

in Microsoft Word or Microsoft Excel, and avoid the use of special characters or any form of encryption.

Or Mail to: U.S. Department of Energy, 1000 Independence Ave. SW., Mailstop EE-5B, Washington, DC 20585.

Instructions: All submissions received must include the agency name and docket number.

Docket: The docket is available for review at www.regulations.gov, including **Federal Register** notices, comments, and other supporting documents/materials (search EERE-2015-BT-BLDG-0012). All documents in the docket are listed in the www.regulations.gov index.

A link to the docket Web page can be found at: <http://www.regulations.gov/#!docketDetail;D=EERE-2015-BT-BLDG-0012>. This Web page contains a link to the docket for this notice on the www.regulations.gov site. The www.regulations.gov Web page contains instructions on how to access all documents, including public comments, in the docket. See section II, Public Participation for further information on submitting comments.

FOR FURTHER INFORMATION CONTACT:

Direct requests for additional information may be sent to Mr. Jason Hartke, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Building Technologies Program, EE-5B, 1000 Independence Avenue SW., Washington, DC 20585-0121. Telephone: 202-586-9632.

SUPPLEMENTARY INFORMATION:

I. Discussion

DOE is seeking public input on questions that will help inform a study on the feasibility of significantly improving energy efficiency in commercial buildings through the design and construction, by owners and tenants, of separate tenant spaces using high-performance energy efficiency measures; and encouraging owners and tenants to implement high-performance energy efficiency measures in separate spaces.

This request seeks comments related to the following: (1) High-performance energy efficiency measures that should be considered as part of the initial design and construction of separate spaces; (2) actual energy savings measured as a result of implementing energy efficiency measures in tenant space design and construction; (3) processes that owners, tenants, architects, engineers and other building experts may replicate when designing and constructing separate spaces with high-performance energy efficiency

measures, and the cost-effectiveness and scalability of such processes; (4) policies and best practices to achieve reductions in energy intensities for lighting, plug loads, heating, cooling, cooking, laundry, and other systems that support the commercial building tenant; (5) financial metrics like return on investment and payback analyses of the incremental cost and projected energy savings of the proposed set of high-performance energy efficiency measures, including consideration of available incentives; (6) models and simulation methods that predict the quantity of energy used by separate spaces with high-performance energy efficiency measures and that compare predicted quantity to the quantity of energy used by separate spaces without high-performance energy efficiency measures but that would otherwise comply with applicable code requirements; (7) measurement and verification platforms and methods that allow measurement of the impact of high-performance energy efficiency measures installed in separate spaces, including metering configurations and data access; (8) best practices and existing systems or programs that encourage an integrated approach to designing and constructing separate spaces to perform at optimum energy efficiency in conjunction with the central systems of a commercial building; (9) any impact on employment and job creation resulting from the design and construction of separate spaces using high-performance energy efficiency measures; (10) case studies or other analyses or studies that report the economic and energy savings returns in the design and construction of separate spaces with high-performance energy efficiency measures; (11) best practices for encouraging owners and tenants to implement high-performance energy efficiency measures in separate spaces; and; (12) prevalence and configuration of energy sub metering nationwide at the level of individual tenant spaces in commercial buildings, including information about whether critical consumption activities such as HVAC, data storage, or lighting are separately sub metered; (13) identification of data on key determinants of energy performance in tenant spaces that could be used to guide the development of wider national data collection and most feasible approaches for collecting such data; and (14) availability of hourly data and information on specific energy management programs in place in tenant spaces.

II. Public Participation

All interested parties are invited to submit in writing by the date specified in the **DATES** section of this RFI, comments and information on all elements listed in the discussion section above. Comments may be submitted on or before September 30, 2015. Please submit comments only and cite docket number EERE-2015-BT-BLDG-0012, in all correspondence related to this case. All comments received will be posted without change to <http://www.regulations.gov>, including any personal and/or business confidential information provided. Visit <http://www.doe.gov/cbi> for more information.

Please limit comments to no more than a total of 8 pages.

Issued in Washington, DC, July 27, 2015.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2015-18868 Filed 7-30-15; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15-106-000.

Applicants: GenOn Mid-Atlantic, LLC.

Description: Notice of Self-Recertification of Exempt Wholesale Generator Status.

Filed Date: 7/24/15.

Accession Number: 20150724-5035.

Comments Due: 5 p.m. ET 8/14/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2819-004; ER14-413-002; ER10-2358-005; ER14-1397-003; ER10-3131-005; ER10-2431-005; ER15-2255-001; ER14-1390-003.

