

point of delivery, unless otherwise provided by contract.

*Character and Conditions of Service:*

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points established by contract.

*Base Charge:*

The total charge paid by a Contractor for annual capacity and energy based on the annual revenue requirement. The base charge shall be composed of an energy component and a capacity component:

**ENERGY CHARGE:** Each Contractor shall be billed monthly an energy charge equal to the rate year energy dollar multiplied by the Contractor's firm energy percentage multiplied by the Contractor's monthly energy ratio as provided by contract.

**CAPACITY CHARGE:** Each Contractor shall be billed monthly a capacity charge equal to the rate year capacity dollar divided by 12 multiplied by the Contractor's contingent capacity percentage as provided by contract.

*Forecast Rates:*

**ENERGY:** Shall be equal to the rate year energy dollar divided by the lesser of the total master schedule energy or 4,501.001 million kWhs. This rate is to be applied for use of excess energy, unauthorized overruns, and water pump energy.

**CAPACITY:** Shall be equal to the rate year capacity dollar divided by 1,951,000 kWhs, to be applied for use of unauthorized overruns.

*Calculated Energy Rate:*

Within 90 days after the end of each rate year, a calculated energy rate shall be calculated. If the energy deemed delivered is greater than 4,501.001 million kWhs, then the calculated energy rate shall be applied to each Contractor's energy deemed delivered. A credit or debit shall be established based on the difference between the Contractor's energy dollar and the Contractor's actual energy charge, to be applied the following month or as soon as possible thereafter.

*Lower Basin Development Fund Contribution Charge:*

The contribution charge is 4.5 mills/kWh for each kWh measured or scheduled to an Arizona purchaser and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada purchaser, except for purchased power.

*Billing for Unauthorized Overruns:*

For each billing period in which there is a contract violation involving an

unauthorized overrun of the contractual power obligations, such overrun shall be billed at 10 times the forecast energy rate and forecast capacity rate. The contribution charge shall also be applied to each kWh of overrun.

*Adjustments:*

None.

**ORDER**

In view of the foregoing and under the authority delegated to me, I hereby extend from October 1, 2015, through September 30, 2020, the existing BCP rate-setting formula and approve the base charge and rates for FY 2016, on an interim basis for the BCP. Formula Rate Schedule BCP-F9 shall remain in effect on an interim basis, pending FERC confirmation and approval of this extension or substitute rates on a final basis through September 30, 2020.

Dated: July 17, 2015

**Elizabeth Sherwood-Randall,**

*Deputy Secretary.*

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**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Central Arizona Project—Rate Order No. WAPA-172**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Transmission Rates.

**SUMMARY:** The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing an adjustment to the Central Arizona Project (CAP) transmission rates for firm point-to-point transmission service, non-firm point-to-point transmission service, and Network Integration Transmission Service (NITS) on the CAP 115/230-kilovolt (kV) transmission lines. Current rates, under Rate Schedules CAP-FT2, CAP-NFT2 and CAP-NITS2, expire December 31, 2015. Western is not proposing any changes to the existing rate-setting formula through December 31, 2020, but is proposing to adjust the existing rates to provide sufficient revenue to cover all annual costs, including interest expenses, and to repay required investment within the allowable period. Western is also proposing to begin charging for short-term transmission service on the Navajo (500-kV) portion of the CAP under Rate Schedule CAP-NFT3. Western currently markets excess

transmission service from the Navajo (500-kV) portion of the CAP on a short-term (less than 12 months) basis at current CAP 115/230-kV rates under Western's Administrator's authority to set rates for short-term sales (Department of Energy Delegation Order No. 00-037.00A, ¶1.5). Western will prepare and provide a brochure detailing information on the proposed rates. Proposed rates, under Rate Schedules CAP-FT3, CAP-NFT3, and CAP-NITS3, are scheduled to go into effect on January 1, 2016, and remain in effect through December 31, 2020. Publication of this **Federal Register** notice begins the formal process for the proposed rates.

