Commission’s Web site (www.ferc.gov) under the “e-Filing” link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: August 14, 2015.
Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2165–067]
Alabama Power Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. Type of Application: Non-project use of project lands and water.
b. Project No: 2165–067.
c. Date Filed: July 8, 2015.
e. Name of Project: Warrior River Hydroelectric Project.
f. Location: Lewis Smith Development (Smith Lake) of the Warrior River Hydroelectric Project located in Cullman, Walker, and Winston counties, Alabama.
g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a–825r.
h. Applicant Contact: James F. Crew, Hydro Services Manager, Alabama Power Company, 600 North 18th Street, 16N–8180, Birmingham, Alabama 35203; phone (205) 257–4265.
i. FERC Contact: Mr. Robert Ballantine at 202–502–6289, robert.ballantine@ferc.gov.
j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. All documents may be filed electronically via the Internet. See, 18 CFR 385.201(a)(1)(iii) and the instructions on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. If unable to be filed electronically, documents may be paper-file. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Comments can be submitted by mail using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

Dated: August 14, 2015.
Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20578 Filed 8–19–15; 8:45 am]
BILLING CODE 6717–01–P

Alabama Power Company requests Commission approval to grant Curry Water Authority, Inc. a permit to use project lands and waters within the project boundary on Smith Lake for the construction of a raw water intake facility to withdraw up to 3.8 million gallons per day. A portion of the intake facility would be constructed within the project boundary, consisting of concrete encased columns supporting a pump house containing four vertical turbine pumps over the water (Latitude 33.999941, Longitude -87.283845); a 12 inch water main running from the pump house, and a 25 foot long by 10 foot wide walkway supported by piers. Also included in the construction would be a control building and a security fence located outside the 522 foot contour of the project boundary on land owned by the Curry Water Authority, Inc. off of Bluff Way Drive.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOntrolSupport@ferc.gov, for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified
comment date for the particular application.

a. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMMENTS”, “PROTESTS”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2010 through 385.2055. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b).

Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 14, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20577 Filed 8–19–15; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance


The above-referenced meeting will be held at: PJM Conference & Training Center, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meeting is open to the public.

Further information may be found at www.pjm.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:


Docket No. EL11–34, Midcontinent Independent System Operator, Inc.


Docket No. ER13–1864, Southwest Power Pool, Inc.


Docket No. ER14–1174, Southwest Power Pool, Inc.


Docket No. ER15–1874, PJM Interconnection, L.L.C.

Docket No. ER15–1890, Midcontinent Independent System Operator, Inc.

For more information, contact Valerie Teeter, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502–8538 or Valerie.Teeter@ferc.gov.


Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20463 Filed 8–19–15; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Final Environmental Impact Statement for the Proposed Lake Charles Liquefaction Project

<table>
<thead>
<tr>
<th>Docket No.</th>
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<tr>
<td>CP14–119–000</td>
<td>Trunkline Gas Company, LLC.</td>
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<tr>
<td>CP14–120–000</td>
<td>Lake Charles LNG Company, LLC.</td>
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<tr>
<td>CP14–122–000</td>
<td>Lake Charles LNG Export Company, LLC.</td>
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The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Lake Charles Liquefaction Project, proposed by Trunkline Gas Company, LLC (Trunkline), Lake Charles LNG Company, LLC and Lake Charles LNG Export Company, LLC in the above-referenced dockets. Trunkline requests authorization to site, construct, and operate new liquefaction facilities adjacent to an existing liquefied natural gas (LNG) terminal located in Calcasieu Parish, Louisiana, and to construct and operate certain facility modifications at the existing LNG terminal. The new liquefaction facilities would have a design production capacity of 16.45 million metric tons of LNG per annum, which would provide an LNG export capacity equivalent to about 2 billion cubic feet per day of natural gas. Lake Charles LNG also requests authorization to abandon certain terminal facilities previously certified under the Natural Gas Act (NGA) section 7; and convert such certified facilities so that the entirety of the company’s facilities and operations are authorized solely under NGA section 3.

The final EIS assesses the potential environmental effects of construction and operation of the Lake Charles Liquefaction Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the