

motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-77-275) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests an extension of a previous temporary variance of the minimum flow requirements in the Eel River and East Branch Russian River. On June 18, 2015, the Commission issued an order approving a temporary variance of the minimum flow requirements in the Eel River below Scott Dam (gage E-2), the Eel River below Cape Horn Dam (gage E-11), and East Branch Russian River (gage E-16). Specifically, the order granted the licensee's request to operate under a dry water year scenario through December 1, 2015, in order to preserve limited water resources during the current drought. In its November 10, 2015 request, the licensee states that the project reservoir (Lake Pillsbury) is projected to drain by mid-January. Consequently, the licensee requests Commission approval to operate as low as the critically dry year minimum flow requirements in the Eel River below Scott Dam (20 cubic feet per second (cfs) release) and the East Branch Russian River (5 cfs release) and the exceptionally low minimum flow requirements in the Eel River below Cape Horn Dam (9 cfs release) in order to preserve water storage. In addition, the licensee requests Commission approval for a modified minimum flow compliance criteria of a 24-hour average, rather than an instantaneous requirement. The licensee requests the temporary variance through January 31, 2016, or when storage in Lake Pillsbury reaches 27,000 acre-feet, whichever comes first.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room

2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 13, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29513 Filed 11-18-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1345-002.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2015-11-12_SMEPA Compliance Amendment to be effective 6/1/2015.

Filed Date: 11/12/15.

Accession Number: 20151112-5253.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER15-2239-001.

Applicants: NextEra Energy Transmission West, LLC.

Description: Tariff Amendment: NextEra Energy Transmission West, LLC Response to Deficiency Letter to be effective 10/20/2015.

Filed Date: 11/10/15.

Accession Number: 20151110-5163.

Comments Due: 5 p.m. ET 12/1/15.

Docket Numbers: ER15-2679-000.

Applicants: Latigo Wind Park, LLC.
Description: Latigo Wind Park, LLC submits tariff filing per 35.12: Latigo Wind Park, LLC MBR Tariff to be effective 11/15/2015 Replaces 20150921-5134).

Filed Date: 10/22/15.

Accession Number: 20151022-5049.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16-36-001.

Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 2015-11-12_PSC-WAPA-Con Fac Agrmt-359-0.0.1-Amend to be effective 12/8/2015.

Filed Date: 11/12/15.

Accession Number: 20151112-5199.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16-305-000.

Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2015–11–10 Filing to Maintain Default Loss Allocation Provisions Effectiveness to be effective 2/11/2016.

Filed Date: 11/10/15.

Accession Number: 20151110–5165.

Comments Due: 5 p.m. ET 12/1/15.

Docket Numbers: ER16–306–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2015–11–11 SA 2865 ITC Transmission-Michigan Wind 3 E&P Agreement (J321) to be effective 11/12/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5008.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–307–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2019/2020 Capacity Commitment Period.

Filed Date: 11/10/15.

Accession Number: 20151110–5193.

Comments Due: 5 p.m. ET 12/1/15.

Docket Numbers: ER16–308–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Informational filing for Qualification in the Forward Capacity Market.

Filed Date: 11/10/15.

Accession Number: 20151110–5195.

Comments Due: 5 p.m. ET 11/25/15.

Docket Numbers: ER16–309–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of ISA No. 4076, Queue No. Z1–098 to be effective 1/5/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5143.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–310–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to Oregon Clean Energy ISA No. 3876, Queue No. Y1–069 to be effective 5/9/2014.

Filed Date: 11/12/15.

Accession Number: 20151112–5153.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–311–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ice Agreement No. 4299; Queue No. AA2–072 to be effective 10/13/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5204.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–312–000.

Applicants: Parrey, LLC.

Description: Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 1/12/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5251.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–313–000.

Applicants: Java Solar, LLC.

Description: Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 1/12/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5252.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–314–000.

Applicants: Midcontinent Independent System Operator, Inc., South Mississippi Electric Power Association.

Description: § 205(d) Rate Filing: 2015–11–12_SMEPA Protocol Filing to be effective 6/1/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5255.

Comments Due: 5 p.m. ET 12/3/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29506 Filed 11–18–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6623–011]

Idarado Mining Company, Newmont Mining Corporation; Notice of Transfer of Exemption

1. By letter filed December 12, 2010, Idarado Mining Company and Newmont Mining Corporation informed the Commission that the exemption from licensing for the Bridal Veil Falls Project No. 6623, originally issued August 3, 1989,¹ has been transferred to Newmont Mining Corporation. The project is located on Bridal Veil Creek in San Miguel County, Colorado. The transfer of an exemption does not require Commission approval.

2. Newmont Mining Corporation is now the exemptee of the Bridal Veil Falls Project, No. 6623. All correspondence should be forwarded to: Mr. Lawrence E. Fiske, Newmont Mining Corporation, 6363 South Fiddler's Green Circle, Suite 800, Greenwood Village, CO 80111.

Dated: November 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29508 Filed 11–18–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14–347–000 CP14–511–000]

Magnolia LNG, LLC, Kinder Morgan Louisiana Pipeline LLC; Notice of Availability of The Final Environmental Impact Statement for the Proposed Magnolia LNG and Lake Charles Expansion Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Magnolia LNG Project proposed by Magnolia LNG, LLC (Magnolia) and the Lake Charles Expansion Project proposed by Kinder Morgan Louisiana Pipeline LLC (Kinder Morgan) in the above-referenced dockets. The Magnolia LNG Project would include construction and operation of a liquefied natural gas (LNG) terminal that would include various liquefaction, LNG distribution, and appurtenant facilities. The Lake

¹ Order Accepting Settlement Agreement and Granting Exemption from Licensing (5MW or less), (48 FERC ¶ 61,188).