day operative delay and designates the proposal effective upon filing.\textsuperscript{26}

At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission shall institute proceedings to determine whether the proposed rule should be approved or disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission’s Internet comment form (http://www.sec.gov/rules/sro.shtml); or
- Send an email to rule-comments@sec.gov. Please include File Number SR–CHX–2015–08 on the subject line.

Paper Comments

- Send paper comments in triplicate to Brent J. Fields, Secretary, Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549–1090. All submissions should refer to File Number SR–CHX–2015–08. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission’s Internet Web site (http://www.sec.gov/rules/sro.shtml). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for Web site viewing and printing in the Commission’s Public Reference Room, 100 F Street NE., Washington, DC 20549–1090. Copies of the filing will also be available for inspection and copying at the Exchange’s principal office. All comments received will be posted without change; the Commission does not edit personal identifying information from submissions. You should submit only information that you wish to make available publicly. All submissions should refer to File Number SR–CHX–2015–08 and should be submitted on or before November 27, 2015.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.\textsuperscript{27}

Jill M. Peterson,
Assistant Secretary.

[F.R. Doc. 2015–28267 Filed 11–5–15; 8:45 am]

BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[File No. 500–1]

In the Matter of CodeSmart Holdings, Inc.; Order of Suspension of Trading

November 4, 2015

It appears to the Securities and Exchange Commission (“Commission”) that there is a lack of current and accurate information concerning the securities of CodeSmart Holdings, Inc. (“CodeSmart”) because it has not filed any periodic reports since the period ended June 30, 2014 and that suspicious market activity involving securities of CodeSmart has taken place. CodeSmart is a Florida corporation with its principal place of business in Mohnton, Pennsylvania. Its stock is quoted on OTC Link, operated by OTC Markets Group Inc., under the ticker: ITEN. The Commission is of the opinion that the public interest and the protection of investors require a suspension of trading in the securities of CodeSmart.

Therefore, it is ordered, pursuant to Section 12(k) of the Securities Exchange Act of 1934, that trading in the securities of the above-listed company is suspended for the period from 9:30 a.m. EST on November 4, 2015, through 11:59 p.m. EST on November 17, 2015.

By the Commission.

Jill M. Peterson,
Assistant Secretary.

[F.R. Doc. 2015–28413 Filed 11–4–15; 11:15 am]

BILLING CODE 8011–01–P

\textsuperscript{26} For purposes of waiving the 30-day operative delay, the Commission has considered the proposed rule’s impact on efficiency, competition, and capital formation. See 15 U.S.C. 78c(f).

\textsuperscript{27} 17 CFR 200.30–3(a)(12).
Snow Shoe Township, Centre County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 11, 2015.

7. Chevron Appalachia, LLC, Pad ID: Smithmyer Drilling Pad #1, ABR–201001020.R1, Clearfield Township, Cambria County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 11, 2015.

8. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad G, ABR–201007002.R1, Grugan Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.


10. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad C, ABR–201007062.R1, Grugan Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

11. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 290 Pad B, ABR–201008029.R1, McHenry Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

12. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 290 Pad D, ABR–201008029.R1, McHenry Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.


14. EOG Resources, Inc., Pad ID: COP Pad O, ABR–201103030.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

15. EOG Resources, Inc., Pad ID: COP Pad J, ABR–201009022.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

16. EOG Resources, Inc., Pad ID: COP Pad N, ABR–201103001.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

17. EOG Resources, Inc., Pad ID: COP Pad O, ABR–201103030.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

18. Chief Oil & Gas, LLC, Pad ID: Curtin Drilling Pad #1, ABR–201012034.R1, Albany Township, Bradford County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 14, 2015.

19. SWFPI LP, Pad ID: Barbine 292, ABR–20100614.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

20. SWFPI LP, Pad ID: Erickson 423, ABR–20100618.R1, Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

21. SWFPI LP, Pad ID: Hege 426, ABR–20100622.R1, Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

22. SWFPI LP, Pad ID: Allen 620, ABR–20100623.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

23. SWFPI LP, Pad ID: Hazelton 424, ABR–20100626.R1, Shippen Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

24. SWFPI LP, Pad ID: Pierson 810, ABR–20100633.R1, Gains Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

25. SWFPI LP, Pad ID: Doan 893, ABR–20100670.R1, Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

26. Cabot Oil & Gas Corporation, Pad ID: KingP P1, ABR–201009010.R1, Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: August 14, 2015.

