must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 19, 2015.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29963 Filed 11-24-15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CD16-3-000]

Susan Raymond; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On November 12, 2015, Susan Raymond filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Powell Mesa Micro-Hydropower Project would have an installed capacity of 7.6 kilowatts (kW), and would be located at the end of an existing 12-inch pipeline used to control overflow from Susan Raymond's irrigation system. The project would be located near the Town of Hotchkiss, in Delta County, Colorado. Applicant Contact: Susan Raymond, 34670 Powell Mesa Road, Hotchkiss, CO 81419, Phone No. (970) 250–3714.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed powerhouse, approximately 8 feet by 10 feet, at the end of the existing 12-inch overflow pipeline; (2) two short penstocks teeing off the existing 12inch-diameter overflow pipeline; (3) two Turgo turbine/generator units with a total installed capacity of 7.6 kW; (4) an approximately 4 feet by 8 feet underground tailrace, discharging to a short, 8-inch-diameter pipeline that discharges to the same pond as the existing 12-inch overflow pipeline; and (5) appurtenant facilities.

The proposed project would have a total installed capacity of 7.6 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision   | Description  | Satisfies<br>(Y/N) |
|---|--|--------------------|
| FPA 30(a)(3)(A), as amended by HREA   | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y                  |
| FPA 30(a)(3)(C)(i), as amended by HREA  | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.  | Υ                  |
| FPA 30(a)(3)(C)(ii), as amended by HREA FPA 30(a)(3)(C)(iii), as amended by HREA. | The facility has an installed capacity that does not exceed 5 megawatts  | Y<br>Y             |

Preliminary Determination: The primary purpose of the overflow pipeline is to assist the operation of Susan Raymond's irrigation system, not for the generation of electricity. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations. 1 All comments contesting Commission staff's preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied

<sup>1 18</sup> CFR 385.2001-2005 (2015).

by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at http:// www.ferc.gov/docs-filing/elibrary.asp using the "eLibrary" link. Enter the docket number (i.e., CD16-3) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: November 19, 2015.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29960 Filed 11-24-15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

Docket Numbers: RP16–199–000. Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: City of Sullivan to be effective 12/1/2015.

Filed Date: 11/17/15.

Accession Number: 20151117–5119. Comments Due: 5 p.m. ET 11/30/15. Docket Numbers: RP16–200–000.

Applicants: Natural Gas Pipeline

Company of America.

Description: § 4(d) Rate Filing: Village of Bethany to be effective 12/1/2015.

Filed Date: 11/17/15.

Accession Number: 20151117-5131. Comments Due: 5 p.m. ET 11/30/15.

Docket Numbers: RP16–201–000. Applicants: Natural Gas Pipeline

Company of America.

Description: § 4(d) Rate Filing: City of Pickneyville to be effective 12/1/2015. Filed Date: 11/17/15.

Accession Number: 20151117–5140. Comments Due: 5 p.m. ET 11/30/15.

Docket Numbers: RP16–202–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Non-Conforming Agreement—Bayonne Delivery Lateral—NEC to be effective 4/1/2014.

Filed Date: 11/17/15.

Accession Number: 20151117-5144. Comments Due: 5 p.m. ET 11/30/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## **Filings in Existing Proceedings**

Docket Numbers: RP15–23–009. Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing RP15—23 Settlement Compliance Filing to be effective 12/1/2015.

Filed Date: 11/18/15.

Accession Number: 20151118–5029. Comments Due: 5 p.m. ET 11/30/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 18, 2015.

### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29964 Filed 11–24–15; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 8396-021]

## Great Bear Hydropower, Inc.; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of  $\bar{A}pplication$ : Surrender of License.

b. Project No.: 8396-021.

c. Date Filed: October 26, 2015.

d. *Applicant:* Great Bear Hydropower, Inc.

e. *Name of Project:* Columbia Dam Hydroelectric Project.

f. Location: On the Paulins Kill, in Knowlton Township, Warren County, New Jersey.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. Applicant Contact: Mr. Terry McDonnell, President, Great Bear Hydropower, Inc., 15 Brigham Hill Rd., Norwich, Vermont 05055, Phone: (802) 345–5616, Email: t.p.mcd@comcast.net.

i. FERC Contact: Mr. Ashish Desai, (202) 502–8370, Ashish.Desai@ferc.gov.

j. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-8396-021.

k. Description of Request: The applicant proposes to surrender the license and remove all project works inside the powerhouse and disconnect the electrical connection to the utility company. There would be no work involving ground disturbance and the equipment required to control the level of the lake would remain in place, along with all public safety features. The applicant has consulted with the relevant stakeholders and federal, state, and local agencies, all of which support the decommissioning of the project.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number excluding the last three digits in the