Independence Avenue SW.,
Washington, DC 20585, (202) 586–8800, email: infoctr@eia.doe.gov.
The 2015 representative average unit costs under section 323(b)(4) of the Act  
are set forth in Table 1, and will become effective September 28, 2015. They will  
remain in effect until further notice.

Issued in Washington, DC, on August 17, 2015.

David T. Danielson,
Assistant Secretary, Energy Efficiency and  
Renewable Energy.

<table>
<thead>
<tr>
<th>Type of energy</th>
<th>Per million Btu (^1)</th>
<th>In commonly used terms</th>
<th>As required by test procedure</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electricity</td>
<td>$37.34</td>
<td>12.7c/kWh (^2) or $10.28/MCF (^5)</td>
<td>$0.127/kWh.</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>10.03</td>
<td>$1.003/therm (^4) or $10.28/MCF (^5)</td>
<td>0.00001003/Btu.</td>
</tr>
<tr>
<td>No. 2 Heating Oil</td>
<td>19.68</td>
<td>$2.73/gallon (^7)</td>
<td>0.00001968/Btu.</td>
</tr>
<tr>
<td>Propane</td>
<td>22.02</td>
<td>$3.06/gallon (^6)</td>
<td>0.00002203/Btu.</td>
</tr>
<tr>
<td>Kerosene</td>
<td>22.54</td>
<td>$3.13/gallon (^6)</td>
<td>0.00002254/Btu.</td>
</tr>
</tbody>
</table>

Sources: U.S. Energy Information Administration, Short-Term Energy Outlook (August 11, 2015), Annual Energy Outlook (April 14, 2015), and  

Notes: Prices include taxes.
\(^1\) Btu stands for British thermal units.
\(^2\) kWh stands for kilowatt hour.
\(^3\) 1 kWh = 3.412 Btu.
\(^4\) 1 therm = 100,000 Btu.
\(^5\) MCF stands for 1,000 cubic feet.
\(^6\) For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,025 Btu.
\(^7\) For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

Table 1—Representative Average Unit Costs of Energy for Five Residential Energy Sources (2015)
The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 206–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 21, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–21229 Filed 8–26–15; 8:45 am]
BILLING CODE 6717–01–P

### DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

[Docket No. CD15–32–000]

**West Valley Water District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On August 13, 2015, West Valley Water District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Roemer Water Filtration Facility Hydroelectric Project would have an installed capacity of 484 kilowatts (kW) and would be located on the existing West Valley Water District’s raw water 30-inch-diameter Lytle Creek Turnout pipe into the Roemer Water Filtration Facility. The project would be located near the City of Rialto in San Bernardino County, California.

**Preliminary Determination:** Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

**Comments and Motions to Intervene:** 
Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

**Filing and Service of Responsive Documents:** All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations. All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 855 First Street NE, Washington, DC 20426. A copy of all other filings in reference

<table>
<thead>
<tr>
<th>Statutory provision</th>
<th>Description</th>
<th>Satisfies (Y/N)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FPA 30(a)(3)(A), as amended by HREA</td>
<td>The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(i), as amended by HREA</td>
<td>The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(ii), as amended by HREA</td>
<td>The facility has an installed capacity that does not exceed 5 megawatts.</td>
<td>Y</td>
</tr>
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**TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY**

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