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U.S. Department of Energy (FE–34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

- Larine Moore or Benjamin Nussdorf, U.S. Department of Energy (FE–34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586– 9478; (202) 586–7991.
- Cassandra Bernstein, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586– 9793.

SUPPLEMENTARY INFORMATION:

DOE/FE Evaluation

The Application will be reviewed pursuant to section 3(a) of the NGA, 15 U.S.C. 717b(a), and DOE will consider any issues required by law or policy. To the extent determined to be relevant, these issues will include the domestic need for the natural gas proposed to be exported, the adequacy of domestic natural gas supply, U.S. energy security, and the cumulative impact of the requested authorization and any other LNG export application(s) previously approved on domestic natural gas supply and demand fundamentals. DOE may also consider other factors bearing on the public interest, including the impact of the proposed exports on the U.S. economy (including GDP, consumers, and industry), job creation, the U.S. balance of trade, and international considerations; and whether the authorization is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. Additionally, DOE will consider the following environmental document: Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States, 79 FR 48132 (Aug. 15, 2014).⁴ Parties that may oppose this Application should

address these issues in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Due to the complexity of the issues raised by the Applicant, interested parties will be provided 60 days from the date of publication of this Notice in which to submit their comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 15-38–LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Oil and Gas Global Security and Supply at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Oil and Gas Global Supply at the address listed in ADDRESSES. All filings must include a reference to FE Docket No. 15-38-LNG. Please Note: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Division of Natural Gas Regulatory Activities docket room, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: http://www.fe.doe.gov/programs/ gasregulation/index.html.

Issued in Washington, DC, on July 31, 2015.

John A. Anderson,

Director, Office of Oil and Gas Global Security and Supply, Office of Oil and Natural Gas. [FR Doc. 2015–19328 Filed 8–5–15; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 15-90-LNG]

Cameron LNG, LLC; Application for Long-Term, Multi-Contract Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations for a Period of 20 Years

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application), filed on May 28, 2015, by Cameron LNG, LLC (Cameron LNG), requesting long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to approximately 515 billion cubic feet per year (Bcf/yr) of natural gas (1.41 Bcf/day). Cameron LNG seeks authorization to export the LNG by vessel from the existing Cameron LNG Terminal (Cameron

⁴ The Addendum and related documents are available at: http://energy.gov/fe/draft-addendumenvironmental-review-documents-concerningexports-natural-gas-united-states.

Terminal), which Cameron LNG owns and operates in Cameron and Calcasieu Parishes, Louisiana, Cameron LNG already has received authorizations from the Federal Energy Regulation Commission (FERC) and DOE/FE, respectively, to construct and develop three liquefaction trains (Trains 1, 2, and 3) to liquefy natural gas at the Cameron Terminal for export to foreign markets (Liquefaction Project). In this Application, Cameron LNG seeks authorization from DOE/FE to export an additional volume of domestically produced LNG from two new liquefaction trains to be constructed at the Liquefaction Project—Trains 4 and 5 (Expansion Project). Cameron requests authorization to export this LNG to any country with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries).¹ Cameron requests the authorization for a 20-year term to commence on the earlier of the date of first commercial export or seven years from the date the requested authorization is granted by DOE. Cameron seeks to export this LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export. The Application was filed under section 3 of the Natural Gas Act (NGA). Additional details can be found in Cameron's Application, posted on the DOE/FE Web site at: http:// energy.gov/sites/prod/files/2015/06/f23/ 15 90 lng nfta.pdf. Protests, motions to intervene, notices of intervention, and written comments are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, October 5, 2015.

ADDRESSES:

Electronic Filing by email: fergas@ hq.doe.gov

Regular Mail

U.S. Department of Energy (FE–34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026–4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.)

- U.S. Department of Energy (FE–34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585.
- FOR FURTHER INFORMATION CONTACT: Larine Moore or Benjamin Nussdorf, U.S. Department of Energy (FE–34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586– 9478; (202) 586–7991.
- Cassandra Bernstein, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586– 9793.

SUPPLEMENTARY INFORMATION:

DOE/FE Evaluation

The Application will be reviewed pursuant to section 3(a) of the NGA, 15 U.S.C. 717b(a), and DOE will consider any issues required by law or policy. To the extent determined to be relevant. these issues will include the domestic need for the natural gas proposed to be exported, the adequacy of domestic natural gas supply, U.S. energy security, and the cumulative impact of the requested authorization and any other LNG export application(s) previously approved on domestic natural gas supply and demand fundamentals. DOE may also consider other factors bearing on the public interest, including the impact of the proposed exports on the U.S. economy (including GDP, consumers, and industry), job creation, the U.S. balance of trade, and international considerations; and whether the authorization is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements.

Additionally, DOE will consider the following environmental documents:

Addendum to Environmental
Review Documents Concerning Exports

of Natural Gas From the United States, 79 FR 48132 (Aug. 15, 2014); ² and

• Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States, 79 FR 32260 (June 4, 2014).³

Parties that may oppose this Application should address these issues in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Due to the complexity of the issues raised by the Applicant, interested parties will be provided 60 days from the date of publication of this Notice in which to submit their comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to *fergas@hq.doe.gov*, with FE Docket No. 15–90–LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Oil and Gas Global Security and Supply at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Oil and Gas Global Supply at the address listed in **ADDRESSES**. All filings must include a reference to FE Docket

¹ In a prior application filed in FE Docket No. 15– 36-LNG on February 23, 2015, Cameron LNG requested authorization to export the same volume of LNG from the Cameron Terminal's Expansion Project to any nation that currently has, or in the future may enter into, a FTA requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (FTA countries). On July 10, 2015, DOE/FE granted that request in Order No. 3680 pursuant to NGA § 3(c), 15 U.S.C. 717b(c). See Cameron LNG, LLC, DOE/FE Order No. 3680, FE Docket No. 15-36-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations (July 10, 2015).

