

by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (*i.e.*, CD16-3) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: November 19, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-29960 Filed 11-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP16-199-000.  
*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing; City of Sullivan to be effective 12/1/2015.

*Filed Date:* 11/17/15.

*Accession Number:* 20151117-5119.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* RP16-200-000.  
*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing; Village of Bethany to be effective 12/1/2015.

*Filed Date:* 11/17/15.

*Accession Number:* 20151117-5131.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* RP16-201-000.  
*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing; City of Pickneyville to be effective 12/1/2015.

*Filed Date:* 11/17/15.

*Accession Number:* 20151117-5140.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* RP16-202-000.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing; Non-Conforming Agreement—Bayonne

Delivery Lateral—NEC to be effective 4/1/2014.

*Filed Date:* 11/17/15.

*Accession Number:* 20151117-5144.

*Comments Due:* 5 p.m. ET 11/30/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP15-23-009.

*Applicants:* Transwestern Pipeline Company, LLC.

*Description:* Compliance filing RP15-23 Settlement Compliance Filing to be effective 12/1/2015.

*Filed Date:* 11/18/15.

*Accession Number:* 20151118-5029.

*Comments Due:* 5 p.m. ET 11/30/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 18, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-29964 Filed 11-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### [Project No. 8396-021]

#### Great Bear Hydropower, Inc.; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 8396-021.

c. *Date Filed:* October 26, 2015.

d. *Applicant:* Great Bear Hydropower, Inc.

e. *Name of Project:* Columbia Dam Hydroelectric Project.

f. *Location:* On the Paulins Kill, in Knowlton Township, Warren County, New Jersey.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Terry McDonnell, President, Great Bear Hydropower, Inc., 15 Brigham Hill Rd., Norwich, Vermont 05055, Phone: (802) 345-5616, Email: [t.p.mcd@comcast.net](mailto:t.p.mcd@comcast.net).

i. *FERC Contact:* Mr. Ashish Desai, (202) 502-8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).

j. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-8396-021.

k. *Description of Request:* The applicant proposes to surrender the license and remove all project works inside the powerhouse and disconnect the electrical connection to the utility company. There would be no work involving ground disturbance and the equipment required to control the level of the lake would remain in place, along with all public safety features. The applicant has consulted with the relevant stakeholders and federal, state, and local agencies, all of which support the decommissioning of the project.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the

docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by

proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 19, 2015.

**Nathaniel J. Davis, Sr.**,

*Deputy Secretary.*

[FR Doc. 2015-29969 Filed 11-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER15-1344-001, ER15-1344-002, ER15-1387-001]

#### PJM Interconnection, L.L.C.; PJM Interconnection, L.L.C.; Potomac Electric Power Company; Notice Inviting Post-Technical Conference Comments

On November 12, 2015, Federal Energy Regulatory Commission (Commission) staff conducted a technical conference to understand PJM Interconnection, L.L.C.'s (PJM) application of its Order No. 1000-compliant<sup>1</sup> transmission planning process to local transmission facilities in PJM's Regional Transmission Expansion Plan (RTEP). All interested persons are invited to file post-technical conference comments on the topics discussed during the technical conference, including:

- The process for planning for individual Transmission Owner FERC-filed planning criteria in Form No. 715;<sup>2</sup>
- the process and method PJM uses to track criteria<sup>3</sup> violations that drive each transmission project identified in the Subregional Local Plans and RTEP;
- the difference, if any, between local transmission maintenance and local transmission planning;

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), order on reh'g, Order No. 1000-A, 139 FERC ¶ 61,132, order on reh'g, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

<sup>2</sup> See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6 § 1.2 (e) (Conformity with NERC Reliability Standards and Other Applicable Reliability Criteria).

<sup>3</sup> The criteria PJM uses in its regional transmission planning process include PJM planning procedures, North American Electric Reliability Corporation Reliability Standards, Regional Entity reliability principles and standards, and the individual Transmission Owner planning criteria as filed in FERC Form No. 715, and as posted on the PJM Web site. See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6, § 1.2(e).

- which categories of transmission projects included in the RTEP are considered to be selected in the regional transmission plan for purposes of cost allocation;

- the process for reclassifying Supplemental Projects as Regional Projects or Subregional Projects selected in the RTEP for purposes of cost allocation, including requirements to open proposal windows for these projects;

- whether, pursuant to section 1.5.8 of its Operating Agreement, PJM should have opened a proposal window for baseline project b2582 under its current tariff and whether other factors justify the manner in which the project was planned; and

- how the transmission planning process used by each PJM transmission owner for Supplemental Projects complies with Order No. 890,<sup>4</sup> specifically with respect to the coordination, openness, transparency, and dispute resolution transmission planning principles as described by the Commission and where these processes are set forth in FERC-filed documents.

Commenters need not address every question and may provide comments on relevant issues other than those listed above. These comments are due no later than 5:00 p.m. Eastern Standard Time (EST) on Thursday, December 10, 2015. Reply comments are due on or before 5:00 p.m. EST January 7, 2016. The written comments will be included in the formal record of the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this Notice, please contact:

Nicole Buell, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6846, [nicole.buell@ferc.gov](mailto:nicole.buell@ferc.gov).

Katherine Scott, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6495, [katherine.scott@ferc.gov](mailto:katherine.scott@ferc.gov).

Ron LeComte, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8405, [ron.lecomte@ferc.gov](mailto:ron.lecomte@ferc.gov).

<sup>4</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, FERC Stats. & Regs. ¶ 31,241, order on reh'g, Order No. 890-A, FERC Stats. & Regs. ¶ 31,261 (2007), order on reh'g, Order No. 890-B, 123 FERC ¶ 61,299 (2008), order on reh'g, Order No. 890-C, 126 FERC ¶ 61,228 (2009), order on clarification, Order No. 890-D, 129 FERC ¶ 61,126 (2009).