee requests Commission approval to operate under the dry year summer flow requirements from through December 1, 2015. In