27. Cabot Oil & Gas Corporation, Pad ID: CosnerW P1, ABR–201009047.R1, Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: August 14, 2015.

28. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad D, ABR–201007053.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

29. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 357 Pad B, ABR–201007072.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

30. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad A, ABR–201007073.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

31. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad E, ABR–201007074.R1, Grugan Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

32. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 357 Pad A, ABR–201007075.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

33. Anadarko E&P Onshore, LLC, Pad ID: Clearview HC Pad A, ABR–201007076.R1, Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

34. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad I, ABR–201007114.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

35. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad F, ABR–201007124.R1, Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

36. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad F, ABR–201008007.R1, Chapman Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

37. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad D, ABR–201008013.R1, Chapman Township, Clinton County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.
49. Talisman Energy USA Inc., Pad ID: Roy 03 040, ABR–20100650.R1, Wells Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

50. Talisman Energy USA Inc., Pad ID: Roy 03 040, ABR–20100650.R1, Wells Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

51. Talisman Energy USA Inc., Pad ID: Sheddon 01 075, ABR–201007004.R1, Granville Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

52. Talisman Energy USA Inc., Pad ID: Noble 03 029, ABR–201007011.R1, Wells Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

53. Talisman Energy USA Inc., Pad ID: Yurkanin 03 014, ABR–201007033.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

54. Talisman Energy USA Inc., Pad ID: McMurray 01 031, ABR–201007054.R1, Canton Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

55. Talisman Energy USA Inc., Pad ID: 05 080 Young, ABR–201007080.R1, Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

56. Talisman Energy USA Inc., Pad ID: Thorp 03 049, ABR–201007082.R1, Wells Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

57. Talisman Energy USA Inc., Pad ID: Watson 03 051, ABR–201007084.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

58. Talisman Energy USA Inc., Pad ID: 05 006 Ugliuzzi L, ABR–201007086.R1, Pike Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

59. Talisman Energy USA Inc., Pad ID: Cummings 01 081, ABR–201007088.R1, Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

60. Talisman Energy USA Inc., Pad ID: Kirkwood 01 006, ABR–201007091.R1, Canton Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

61. Talisman Energy USA Inc., Pad ID: Feusner 03 044, ABR–201007094.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

62. Talisman Energy USA Inc., Pad ID: Feusner 03 045, ABR–201007095.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

63. Talisman Energy USA Inc., Pad ID: Walters 05 001, ABR–201007096.R1, Herrick Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

64. Talisman Energy USA Inc., Pad ID: 05 004 Cooley P, ABR–201007099.R1, Orwell Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

65. Talisman Energy USA Inc., Pad ID: 05 002 Warner Valley Farm LLC, ABR–201007130.R1, Pike Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

66. EGOS Resources, Inc., Pad ID: PHC 23H/24H, ABR–20090917.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 24, 2015.

67. EGOS Resources, Inc., Pad ID: PHC 28H/29H, ABR–20090918.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 24, 2015.

68. EGOS Resources, Inc., Pad ID: PHC 20V, ABR–20100156.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 0.9990 mgd; Approval Date: August 24, 2015.

69. EGOS Resources, Inc., Pad ID: PHC Pad S, ABR–201009023.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 24, 2015.

70. EGOS Resources, Inc., Pad ID: PHC Pad B, ABR–201103023.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 24, 2015.

71. EGOS Resources, Inc., Pad ID: PHC Pad Z, ABR–201103024.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 24, 2015.
SUMMARY: This Notice provides information to Federal, State, and local agencies; Native American tribes; and other interested persons regarding the FAA’s intent to prepare an EIS to evaluate the potential environmental impacts of issuing a Launch Site Operator License to the Camden County Board of Commissioners for a proposed commercial space launch site (“Spaceport Camden”). The Camden County Board of Commissioners proposes to construct and operate Spaceport Camden in an unincorporated area of Woodbine, in Camden County, Georgia. The FAA will prepare the EIS in accordance with the National Environmental Policy Act of 1969 (NEPA; 42 United States Code 4321 et seq.), the Council on Environmental Quality Regulations for Implementing the Procedural Provisions of NEPA (40 Code of Federal Regulations parts 1500–1508), and FAA Order 1050.1F, Environmental Impacts: Policies and procedures.