environment from construction and operation.
- **Socioeconomics**—Effects on Environmental Justice communities.
- **Reliability and Safety**—Hazards associated with natural gas pipelines and aboveground facilities.
- **Alternatives**—Evaluation of other locations for the new Weymouth Compressor Station.

### Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. We encourage government representatives who receive this notice to notify their constituents about this proposed Project and encourage them to comment on their areas of concern. This list also includes the affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantees, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities and proposed workspaces, and anyone who submits comments on the Project.

We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to individuals, organizations, and government entities interested in and/or potentially affected by the Project. When we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or prefer to receive a paper copy of the document instead of the CD version or electronic version, please contact Nathaniel J. Davis, Sr., Deputy Secretary, FercOnlineSupport@ferc.gov (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal rulemakings.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, now that the Applicants have filed their application with the Commission, you may want to become an “intervenor,” which is an official party to the Commission’s proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site. As indicated in the Notice of Application for the Project issued on November 5, 2015, the deadline for motions to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedures (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10) close on November 27, 2015. However, those individuals who were not previously noticed in this proceeding may request to intervene out of time, in accordance with 18 CFR 385.214(d).

### Additional Information

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP15–9). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscriptionnow.htm.

Any public meetings or site visits that are conducted by our staff will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

November 19, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–29965 Filed 11–24–15; 8:45 am]

**BILLING CODE 6717–01–P**

### DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #3**

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER13–77–008.
**Applicants:** Tucson Electric Power Company.  
**Description:** Compliance filing; OATT Order No. 1000 Compliance Filing to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5186.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER13–78–008.  
**Applicants:** UNS Electric, Inc.  
**Description:** Compliance filing; OATT Order No. 1000 Compliance Filing to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5207.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER13–96–007.  
**Applicants:** Black Hills Power, Inc.  
**Description:** Compliance filing; Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5203.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER13–97–007.  
**Applicants:** Black Hills/Colorado Electric Utility Co.  
**Description:** Compliance filing; Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5204.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER13–120–007.  
**Applicants:** Cheyenne Light, Fuel and Power Company.  
**Description:** Compliance filing; Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5205.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER16–358–000.  
**Applicants:** Nevada Power Company.  
**Description:** Compliance filing; OATT Order No. 1000 Revision to Attachment K to be effective 1/1/2015.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5193.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**Docket Numbers:** ER16–359–000.  
**Applicants:** Pacific Gas and Electric Company.  
**Description:** § 205(d) Rate Filing: Amendment to the NPCA Interconnection Agreement (SA 292) to be effective 1/1/2016.  
**Filed Date:** 11/19/15.  
**Accession Number:** 20151119–5212.  
**Comments Due:** 5 p.m. ET 12/10/15.  
**The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.**

Any person desiring to intervene or protest in any of the above proceedings...
The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit. The facility has an installed capacity that does not exceed 5 megawatts. The project would consist of: (1) A proposed powerhouse, approximately 8 feet by 10 feet, at the end of the existing 12-inch overflow pipeline; (2) two short penstocks teeing off the existing 12-inch-diameter overflow pipeline; (3) two Turgo turbine/generator units with a total installed capacity of 7.6 kW; (4) an approximately 4 feet by 8 feet underground tailrace, discharging to a short, 8-inch-diameter pipeline that discharges to the same pond as the existing 12-inch overflow pipeline; and (5) appurtenant facilities. The proposed project would have a total installed capacity of 7.6 kW. A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

<table>
<thead>
<tr>
<th>Statutory provision</th>
<th>Description</th>
<th>Satisfies (Y/N)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FPA 30(a)(3)(A), as amended by HREA</td>
<td>The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(i), as amended by HREA</td>
<td>The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(ii), as amended by HREA</td>
<td>The facility has an installed capacity that does not exceed 5 megawatts.</td>
<td>Y</td>
</tr>
<tr>
<td>385.214.</td>
<td>Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.</td>
<td></td>
</tr>
</tbody>
</table>