**DATES:** The consultation and comment period begins today and will end October 22, 2015. Western will present a detailed explanation of the proposed rates at a public information forum on August 27, 2015, beginning at 10:00 a.m. MST, in Phoenix, Arizona. Western will accept oral and written comments at a public comment forum on September 24, 2015, beginning at 10:00 a.m. MST, in Phoenix, Arizona. Western will accept written comments any time during the 90-day consultation and comment period.

**ADDRESSES:** The public information forum and public comment forum will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43 Avenue, Phoenix, Arizona, on the dates cited above. Written comments should be sent to Mr. Ronald E. Moulton, Senior Vice President and Desert Southwest Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, Arizona 85005-6457, email [moulton@wapa.gov](mailto:moulton@wapa.gov). Written comments may also be faxed to (602) 605-2490, attention: Mr. Jack Murray, Rates Manager. Western will post official information about the rate process on its Web site at <http://www.wapa.gov/dsw/pwrmkt/CAPTRP/CAPTRP.htm>. Western will also post official comments received via letter, fax and email to this Web site. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision-making process. For more information regarding attending the forum, see the Attendance at the Forum section of this notice.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, Arizona 85005-

6457, telephone (602) 605-2442, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The existing Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2, under Rate Order No. WAPA-124<sup>1</sup>, were approved for a 5-year period beginning on January 1, 2006, and ending December 31, 2010. The schedules received final approval from the Federal Energy Regulatory Commission (FERC) on June 29, 2006. Rate Order No. WAPA-153<sup>2</sup> extended these rate schedules for a 2-year period, beginning January 1, 2011, through December 31, 2012. Rate Order No. WAPA-158<sup>3</sup> extended these rate schedules for a 3-year period beginning January 1, 2013,

through December 31, 2015. Western's Administrator, under the authority delegated to set rates for short-term sales, approved sales of excess Navajo transmission service at the effective CAP 115/230-kV transmission rate. This approval, which only applies to sales of short-term (less than 12 months) transmission service on the Navajo system, was approved effective September 1, 2011. Western is proposing a modification to the Applicability section of Rate Schedule CAP-NFT3 to include the marketing of short-term Navajo transmission service at the effective CAP transmission service rate.

Proposed rates for point-to-point transmission service and NITS on the

CAP 115/230-kV transmission system are based on a revenue requirement that recovers the investment on the CAP transmission lines, costs for facilities associated with providing transmission service and non-facility costs allocated to transmission service. Proposed rates for point-to-point transmission service on the CAP 115/230-kV transmission system are determined by combining the average annual amortization costs with the average annual operations and maintenance costs, and dividing them by the average annual long-term firm transmission service reservations for the cost evaluation period (fiscal years 2016-2020).

TABLE 1—EXISTING AND PROPOSED RATES FOR FIRM AND NON-FIRM TRANSMISSION SERVICE

Type of service	Existing rates January 1, 2015 through December 31, 2015	Proposed rates CAP 115/230-kV system (Jan. 1, 2016)	Percent change
Firm Transmission Service .....	\$13.56/kW-year .....	\$14.88/kW-year .....	10
Non-firm Transmission Service .....	1.55 mills/kWh .....	1.70 mills/kWh .....	10

The table above compares the existing and proposed rates for transmission service. The proposed rates result in a firm point-to-point CAP 115/230-kV transmission rate of \$14.88 per kilowatt-year and a non-firm point-to-point CAP 115/230-kV transmission rate of 1.70 mills/kilowatt-hour (kWh). The proposed CAP rate reflects a 10 percent rate increase compared to the FY 2015 rate due primarily to an increase in construction costs to replace the aging ED2-Saguaro line. The construction started in 2015 and the costs are expected to be spread over a 5-year period. These proposed rates are based on the most current financial data available. Prior to their effective date of January 1, 2016, these proposed rates are subject to change, consistent with the procedures of 10 CFR part 903 if relevant and material financial data not previously considered becomes available prior to the publication of the final rates.