Applicants: ALLETE, Inc., ALLETE Clean Energy, Inc., Storm Lake Power Partners I LLC, Storm Lake Power Partners II, LLC, Condon Wind Power, LLC, Chanarambie Power Partners, LLC, Armenia Mountain Wind, LLC, Lake Benton Power Partners LLC.

Description: Notice of Non-Material Change in Status of ALLETE, Inc., *et al.*

Filed Date: 7/23/15.

Accession Number: 20150723-5173.

Comments Due: 5 p.m. ET 8/13/15.

Docket Numbers: ER15-1560-001.

Applicants: Nevada Power Company.

Description: Compliance filing: OATT Revision to Attachment N 07.22.15 to be effective 7/22/2015.

Filed Date: 7/22/15.

Accession Number: 20150722–5123.

Comments Due: 5 p.m. ET 8/12/15.

Docket Numbers: ER15–2232–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. Resource Termination—Enerwise Global Technologies, Inc.

Filed Date: 7/21/15.

Accession Number: 20150721–5121.

Comments Due: 5 p.m. ET 8/11/15.

Docket Numbers: ER15–2257–000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Cancellation: eTariff System Migration: Cancellation of Tariff ID 1000 to be effective 7/23/2015.

Filed Date: 7/23/15.

Accession Number: 20150723–5133.

Comments Due: 5 p.m. ET 8/13/15.

Docket Numbers: ER15–2258–000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Cancellation: eTariff System Migration: Cancellation of Tariff ID 2000 to be effective 7/23/2015.

Filed Date: 7/23/15.

Accession Number: 20150723–5134.

Comments Due: 5 p.m. ET 8/13/15.

Docket Numbers: ER15–2259–000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Cancellation: eTariff System Migration: Cancellation of Tariff ID 3000 to be effective 7/23/2015.

Filed Date: 7/23/15.

Accession Number: 20150723–5135.

Comments Due: 5 p.m. ET 8/13/15.

Docket Numbers: ER15–2261–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2855R1 KMEA & KCPL Meter Agent Agreement to be effective 7/1/2015.

Filed Date: 7/24/15.

Accession Number: 20150724–5016.

Comments Due: 5 p.m. ET 8/14/15.

Docket Numbers: ER15–2262–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2015–7–24 NSP-Manitoba-US Interface 598–NSP_0.0.0 to be effective 9/1/2015.

Filed Date: 7/24/15.

Accession Number: 20150724–5045.

Comments Due: 5 p.m. ET 8/14/15.

Docket Numbers: ER15–2263–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1154R11 Associated Electric

Cooperative NITSA and NOA to be effective 7/1/2015.

Filed Date: 7/24/15.

Accession Number: 20150724–5047.

Comments Due: 5 p.m. ET 8/14/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15–32–000.

Applicants: Duquesne Light Company.

Description: Amendment to June 5, 2015 Application of Duquesne Light Company Pursuant to Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Short-Term Indebtedness.

Filed Date: 7/23/15.

Accession Number: 20150723–5148.

Comments Due: 5 p.m. ET 8/3/15.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH15–17–000.

Applicants: Wisconsin Energy Group, Inc.

Description: Wisconsin Energy Group, Inc. submits FERC 65–B Notice of Material Change in Facts of Waiver Notification.

Filed Date: 7/23/15.

Accession Number: 20150723–5164.

Comments Due: 5 p.m. ET 8/13/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 24, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–18786 Filed 7–30–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2219–046]

Garkane Energy Cooperative, Inc.; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Amendment of License.

b. *Project No.:* 2219–046.

c. *Date Filed:* June 29, 2015.

d. *Applicant:* Garkane Energy Cooperative, Inc. (licensee).

e. *Name of Project:* Boulder Creek Hydroelectric Project.

f. *Location:* Garfield County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Daniel R. Simon, Counsel for licensee, (202) 739–2813, or dsimon@stroock.com.

i. *FERC Contact:* Erich Gaedeke, (503) 552–2716, or erich.gaedeke@ferc.gov.

j. *Deadline for filing comments, motions to intervene, protests, and recommendations is 30 days from the issuance date of this notice by the Commission.*

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P–2219–046) on any comments, motions, or recommendations filed.

k. *Description of Request:* Due to the October 9, 2014 permanent injunction ruling by the Sixth Judicial District Court of Garfield County, Utah prohibiting the licensee from continuing to provide the minimum flow releases required under U.S. Forest Service (USFS) 4(e) Condition 14(1) due to a conflict with senior water rights, the licensee is proposing new mitigation measures designed to replace the Water