

Description: Section 205(d) Rate Filing: TCC-Chapman Ranch Wind I SUA to be effective 7/16/2015.

Filed Date: 8/5/15.

Accession Number: 20150805–5051.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: ER15–2383–000.

Applicants: AEP Texas Central Company.

Description: Section 205(d) Rate Filing: TCC-Sendero Wind Energy IA Second Amend & Restated to be effective 9/19/2014.

Filed Date: 8/5/15.

Accession Number: 20150805–5052.

Comments Due: 5 p.m. ET 8/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–19684 Filed 8–10–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–520–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Triad Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Triad Expansion Project involving construction and operation of facilities by Tennessee Gas Pipeline Company, L.L.C. (TGP) in Susquehanna County, Pennsylvania. The Commission will use

this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before September 4, 2015.

If you sent comments on this project to the Commission before the opening of this docket on July 6, 2015, you will need to file those comments in Docket No. CP15–520–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

TGP provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing

of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP15–520–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

TGP proposes to construct and operate pipeline facilities, to modify existing aboveground facilities, and add new tie-in facilities in Susquehanna County, Pennsylvania. The Triad Expansion Project would provide about 180,000 dekatherms per day of natural gas. According to TGP, its project would meet the needs of a new natural gas-fired power plant to be constructed in Lackawanna County, Pennsylvania.

The Triad Expansion Project would consist of the following facilities:

- Approximately 7.0 miles of new 36-inch-diameter looping¹ pipeline in Susquehanna County, Pennsylvania;
- a new internal pipeline inspection ("pig")² launcher, crossover, and connecting facilities at the beginning of the proposed pipeline loop in Susquehanna County, Pennsylvania; and
- a new pig receiver, a new odorant facility, and ancillary piping at the existing Compressor Station 321 in Susquehanna County, Pennsylvania.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

The general location of the project facilities is shown in appendix 1.³

Land Requirements for Construction

Construction of the proposed facilities would disturb about 152 acres of land for the aboveground facilities and the pipeline, 71 acres of which are associated with existing permanent TGP rights-of-way. Following construction, TGP would maintain about 43 acres for permanent operation of the project's facilities, 33 acres of which are associated with existing permanent TGP rights-of-way; the remaining acreage would be restored and revert to former uses. The majority of the proposed pipeline route parallels TGP's existing 300 Line rights-of-way. In addition, the compressor station modifications would be constructed within TGP's existing property boundaries.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us⁴ to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife, including migratory birds;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

³ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. We will publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁶ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

⁵ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁶ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

Copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP15-520). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov

or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19687 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14678-000]

Liquid Sun Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2015, the Liquid Sun Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bear Creek Hydroelectric Project (Bear Creek Project or project) to be located on Bear Creek, near Concrete, Skagit County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments: The Upper Bear Creek and the Lower Bear Creek, using some of the existing facilities from Puget Sound Power and Light Co.'s Bear Creek Project (P-3286) which was surrendered in 1983.

Upper Bear Creek Development

The Upper Bear Creek development would consist of the following existing facilities: (1) A reservoir with a surface area of one acre and storage capacity of two acre-feet; (2) a 100-foot-long, 6-foot-high diversion with an integrated 30-foot-long, 6-foot-high ungated overflow spillway, (3) a powerhouse containing a 250-kilowatt (kW) Francis turbine; (4) an 8-foot-wide tailrace; and (5) a total of 1,850 feet of access roads. All of these facilities will be renovated or repaired. The Upper Bear Creek development would also consist of the following new facilities: (1) A 400-foot-long, 36-inch-diameter above-ground steel penstock routed through the existing penstock alignment; (2) a 250-kW generator; (3) a 350-foot-long, 12.5-kilovolt (kV) three-phase transmission line interconnecting with the existing Bear Creek Project transmission line; and (4) appurtenant facilities. The estimated annual generation of the Upper Bear Creek development would be 1.2 gigawatt-hours (GWh).

Lower Bear Creek Development

The Lower Bear Creek development would consist of the following existing facilities: (1) A reservoir with a surface area of 1.7 acre; (2) a 235-foot-long, 24-foot-high diversion structure with an integrated 82-foot-long, 24-foot-high ungated overflow spillway; (3) a powerhouse containing three 600-kW Pelton turbines; (4) two tailraces; and (5) a total of 4,350 feet of access roads. All of these facilities will be renovated or repaired. The Lower Bear Creek development would also consist of the following new facilities: (1) A 2,800-foot-long, 36-inch-diameter above-ground steel penstock routed through the existing penstock alignment; (2) a 4,000-kW Francis replacing the existing three Pelton turbines; (3) a 3.5-mile-long, 12.5-kV three-phase transmission line interconnecting with the Puget Sound Energy transmission lines at Lake Tyree; and (4) appurtenant facilities. The estimated annual generation of the Lower Bear Creek development would be 15 GWh.

Both developments would be operated as a run-of-river facilities and have no usable storage. The estimated total annual generation of the project would be 16.2 GWh.

Applicant Contact: Mr. Terrance Meyer, Liquid Sun Hydro, LLC, 55753 State Route 20, P.O. Box 205, Rockport, Washington 98283; phone: (785) 865-8758.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14678-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14678) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19694 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report Filings:

Filings Instituting Proceedings

Docket Numbers: PR15-40-000.

Applicants: Kinder Morgan Keystone Gas Storage LLC.

Description: Submits tariff filing per 284.123(e) + (g): DART Implementation Filing to be effective 10/1/2015; Filing Type: 1280.

Filed Date: 7/31/15.

Accession Number: 20150731-5093.

Comments Due: 5 p.m. ET 8/21/15