NITS allows a transmission customer to integrate, plan, economically dispatch, and regulate its network resources to serve its native load in a manner comparable to how a transmission provider uses its own transmission system to service its native load customers. The monthly charge methodology for NITS on the CAP 115/230-kV transmission lines is the product of the transmission customer's load-

ratio share multiplied by one-twelfth of the annual transmission revenue requirement. The customer's load-ratio share is calculated on a rolling 12-month basis. The customer's load-ratio share is equal to that customer's hourly load coincident with the CAP 115/230-kV transmission lines' monthly transmission system peak divided by the resultant value of the CAP 115-kV and 230-kV transmission lines' coincident peak for all firm point-to-point transmission service plus the CAP 115/230-kV transmission lines' firm point-to-point transmission service reservations. The proposed rates include the costs for scheduling, system control, and dispatch service. Western's existing rate formula requires recalculation of the rates annually based on updated financial data.

**Attendance at the Forum**

Access to Western facilities is controlled. U.S. citizen's need to bring an official form of identification (that meets the requirement of the Real ID Act), such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, which you will be asked to show prior to signing in.

Foreign nationals planning to attend need to contact Mr. Jack Murray, Rates Manager, (602) 605-2442, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov), immediately to obtain the necessary form for

admittance. This form must be completed at least 30 days in advance for visitors from non-sensitive countries; and 45 days in advance for visitors from sensitive countries. Failure to complete this approval process may result in denial of admittance.

**Legal Authority**

Since the proposed rates constitute a major adjustment as defined by 10 CFR part 903, Western will hold both a public information forum and a public comment forum. Western will review all timely public comments and make amendments or adjustment to the proposal, as appropriate, consistent with 10 CFR part 903.

Western is establishing rates for transmission service for CAP under the Department of Energy Organization Act (42 U.S.C. 7152); the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)); and other acts that specifically apply to the project involved.

By Delegation Order No. 00-037.00, effective October 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis

<sup>1</sup> FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006, in Docket No. EF06-5111-000. See *United States Department of Energy*,

*Western Area Power Administration, Central Arizona Project*, 115 FERC ¶ 62,326.

<sup>2</sup> 76 FR 548 (January 5, 2011).

<sup>3</sup> 78 FR 18335 (March 26, 2013).

to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985.

#### Availability of Information

All brochures, studies, comments, letters, memorandums, and other documents that Western initiated or used to develop the proposed rates are available for inspection and copying at the Desert Southwest Customer Service Regional Office, Western Area Power Administration, located at 615 South 43 Avenue, Phoenix, Arizona 85009-5313. Many of these documents and supporting information are also available on Western's Web site at: <http://www.wapa.gov/dsw/pwrmtk/CAPTRP/CAPTRP.htm>.

#### Ratemaking Procedure Requirements

##### Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321-4347); Council on Environmental Quality Regulations (40 CFR parts 1500-1508); and DOE NEPA Regulations (10 CFR part 1021), Western is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.

#### Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: July 17, 2015.

Mark A. Gabriel,  
Administrator.

[FR Doc. 2015-18235 Filed 7-23-15; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2015-0276 and EPA-HQ-OPP-2015-0302; FRL-9930-91]

### Extension of Comment Periods for the Draft Series 810—Product Performance Test Guidelines and the Proposed Antimicrobial Pesticide Use Site Index

AGENCY: Environmental Protection Agency (EPA).

**ACTION:** Notice; extension of comment periods.

**SUMMARY:** EPA is hereby extending the comment periods for the following two notices: the notice that issued in the **Federal Register** of June 17, 2015, entitled “*Draft Test Guidelines; Series 810—Product Performance Test Guidelines; Notice of Availability and Request for Comments*” (“Draft Test Guidelines”) and the notice that issued in the **Federal Register** of July 1, 2015, entitled “*Proposed Antimicrobial Pesticide Use Site Index; Notice of Availability and Request for Comment*” (“Proposed Use Site Index”). This document extends the comment periods for those two notices in response to requests from stakeholders for additional time to review and provide comments.

