DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Applicants: Florida Power & Light Company.
Filed Date: 11/2/15.
Accession Number: 20151102–5298.
Comments Due: 5 p.m. ET 11/23/15.
Description: Notice of Change in Status of the TransAlta MBR Entities.
Filed Date: 11/2/15.
Accession Number: 20151102–5267.
Comments Due: 5 p.m. ET 11/23/15.
Docket Numbers: ER15–1453–000.
Description: Supplement to April 1, 2015 Application of Entergy Services, Inc., on behalf of the Entergy Operating Companies with actual 2014 PBOP amounts to be included in the 2015 formula rate update.
Filed Date: 10/30/15.
Accession Number: 20151030–5253.
Comments Due: 5 p.m. ET 11/20/15.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of Service Agreement No. 3105 (PJM–DPS New NITSA) to be effective 1/1/2016.
Filed Date: 11/2/15.
Accession Number: 20151102–5245.
Comments Due: 5 p.m. ET 11/23/15.
Docket Numbers: ER16–244–000.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: 3095 Missouri River Energy Services NITSA and NOA to be effective 10/1/2015.
Filed Date: 11/2/15.
Accession Number: 20151102–5248.
Comments Due: 5 p.m. ET 11/23/15.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: 3126 WAPA NITSA and NOA to be effective 10/1/2015.
Filed Date: 11/2/15.
Accession Number: 20151102–5255.
Comments Due: 5 p.m. ET 11/23/15.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: Auction Procedures MBR Storage File to be effective 12/1/2015.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings–2

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: Southern Star Central Gas Pipeline, Inc.
Description: Section 4(d) Rate Filing: Auction Procedures MBR Storage File to be effective 12/1/2015.

Applicants: Midcontinent Independent System Operator, Inc.
Description: Request for Waiver of Midcontinent Independent System Operator, Inc.
Filed Date: 11/2/15.
Accession Number: 20151102–5302.
Comments Due: 5 p.m. ET 11/23/15.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before the comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call [866] 208-3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.
Energy Business Marketing, LLC (HUB) 7465–89 to be effective 11/1/2015.

**Federal Register**

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5478.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–107–000.
- **Applicants:** Iroquois Gas Transmission System, L.P.

**Description:** Section 4(d) Rate Filing: 10/29/15 Negotiated Rates—Cargill Incorporated (HUB) 3085–89 to be effective 11/1/2015.

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5502.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–108–000.
- **Applicants:** Wyoming Interstate Company, L.L.C.

**Description:** Section 4(d) Rate Filing: FL&U Effective 12/1–15 to be effective 12/1/2015.

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5503.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–109–000.
- **Applicants:** Iroquois Gas Transmission System, L.P.

**Description:** Section 4(d) Rate Filing: Iroquois Gas Transmission System, L.P. Description: Section 4(d) Rate Filing: 10/29/15 Negotiated Rates—Metcalf-Robertson (HUB) 7080–89 to be effective 11/1/2015.

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5505.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–110–000.
- **Applicants:** TransColorado Gas Transmission Company L.L.C.

**Description:** Section 4(d) Rate Filing: Firm Transportation Service Options Filing to be effective 11/1/2015.

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5539.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–111–000.
- **Applicants:** Midcontinent Express Pipeline LLC.

**Description:** Section 4(d) Rate Filing: RP16-Fuel Tracking Filing to be effective 12/1/2015.

- **Filed Date:** 10/29/15.
- **Accession Number:** 20151029–5547.
- **Comments Due:** 5 p.m. ET 11/10/15.
- **Docket Numbers:** RP16–112–000.
- **Applicants:** Transcontinental Gas Pipe Line Company.

**Description:** Section 4(d) Rate Filing: Maiden Lateral Surcharge Dec 2015 Update to be effective 12/1/2015.

- **Filed Date:** 10/30/15.
- **Accession Number:** 20151030–5064.
- **Comments Due:** 5 p.m. ET 11/12/15.
- **Docket Numbers:** RP16–113–000.
- **Applicants:** Texas Gas Transmission, LLC.

**Description:** Section 4(d) Rate Filing: NC & Neg Rate Agmts (Atmos 21789, Anadarko 21939, Atmos 32658, Clarksdale 20393 to be effective 11/1/2015.

