

*Filed Date:* 6/30/15.  
*Accession Number:* 20150630–5176.  
*Comments Due:* 5 p.m. ET 7/21/15.  
*Docket Numbers:* ER15–2077–000.  
*Applicants:* Duke Energy Florida, Inc.  
*Description:* Section 205(d) Rate Filing: City of Williston Amendment RS No. 220 to be effective 1/1/2015.  
*Filed Date:* 6/30/15.  
*Accession Number:* 20150630–5177.  
*Comments Due:* 5 p.m. ET 7/21/15.  
*Docket Numbers:* ER15–2078–000.  
*Applicants:* Talen Energy Marketing, LLC.

*Description:* Section 205(d) Rate Filing: Notice of Succession to Reactive Tariff to be effective 6/30/2015.

*Filed Date:* 6/30/15.  
*Accession Number:* 20150630–5187.  
*Comments Due:* 5 p.m. ET 7/21/15.  
*Docket Numbers:* ER15–2079–000.  
*Applicants:* New York Independent System Operator, Inc., New York State Electric & Gas Corporation.

*Description:* Section 205(d) Rate Filing: NYISO 205 filing EPC agreement among NYISO, NYSEG and CPV Valley to be effective 6/9/2015.

*Filed Date:* 6/30/15.  
*Accession Number:* 20150630–5206.  
*Comments Due:* 5 p.m. ET 7/21/15.  
*Docket Numbers:* ER15–2080–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original WMPA Service Agreement No. 4186; Queue No. Z1–068 to be effective 6/16/2015.

*Filed Date:* 6/30/15.  
*Accession Number:* 20150630–5234.  
*Comments Due:* 5 p.m. ET 7/21/15.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR15–10–000.  
*Applicants:* North American Electric Reliability Corporation.

*Description:* Supplement to May 29, 2015 North American Electric Reliability Corporation's Report of Budgeted to Actual Costs for 2014 for NERC and the Regional Entities under RR15–10.

*Filed Date:* 6/29/15.  
*Accession Number:* 20150629–5298.  
*Comments Due:* 5 p.m. ET 7/20/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 30, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–16602 Filed 7–6–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1585–008; ER10–1594–008; ER10–1616–004; ER10–1617–008; ER10–1623–004; ER12–60–010; ER10–1632–010; ER10–1628–008.

*Applicants:* Alabama Electric Marketing, LLC, California Electric Marketing, LLC, New Covert Generating Company, LLC, New Mexico Electric Marketing, LLC, Tenaska Frontier Partners, Ltd., Tenaska Power Management, LLC, Tenaska Power Services Co., Texas Electric Marketing, LLC.

*Description:* Triennial Market Power Analysis for the Central Region of the Tenaska MBR Sellers.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5259.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10–2394–003; ER10–2395–003; ER10–2422–003; ER10–2389–002.

*Applicants:* BIV Generation Company, L.L.C., Colorado Power Partners, Rocky Mountain Power, LLC, San Joaquin Cogen, LLC.

*Description:* Notice of Non-Material Change in Status of BIV Generation Company, L.L.C., et al.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5309.

*Comments Due:* 5 p.m. ET 7/20/15.

*Docket Numbers:* ER10–2405–004.  
*Applicants:* High Prairie Wind Farm II, LLC.

*Description:* Updated Market Power Analysis for Central Region of High Prairie Wind Farm II, LLC.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5252.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10–2417–002; ER13–122–002.

*Applicants:* ExxonMobil Baton Rouge Complex, ExxonMobil Beaumont Complex.

*Description:* Triennial Market-Power Analysis for the Central Region of ExxonMobil Baton Rouge Complex, et al.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5317.

*Comments Due:* 5 p.m. ET 8/28/15.

*Docket Numbers:* ER10–2507–005.

*Applicants:* Westar Energy, Inc.

*Description:* Triennial Market Power Analysis of Westar Energy, Inc.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5313.

*Comments Due:* 5 p.m. ET 8/28/15.

*Docket Numbers:* ER10–2615–006; ER11–2335–007.

*Applicants:* Plum Point Energy Associates, LLC, Plum Point Services Company, LLC.

*Description:* Triennial MBR Filing of Plum Point Energy Associates, LLC and Plum Point Services Company, LLC. et al.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5316.

*Comments Due:* 5 p.m. ET 8/28/15.

*Docket Numbers:* ER10–3079–009.

*Applicants:* Tyr Energy, LLC.

*Description:* Updated Market Power Analysis of Tyr Energy, LLC.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5310.

*Comments Due:* 5 p.m. ET 8/28/15.

*Docket Numbers:* ER13–738–004; ER11–3097–008; ER10–1212–007; ER10–1186–007; ER10–1277–007; ER10–1211–007; ER10–1188–007; ER10–1329–007.