² The Addendum and related documents are available at: http://energy.gov/fe/draft-addendumenvironmental-review-documents-concerningexports-natural-gas-united-states.

³ The Life Cycle Greenhouse Gas Report is available at: http://energy.gov/fe/life-cyclegreenhouse-gas-perspective-exporting-liquefiednatural-gas-united-states.

No. 15-90-LNG. Please Note: If submitting a filing via email, please include all related documents and attachments (*e.g.*, exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Division of Natural Gas Regulatory Activities docket room, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: http://www.fe.doe.gov/programs/ gasregulation/index.html.

Issued in Washington, DC, on July 31, 2015.

John A. Anderson,

Director, Office of Oil and Gas Global Security and Supply, Office of Oil and Natural Gas. [FR Doc. 2015–19330 Filed 8–5–15; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #3

July 30, 2015.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2353-007; ER10-2876-013: ER10-2878-012: ER10-2354-006; ER10-2355-007; ER10-2879-012; ER10-2384-006; ER10-2383-006; ER10-2880-012; ER11-2107-007; ER11-2108-007; ER10-2888-016; ER13-1745-007; ER13-1803-008; ER13-1788-007; ER13-1789-007: ER13-1790-008: ER10-2896-012; ER10-2913-012; ER13-1791-007; ER13-1746-009; ER13-1799-007; ER13-1801-007; ER13-1802-007; ER10-2916-012; ER10-2915-012; ER12-1525-012; ER12-2019-011; ER10-2266-003; ER12-2398-011; ER11-3459-011; ER10-2931-013; ER13-1965-010; ER10-2969-012; ER11-4351-007; ER11-4308-016; ER11-2805-015; ER10-1580-014; ER10-2382-006; ER11-2856-017; ER10-2356-006; ER10-2357-006; ER13-2107-007; ER13-2020-007; ER13-2050-007; ER14-2820-006; ER14-2821-006; ER11-2857-017; ER10-2359-005; ER10-2360-006; ER10-2369-005; ER10-2947-012; ER10-2381-005; ER10-2575-005; ER10-2361-006.

Applicants: Lookout Windpower, LLC, Louisiana Generating LLC, Middletown Power LLC, Midway-Sunset Cogeneration Company, Midwest Generation LLC, Montville Power LLC, Mountain Wind Power, LLC, Mountain Wind Power II LLC, NEO Freehold-Gen LLC, North Community Turbines LLC, North Wind Turbines LLC, Norwalk Power LLC, NRG Bowline LLC, NRG California South LP, NRG Canal LLC, NRG Chalk Point LLC, NRG Delta LLC, NRG Energy Center Dover LLC, NRG Energy Center Paxton LLC, NRG Florida LP, NRG Marsh Landing LLC, NRG Potomac River LLC, NRG Power Midwest LP, NRG REMA LLC, NRG Rockford LLC, NRG Rockford II LLC, NRG Solar Alpine LLC, NRG Solar Avra Valley LLC, NRG Solar Blythe LLC-NRG Solar Borrego I LLC, NRG Solar Roadrunner LLC, NRG Sterlington Power LLC, NRG Wholesale Generation LP, Oswego Harbor Power LLC, Pinnacle Wind, LLC, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Saguaro Power Company, a Limited Partnership, San Juan Mesa Wind Project, LLC, Sand Drag LLC, Sierra Wind, LLC, Sleeping Bear, LLC, Solar Partners I, LLC, Solar Partners II, LLC, Solar Partners VIII, LLC, Spring Canyon Energy II LLC, Spring Canyon Energy III LLC, Sun City Project LLC-Sunrise Power Company, LLC, TAIR Windfarm, LLC, Taloga Wind, LLC, Vienna Power LLC, Walnut Creek Energy, LLC, Watson Cogeneration Company, Wildorado Wind, LLC.

Description: Notice of Non-Material Change in Status of NRG MBR Sellers [Part 2].

Filed Date: 7/29/15. Accession Number: 20150729–5191. Comments Due: 5 p.m. ET 8/19/15. Docket Numbers: ER15–2313–000. Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: ISA 4209 & Revised ICSA 4037, Queue No. Z1–090; Cancellation of SA

2107 & 3769 to be effective 6/30/2015. *Filed Date:* 7/30/15.

Accession Number: 20150730–5170. Comments Due: 5 p.m. ET 8/20/15. Docket Numbers: ER15–2314–000. Applicants: Duke Energy Florida, LLC.

Description: Section 205(d) Rate Filing: City of Winter Park— Amendment to SA No. 144 to be effective 7/1/2015.

Filed Date: 7/30/15. Accession Number: 20150730–5182. Comments Due: 5 p.m. ET 8/20/15. Docket Numbers: ER15–2315–000. Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 1166R25 Oklahoma Municipal Power Authority NITSA and NOA to be effective 7/1/2015.

Filed Date: 7/30/15. *Accession Number:* 20150730–5197. *Comments Due:* 5 p.m. ET 8/20/15.

Docket Numbers: ER15–2316–000. Applicants: Entergy Gulf States Louisiana, L.L.C.

Description: Section 205(d) Rate Filing: EGSL–SRMPA 2nd Extension of Interim Agreement to be effective 7/31/2015.

Filed Date: 7/30/15. Accession Number: 20150730–5206.

Comments Due: 5 p.m. ET 8/20/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.