- **Filed Date:** 10/30/15.
Applicants: Northern Natural Gas Company.
Filed Date: 10/30/15.
Accession Number: 20151030–5321.
Comments Due: 5 p.m. ET 11/6/15.
Docket Numbers: RP16–137–000.
Applicants: Tallgrass Interstate Gas Transmission, L.
Description: Section 4(d) Rate Filing: Non-Conforming Contract No. 010153 to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5369.
Comments Due: 5 p.m. ET 11/2/15.
Applicants: Algonquin Gas Transmission, LLC.
Description: Section 4(d) Rate Filing: Negotiated Rates—SoJersey Ramapo 790822 to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5389.
Comments Due: 5 p.m. ET 11/2/15.
Docket Numbers: RP16–139–000.
Applicants: Eastern Shore Natural Gas Company.
Description: Section 4(d) Rate Filing: Negotiated Rates—SoJersey Ramapo 790822 to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5390.
Comments Due: 5 p.m. ET 11/2/15.
Applicants: Tallgrass Interstate Gas Transmission, L.
Description: Section 4(d) Rate Filing: Negotiated Rates—SoJersey Ramapo 790822 to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5397.
Comments Due: 5 p.m. ET 11/2/15.
Docket Numbers: RP16–141–000.
Applicants: Natural Gas Pipeline Company of America.
Description: Section 4(d) Rate Filing: Negotiated Rate—ConEdison Energy Ramapo 790737 to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5427.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Algonquin Gas Transmission, LLC.
Description: Section 4(d) Rate Filing: Negotiated Rates—BP Energy 11–1–2015 Ramapo Releases to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5430.
Comments Due: 5 p.m. ET 11/12/15.
Docket Numbers: RP16–144–000.
Applicants: TransColorado Gas Transmission Company L.
Description: Section 4(d) Rate Filing: Non-Conforming Service Agreement (NMG) to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5433.
Comments Due: 5 p.m. ET 11/12/15.
Description: Section 4(d) Rate Filing: Freepoint Commodities Neg Rate Agmt to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5434.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Allspice Pipeline L.P.
Description: Section 4(d) Rate Filing: Negotiated Rate Filing NSO December 1, 2015 to be effective 12/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5436.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) Rate Filing: 20151030 Negotiated Rate to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5437.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Texas Eastern Transmission, L.P.
Description: Section 4(d) Rate Filing: TETLPA ASA DEC 2015 FILING to be effective 12/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5438.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Alliance Pipeline L.P.
Description: Section 4(d) Rate Filing: Tariff Waiver Adjustment Hess to be effective 12/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5442.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Section 4(d) Rate Filing: 10/30/15 Negotiated Rates—Consolidated Edison Company of New York, Inc. to be effective 11/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5443.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Alliance Pipeline L.P.
Description: Section 4(d) Rate Filing: New Services Offering Update to be effective 12/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5450.
Comments Due: 5 p.m. ET 11/12/15.
Applicants: Columbia Gas Transmission, LLC.
Description: Columbia Gas Transmission, LLC submits Off System Capacity Request.
Filed Date: 10/30/15.
Accession Number: 20151030–5493.
Comments Due: 5 p.m. ET 11/6/15.
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Applicants: Gulf South Pipeline Company, L.P.
Description: Compliance filing Motion to Place Interim Settlement Rates into Effect to be effective 11/1/2015.
Filed Date: 10/29/15.
Accession Number: 20151029–5024.
Comments Due: 5 p.m. ET 11/10/15.
Applicants: Alliance Pipeline L.P.
Description: Compliance filing Compliance Filing New Services Offering to be effective 12/1/2015.
Filed Date: 10/30/15.
Accession Number: 20151030–5431.
Comments Due: 5 p.m. ET 11/12/15.
Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. The filings are accessible in the Commission’s eLibrary system by accessing the above proceedings.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

City of Vernon, California; Notice of Filing

Take notice that on October 28, 2015, City of Vernon, California submitted its tariff filing: Filing 2016 Transmission Revenue Requirement and Transmission Revenue Balancing Adjustment, to be effective 1/1/2016.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protesters parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on November 18, 2015.

Dated: November 2, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 13877–003]
Mahoning Hydropower, LLC; Notice of Surrender of Preliminary Permit

Take notice that Mahoning Hydropower, LLC, permittee for the proposed Stonewall Jackson Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on April 1, 2011, extended on March 20, 2014 for an additional two years, and would have expired on March 31, 2016. The project would have been located at the existing U.S. Army Corps of Engineers’ Stonewall Jackson Dam on the West Fork River in Lewis County, West Virginia.

The preliminary permit for Project No. 13877 will remain in effect until the close of business, December 2, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open. New applications for this site may not be submitted until after the permit surrender is effective.

Dated: November 2, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2662–027]
FirstLight Hydro Generation Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by FirstLight Hydro Generation Company (licensee) to amend the license for the Scotland Hydroelectric Project (FERC No. 2662). The project is located on the Shetucket River in Windham County, Connecticut.

An Environmental Assessment (EA) has been prepared as part of Commission staff’s review of the proposal. In the application, the licensee proposes to install a variable pitch Kaplan runner in order to comply with run-of-river operations. The project license currently authorizes the installation of a 1.026 megawatt (MW) low flow turbine, to comply with run-of-river operational requirements that would have increased the project’s capacity from 2.0 MW to 3.026 MW. This EA contains Commission staff’s analysis of the probable environmental impacts of the proposed amendment and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for electronic review and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number (P–2662) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3372 or for TTY, (202) 502–8659.

Any comments on the EA should be filed by December 3, 2015 and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1–A, Washington, DC 20426. Please reference the project name and project number (P–2662–027) on all comments. Comments may be filed electronically via the Internet at http://comments.ferc.gov. The Commission strongly encourages electronic filings. See 18 CFR 385.2007(a)(2).