*Applicants:* DTE Electric Company, DTE Energy Trading, Inc., DTE River Rouge No. 1, LLC, DTE Energy Supply, Inc., DTE East China, LLC, DTE Pontiac North, LLC, St. Paul Cogeneration, LLC, DTE Stoneman, LLC.

*Description:* Updated Market Power Analysis for the Central Region of the DTE MBR Entities.

*Filed Date:* 6/29/15.

*Accession Number:* 20150629–5311.

*Comments Due:* 5 p.m. ET 8/28/15.

*Docket Numbers:* ER15–2081–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original WMPA Service Agreement No. 4187; Queue No. Z2–099 to be effective 6/16/2015.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5256.

*Comments Due:* 5 p.m. ET 7/21/15.

*Docket Numbers:* ER15–2082–000.  
*Applicants:* ExxonMobil Baton Rouge Complex.

*Description:* Compliance filing: Compliance to be effective 7/1/2015.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5266.

*Comments Due:* 5 p.m. ET 7/21/15.

*Docket Numbers:* ER15–2083–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: NYISO 205 filing EPC agreement among NYISO, Central Hudson and CPV Valley to be effective 6/3/2015.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5269.

*Comments Due:* 5 p.m. ET 7/21/15.

*Docket Numbers:* ER15–2084–000.  
*Applicants:* LG&E Energy Marketing Inc.

*Description:* Section 205(d) Rate Filing: Amendment to Market Based Rate Tariff to be effective 7/1/2015.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630–5272.

*Comments Due:* 5 p.m. ET 7/21/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: June 30, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–16603 Filed 7–6–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–1136–000.

*Applicants:* Cameron Interstate Pipeline, L.L.C.

*Description:* Annual Report of Transportation Imbalances and Cash Out Activity.

*Filed Date:* 4/27/12.

*Accession Number:* 20120427–5145.

*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* RP15–171–000.

*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Report Filing: Notice of Auxiliary Installation Reimbursement Fee Effective Date.

*Filed Date:* 6/22/15.

*Accession Number:* 20150622–5154.

*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* RP15–23–007.

*Applicants:* Transwestern Pipeline Company, LLC.

*Description:* Settlement Agreement.

*Filed Date:* 6/22/15.

*Accession Number:* 20150622–5000.

*Comments Due:* 5 p.m. ET 7/13/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP14–1195–003.

*Applicants:* Sierrita Gas Pipeline LLC.

*Description:* Compliance filing Tariff Record Correction Compliance to be effective 10/31/2014.

*Filed Date:* 6/18/15.

*Accession Number:* 20150618–5095

*Comments Due:* 5 p.m. ET 6/30/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–16588 Filed 7–6–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER15–1308–000; ER15–1308–001]

#### Kingfisher Wind, LLC; Order Granting Market-Based Rate Authorization and Request for Waivers and Providing Guidance on Vertical Market Power Representations

Before Commissioners: Norman C. Bay, Chairman; Philip D. Moeller, Cheryl A. LaFleur, Tony Clark, and Colette D. Honorable.

1. In this order, we grant Kingfisher Wind, LLC (Kingfisher Wind) authority to make wholesale sales of electric energy, capacity, and ancillary services at market-based rates, effective June 30, 2015, as requested. Also, as discussed below, we grant Kingfisher Wind's request for waiver of the Commission's requirements to file an Open Access Transmission Tariff (OATT), to establish and maintain an Open Access Same-Time Information System (OASIS), and to comply with the Commission's Standards of Conduct. In addition, as discussed below, we provide guidance with regard to interconnection facilities that qualify for the blanket OATT waiver provided in Order No. 807.<sup>1</sup> We also grant Kingfisher Wind's request for other waivers commonly granted to market-based rate sellers, except as noted herein.

2. Additionally, we find that Kingfisher Wind meets the criteria for a Category 1 seller in the Northwest, Northeast, Southwest, Southeast, and Central regions and a Category 2 seller in the Southwest Power Pool (SPP) region, and is so designated. Kingfisher Wind must file updated market power analyses for the SPP region in compliance with the regional reporting schedule adopted in Order No. 697.<sup>2</sup>

<sup>1</sup> Subsequent to the filing of this application, the Commission issued Order No. 807, which will be effective June 30, 2015. In Order No. 807, the Commission amended its regulations to waive the OATT requirements of 18 CFR 35.28, the OASIS requirements of part 37, and the Standards of Conduct requirements of part 358, under certain conditions, for entities that own interconnection facilities. See *Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities*, Order No. 807, FERC Stats. & Regs. ¶ 31,367 (2015).

<sup>2</sup> See *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at PP 848–850, *clarified*, 121 FERC ¶ 61,260 (2007) (Clarification Order), *order on reh'g*, Order No. 697–A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697–B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697–C, FERC Stats. &