DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. ER15–2634–000]
Robison Energy (Commercial) LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Robison Energy (Commercial) LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 30, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protest.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose, Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Ohio Historical Society (Ohio SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council’s regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (54 U.S.C. 306108), to prepare Programmatic Agreements for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of an original license for each of the following projects: (1) Beverly Lock & Dam Water Power Project No. 13404; (2) Devola Lock & Dam Water Power Project No. 13405; (3) Malta Lock & Dam Water Power Project No. 13406; (4) Lowell Lock & Dam Water Power Project No. 13407; (5) Philo Lock & Dam Water Power Project No. 13408; (6) and Rokeby Lock & Dam Water Power Project No. 13411.

The Programmatic Agreements, when executed by the Commission and the Ohio SHPO, would satisfy the Commission’s section 106 responsibilities for all individual undertakings carried out in accordance with the licenses until the licenses expire or are terminated (36 CFR 800.13[e]). The Commission’s responsibilities pursuant to section 106 for the projects would be fulfilled through the Programmatic Agreements, which the Commission staff proposes to draft in consultation with certain parties listed below. The executed Programmatic Agreements would be incorporated into any Order issuing a license for each project.

Clean River Power MR–3, LLC, Clean River Power MR–1, LLC, Clean River Power MR–5, LLC, Clean River Power MR–2, LLC, Clean River Power MR–7, LLC, and Clean River Power MR–6, LLC as applicants for the Beverly Lock and Dam Water Power Project, Devola Lock and Dam Water Power Project, Malta/McConnelsville Lock and Dam Water Power Project, Lowell Lock and Dam Water Power Project, Philo Lock and Dam Water Power Project, and Rokeby Lock and Dam Water Power Project, respectively, the Peoria Tribe Indians of Oklahoma, the Miami Tribe of Oklahoma, and the Hannahville Indian Community have expressed an interest in these proceedings and are invited to participate in consultations to develop the Programmatic Agreements. For purposes of commenting on the Programmatic Agreements, we propose to restrict the service list for Projects Nos. 13404, 13405, 12406, 13407, 13408, and 13411 as follows:


David Snyder or Representative, Ohio State Historic Preservation Office, 800 E 17th Ave., Columbus, OH 43211.

Ramya Swaminathan or Representative, Clean River Power MR–3, LLC et al.,
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1267–108]

Greenwood County, South Carolina; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Request for a Temporary Variance from Reservoir Level Requirements—Article 407.

b. Project No.: 1267–108.

c. Date Filed: August 14, 2015.

d. Applicant: Greenwood County, South Carolina (licensee).

e. Name of Project: Buzzards Roost Hydroelectric Project.

f. Location: Greenwood, Laurens, and Newberry counties, South Carolina.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Toby Chappell, County Manager, (864) 942–8596, or tchappell@greenwoodsc.gov.

i. FERC Contact: Joy Kurtz, (202) 502–6760, or joy.kurtz@ferc.gov.

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 30 days from the issuance date of this notice by the Commission.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Comments can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

k. Description of Request: The licensee requests a temporary variance from the requirements of license Article 407, which requires the licensee to maintain water levels in Lake Greenwood (i.e. reservoir) in accordance with the 1995 rules. Specifically, Article 407, as amended in 2010, requires the licensee to maintain a reservoir elevation of 439 feet mean sea level (msl) between April 15 and November 1, and then gradually descend to 437 feet msl from November 1 to December 1, and then to 434.5 feet msl between December 1 and January 15, where it shall remain until January 31. Finally, between February 1 and April 15, the licensee must gradually increase the reservoir level from 434.5 to 439 feet msl. The licensee indicates that, as a result of ongoing drought conditions throughout the watershed, it cannot simultaneously maintain the reservoir level and release the minimum flows required by Article 408. Because priority must be given to provide the required minimum flow in order to protect aquatic resources downstream of the project, a temporary variance from Article 407 is needed until inflows into Lake Greenwood reach normal inflow rates, or until April 15, 2016, whichever occurs first.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (i) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions To Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210.,211.,214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.