

state-run schools from the 50 states, the District of Columbia, American Samoa, the Northern Mariana Islands, Guam, Puerto Rico, and the Virgin Islands. NPEFS data are used for a wide variety of purposes, including to calculate federal program allocations such as states' "average per-pupil expenditure" (SPPE) for elementary and secondary education, certain formula grant programs (e.g. Title I, Part A of the Elementary and Secondary Education Act of 1965 (ESEA) as amended, Impact Aid, and Indian Education programs). Furthermore, other federal programs, such as the Educational Technology State Grants program (Title II Part D of the ESEA), the Education for Homeless Children and Youth Program under Title VII of the McKinney-Vento Homeless Assistance Act, and the Teacher Quality State Grants program (Title II Part A of the ESEA) make use of SPPE data indirectly because their formulas are based, in whole or in part, on State Title I Part A allocations. This submission is to conduct the annual collection of state-level finance data for FY 2015–2017.

Dated: June 17, 2015.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2015–15244 Filed 6–19–15; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF EDUCATION

### Impact Evaluation of Data-Driven Instruction Professional Development for Teachers; Docket ID Number; Correction

**AGENCY:** Department of Education.

**ACTION:** Correction Notice.

**SUMMARY:** On June 15, 2015 the U.S. Department of Education published a 60-day comment period notice in the **Federal Register** Page 34150, Column 3; Page 34151, Column 1 and 2 seeking public comment for an information collection entitled, "Impact Evaluation of Data-Driven Instruction Professional Development for Teachers". ED is requesting a correction to the Docket ID Number. The correct Docket ID Number is ED–2015–ICCD–0078.

The Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management, hereby issues a correction notice as required by the Paperwork Reduction Act of 1995.

Dated: June 17, 2015.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.*

[FR Doc. 2015–15228 Filed 6–19–15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–511–000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 4, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco), pursuant to its blanket certificate authorization granted in Docket No. CP82–426–000,<sup>1</sup> filed an application in accordance to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to abandon certain pipeline facilities and removing related ancillary facilities, as necessary, located in Terrebonne Parish, Louisiana. The proposed abandonment are no longer required for gas service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco requests authorization to abandon an approximately 1.1-mile, 16-inch pipeline extending from Ship Shoal Block 28, Platform "C" to Ship Shoal Block 28, Platform "D1"; an approximately 10.5 mile, 16-inch pipeline extending from Ship Shoal Block 28, Platform "D1" to the Mosquito Bay Junction Platform "A"; and approximately 0.03-mile, 12-inch pipeline extending from Ship Shoal Block 28, Platform "D2" to a subsea tie-in with the 16-inch pipeline (Supply Laterals). The Supply Laterals will be abandoned in place. The tube turns and portions of the risers will be recovered and taken to shore. The Supply Laterals have not been used in the previous 12 months to provide service and are not expected to be used in the future. The proposed abandonment will have no impact on the daily design capacity and operating conditions of Transco's pipeline system. No customers have been served through the Supply Laterals during the previous 12 months.

Any questions concerning this application may be directed to Marg Camardello, P.O. Box 1396, Houston,

Texas 77251, or by phone at (713) 215–3380.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at [FERC.OnlineSupport@ferc.gov](mailto:FERC.OnlineSupport@ferc.gov) or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

<sup>1</sup> 20 FERC ¶ 62,420 (1982).

Dated: June 16, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15232 Filed 6-19-15; 8:45 am]

BILLING CODE 6717-0-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR15-37-000.

*Applicants:* Bay Gas Storage Company, Ltd.

*Description:* Submits tariff filing per 284.123(b)(2) + (g): Petition for Approval of Rates 6.8.15 to be effective 6/8/2015 Filing Type: 1310.

*Filed Date:* 6/8/15.

*Accession Number:* 20150608-5133.

*Comments Due:* 5 p.m. ET 6/29/15.  
*284.123(g) Protests Due:* 5 p.m. ET 8/7/15.

*Docket Numbers:* RP15-1055-000.

*Applicants:* Dominion Transmission, Inc.

*Description:* § 4(d) rate filing per 154.204: DTI—Dekaflow Transition to be effective 7/11/2015.

*Filed Date:* 6/10/15.

*Accession Number:* 20150610-5236.

*Comments Due:* 5 p.m. ET 6/22/15.

*Docket Numbers:* RP15-1056-000.

*Applicants:* Dominion Cove Point LNG, LP.

*Description:* § 4(d) rate filing per 154.204: DCP—Dekaflow Transition to be effective 7/11/2015.

*Filed Date:* 6/10/15.

*Accession Number:* 20150610-5244.

*Comments Due:* 5 p.m. ET 6/22/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 11, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-15234 Filed 6-19-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC15-3-000]

#### Commission Information Collection Activities, (FERC-567 and FERC-587), Comment Request

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting these information collections [FERC-567 (Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity) and FERC-587 (Land Description (Public Land States/Non-Public Land States [Rectangular or Non-Rectangular Survey System Lands in Public Land States])] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (80 FR 19308, 4/10/2015) requesting public comments. The Commission received no comments on neither the FERC-567 nor FERC-587 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by July 22, 2015.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0005 (FERC-567) and 1902-0145 (FERC-587) should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC15-3-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Type of Request:* Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

*Comments:* Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

#### FERC-567, [Gas Pipeline Certificates: Annual Reports of System Flow Diagrams and System Capacity]

OMB Control No.: 1902-0005.

*Abstract:* The Commission uses the information from the FERC-567 to obtain accurate data on pipeline facilities and the peak capacity of these facilities. Additionally, the Commission validates the need for new facilities proposed by pipelines in certificate applications. By modeling an applicant's pipeline system, Commission staff utilizes the FERC-567