**DATES:** Comments for the Draft Test Guidelines must be identified by docket identification (ID) number EPA-HQ-OPP-2015-0276 and must be received on or before October 1, 2015. Comments for the Proposed Use Site Index must be identified by docket ID number EPA-HQ-OPP-2015-0302 and must be received on or before August 31, 2015.

**ADDRESSES:** Follow the detailed instructions provided under **ADDRESSES** in the **Federal Register** document of either June 17, 2015 (80 FR 34638) (FRL-9927-37) or July 1, 2015 (80 FR 37610) (FRL-9929-42), as applicable.

**FOR FURTHER INFORMATION CONTACT:** As listed in the applicable **Federal Register** document the contacts for the Draft Test Guidelines are as follows: For general information contact: Melissa Chun, Regulatory Coordination Staff (7101M), Office of Chemical Safety and Pollution Prevention, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460-0001; telephone number: (202) 564-1605; email address: [chun.melissa@epa.gov](mailto:chun.melissa@epa.gov). For technical information contact: Stephen Tomasino, Biological and Economic Analysis Division (7503P), Office of Pesticide Programs, Environmental Protection Agency, Environmental Science Center, 701 Mapes Road, Ft. Meade, MD 20755-5350; telephone number: (410) 305-2976; email address: [tomasino.stephen@epa.gov](mailto:tomasino.stephen@epa.gov).

The contact for the Proposed Use Site Index is Steven Weiss, Antimicrobials Division (7510P), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460-0001; main telephone number: (703) 308-8293; email address: [weiss.steven@epa.gov](mailto:weiss.steven@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA is hereby extending the comment periods

for the following two notices in response to requests for additional time that were received from stakeholders.

1. In the notice that issued in the **Federal Register** of June 17, 2015, entitled “*Draft Test Guidelines; Series 810—Product Performance Test Guidelines; Notice of Availability and Request for Comments*” (80 FR 34638) (FRL-9927-37), EPA sought public comment on several non-binding draft test guidelines developed by the Office of Chemical Safety and Pollution Prevention (OCSPP). The test guidelines provide guidance on conducting testing by the public and companies that are subject to EPA data submission requirements under OCSPP's major statutory mandates. The end of the comment period is hereby being extended from August 17, 2015 to October 1, 2015. See docket ID number EPA-HQ-OPP-2015-0276 at <http://www.regulations.gov>.

2. In the notice that issued in the **Federal Register** of July 1, 2015, entitled “*Proposed Antimicrobial Pesticide Use Site Index; Notice of Availability and Request for Comment*” (80 FR 37610) (FRL-9929-42), EPA sought public comment on a proposed guidance document called the Antimicrobial Pesticide Use Site Index. The Agency developed this document to provide guidance about antimicrobial pesticide use sites and general antimicrobial pesticide use patterns. This guidance document is intended to assist antimicrobial pesticide applicants and registrants by helping them to identify the 40 CFR part 158 subpart W data requirements that are necessary to register their product(s), and will likewise be used by Agency staff evaluating pesticide applications. The end of the comment period is hereby being extended from July 31, 2015 to August 31, 2015. See docket ID number EPA-HQ-OPP-2015-0302 at <http://www.regulations.gov>.

To submit comments, or access the docket, please follow the detailed instructions provided under **ADDRESSES** in the applicable **Federal Register** document of either June 17, 2015 (80 FR 34638) (FRL-9927-37) for the Draft Test Guidelines or July 1, 2015 (80 FR 37610) (FRL-9929-42) for the Proposed Use Site Index.

If you have questions, consult with someone listed under **FOR FURTHER INFORMATION CONTACT**.

**Authority:** 7 U.S.C. 136 *et seq.*; 15 U.S.C. 2601 *et seq.*; 21 U.S.C. 301 *et seq.*