exemption for the Riverdale Mills Project (No. 9100) must be filed within 18 months of the date of filing the NOI.

Questions concerning this notice should be directed to Dr. Nicholas Palso at (202) 502–8854 or nicholas.palso@ferc.gov.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–14873 Filed 6–16–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-506-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on June 1, 2015, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP15-506-000, a prior notice request pursuant to sections 157.205, 157.210 and 157.211 of the Commission's regulations under the Natural Gas Act (NGA) as amended, requesting authorization to construct its Ameren Delivery Project to provide an additional 3,650 dekatherms per day of firm transportation service to Union Electric Company d/b/a Ameren Missouri (Ameren) in Boone County, Missouri. Southern Star proposes to: (i) increase Turbine T1402 by 200 horsepower through a combustor replacement at the Columbia Compressor Station located in Boone County, Missouri; (ii) modify Engine # 2 at the Concordia Compressor Station located in Johnson County, Missouri; (iii) modify SCADA and load controls for both compressor stations; and (iv) construct a new delivery interconnect with Ameren. Southern Star estimates the cost of the Ameren Delivery Project to be \$1,966,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to David N. Roberts, Regulatory Compliance Analyst

Staff, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 76, Owensboro, Kentucky 42301, by telephone at (270) 852–4654, or by email at *David.N.Roberts@sscgp.com*.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of

environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–14867 Filed 6–16–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Public Availability of FY 2014 Service Contract Inventories and Supplemental Data

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of public availability of FY 2014 service contract inventories and supplemental data.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (*Pub. L.* 111–117), the Federal Energy Regulatory Commission (FERC) is publishing this notice to advise the public on the availability of the FY 2014 Service Contract Inventory, a report that analyzes the Commission's FY 2014 Service Contract Inventory and an inventory supplement that identifies the amount invoiced and direct labor hours for covered service contract actions.

The service contract inventory provides information on service contract actions over \$25,000 that FERC completed in FY 2014. The information is organized by function to show how contracted resources are distributed throughout the agency. The inventory has been developed in accordance with guidance issued on November 5, 2010, by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP).

OFPP's guidance is available at http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventories-guidance-11052010.pdf. On December 19, 2011, OFPP issued additional guidance available at http://www.whitehouse.gov/

sites/default/files/omb/procurement/ memo/service-contract-inventoryguidance.pdf. FERC has posted its FY 2014 inventory and summary at the following link: http://www.ferc.gov/ about/offices/oed/oed-fo/oedacquisition.asp.

FOR FURTHER INFORMATION CONTACT:

Katharine Lindner, Acquisition Services Division, Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–6044, katharine.lindner@ferc.gov.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-14871 Filed 6-16-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. Cp15-507-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on June 2, 2015, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed a prior notice application pursuant to sections 157.205 and 157.211 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Southern Star's blanket certificate issued in Docket No. CP82-479-000. Southern Star seeks authorization to construct, own, operate and maintain a new delivery measurement facility for the Coffeyville Resources Refinery in Montgomery County, Kansas. The new gas service will constitute a bypass of Atmos Energy Corporation, a local distribution company, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should Phyllis K. Medley, Senior Analyst, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, or phone (270) 852—

4653, or by email *phyllis.k.medley@* sscgp.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: June 11, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–14868 Filed 6–16–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-117]

Georgia Power Company; Notice of Proposed Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Georgia Department of Natural Resources—Historic Preservation Division (Georgia SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended (54 U.S.C. 306108), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Wallace Dam Pumped Storage Project.

The Programmatic Agreement, when executed by the Commission, the Georgia SHPO, and the Advisory Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires