

Accession Number: 20150828–5105.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2554–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) Rate

Filing: 2015–08–28 SA 2798 ATC-City of Menasha CFA to be effective 10/27/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5106.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2555–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) Rate

Filing: 2015–08–28 SA 2799 ATC-City of New London CFA to be effective 10/27/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5107.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2556–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) Rate

Filing: 2015–08–28 SA 2801 ATC-City of Sturgeon Bay CFA to be effective 10/27/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5108.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2557–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) Rate

Filing: 2015–08–28 SA 2804 ATC-City of Richland Center CFA to be effective 10/27/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5110.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2558–000.

Applicants: Florida Power & Light

Company.

Description: Section 205(d) Rate

Filing: FPL Revisions to LCEC Rate Schedule FERC No. 317 to be effective 1/1/2014.

Filed Date: 8/28/15.

Accession Number: 20150828–5142.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2559–000.

Applicants: Arizona Public Service

Company.

Description: Section 205(d) Rate

Filing: Rate Schedule No. 217 Exhibit B Revisions to be effective 10/28/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5153.

Comments Due: 5 p.m. ET 9/18/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 28, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–21981 Filed 9–3–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–95–000]

Delaware Public Service Commission, Maryland Public Service Commission v. PJM Interconnection, LLC, Certain Transmission Owners Designated Under Attachment A to the Consolidated Transmission Owners Agreement, Rate Schedule FERC No. 42: Notice of Complaint

Take notice that on August 28, 2015, pursuant to sections 206 of the Federal Power Act (FPA), 16 U.S.C. 824(e), and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Delaware Public Service Commission and Maryland Public Service Commission (Complainant) filed a formal complaint against PJM Interconnection, LLC (PJM) and Certain Transmission Owners Designated under Attachment A to the Consolidated Transmission Owners Agreement, Rate Schedule FERC No. 42 (Respondent) alleging that PJM tariff provisions requiring the use of a solution-based DFAX methodology to allocate the costs of the Artificial Island Project are unjust, unreasonable, and unduly discriminatory, in violation of the Federal Power Act, as more fully explained in the Complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on September 17, 2015.

Dated: August 28, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–21989 Filed 9–3–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15–118–000.

Applicants: South Plains Wind Energy, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of South Plains Wind Energy, LLC.

Filed Date: 8/28/15.

Accession Number: 20150828–5212.

Comments Due: 5 p.m. ET 9/18/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–36–001.

Applicants: The Dayton Power and Light Company.

Description: Compliance filing: FERC Rate Schedule No. 304, Village of Mendon to be effective 1/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5184.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–37–001.

Applicants: The Dayton Power and Light Company.

Description: Compliance filing: FERC Rate Schedule No. 305, Village of Waynesfield to be effective 1/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5186.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–38–001.

Applicants: The Dayton Power and Light Company.

Description: Compliance filing: FERC Rate Schedule No. 306, Village of Yellow Springs to be effective 1/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5187.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–40–001.

Applicants: The Dayton Power and Light Company.

Description: Compliance filing: FERC Rate Schedule No. 301, Village of Arcanum to be effective 1/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5189.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–41–001.

Applicants: The Dayton Power and Light Company.

Description: Compliance filing: FERC Rate Schedule No. 302, Village of Eldorado to be effective 1/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5193.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2560–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 2198R19 Kansas Power Pool NITSA NOA to be effective 8/1/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5181.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2561–000.

Applicants: DB Energy Trading LLC.

Description: Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 10/27/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5211.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2562–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Revisions to OATT Schedule 12-Appdx A- RTEP approved by PJM Board in July 2015 to be effective 11/26/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5221.

Comments Due: 5 p.m. ET 9/18/15.

Docket Numbers: ER15–2563–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Revisions to OATT Schedule 12-Appdx A–RTEP Artificial Island Projects July 2015 to be effective 11/26/2015.

Filed Date: 8/28/15.

Accession Number: 20150828–5243.

Comments Due: 5 p.m. ET 9/18/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 28, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–21982 Filed 9–3–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–137–000]

Rockies Express Pipeline LLC; Notice of Availability of the Environmental Assessment for the Proposed Zone 3 Capacity Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Zone 3 Capacity Enhancement Project, proposed by Rockies Express Pipeline LLC (REX) in the above-referenced docket. REX requests authorization to construct and operate natural gas compression facilities in Fayette, Pickaway, Muskingum, and Warren Counties, Ohio and Decatur County, Indiana. The REX Zone 3 Capacity Enhancement Project would provide an

additional 800 million cubic feet per day of east-to-west transportation service.

The EA assesses the potential environmental effects of the construction and operation of the Zone 3 Capacity Enhancement Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed REX Zone 3 Capacity Enhancement Project includes the following facilities:

- One new 49,428 horsepower (hp) compressor station in Pickaway County, Ohio (Columbus Compressor Station);
- one new 31,791 hp compressor station in Fayette County, Ohio (Washington Court House Compressor Station);
- one new 37,038 hp compressor station in Decatur County, Indiana (St. Paul Compressor Station);
- an additional 38,400 hp of compression, gas cooling facilities, and a new power and control building at the existing Chandlersville Compressor Station in Muskingum County, Ohio; and
- gas cooling facilities and a new power and control building at the existing Hamilton Compressor Station in Warren County, Ohio.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your