FCMs to meet the capital requirements established by the CFTC.

For purposes of the RFA, an introducing broker-commodities dealer is considered small if it has less than $35,500,000 in gross receipts annually.15 Based on information provided by the National Futures Association (NFA), 95 percent of introducing brokers-commodities dealers have less than $35.5 million in Adjusted Net Capital and are considered to be small entities. Mutual funds are defined in 31 CFR 101.100(qg) as those investment companies that are open-end investment companies that are registered or are required to register with the SEC. Because FinCEN and the SEC regulate substantially the same population, for the purposes of the RFA, FinCEN relies on the SEC’s definition of small business as previously submitted to the SBA. The SEC has defined the term “small entity” under the Investment Company Act to mean an investment company that, together with other investment companies in the same group of related investment companies, has net assets of $50 million or less as of the end of its most recent fiscal year.16 Based on SEC estimates, 7 percent of mutual funds are classified as “small entities” for purposes of the RFA under this definition.17

B. Special Measures One Through Five

As noted above, 80 percent of banks, 94 percent of credit unions, 17 percent of broker-dealers, 95 percent of introducing brokers-commodities, zero FCMs, and 7 percent of mutual funds are small entities. The limited number of foreign banking institutions with which FBME maintains or will maintain accounts will likely limit the number of affected covered financial institutions to the largest U.S. banks, which actively engage in international transactions. Thus, the imposition of the recordkeeping, information collection, or reporting provisions in any of special measures one through four would not impact a substantial number of small entities. Similarly, the imposition of the prohibition on maintaining correspondent accounts for foreign banking institutions that engage in transactions involving FBME under the fifth special measure, together with related notice and special due diligence, would not impact a substantial number of small entities. Finally, imposing conditions on the opening or maintenance of such a correspondent account under special measure five would not impact a substantial number of small entities.

C. Certification

For these reasons, FinCEN certifies that the proposals contained in this rulemaking would not have a significant impact on a substantial number of small businesses. FinCEN invites comments from members of the public who believe there would be a significant economic impact on small entities from the imposition of any of special measures one through five.

Jamal El-Hindi,
Deputy Director, Financial Crimes Enforcement Network.

[FR Doc. 2015–30119 Filed 11–25–15; 8:45 am]
BILLING CODE 4810–02–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52


Approval and Promulgation of Air Quality Implementation Plans; Virginia; Revision to the Definition of Volatile Organic Compound

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) proposes to approve the State Implementation Plan (SIP) revision submitted by the Commonwealth of Virginia for the purpose of revising the definition of volatile organic compound (VOC). In the Final Rules section of this Federal Register, EPA is approving the State’s SIP submittal as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this action, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period. Any parties interested in commenting on this action should do so at this time.

DATES: Comments must be received in writing by December 28, 2015.

ADDRESSES: Submit your comments, identified by Docket ID Number EPA–R03–OAR–2015–0686 by one of the following methods:

A. www.regulations.gov. Follow the on-line instructions for submitting comments.

B. Email: fernandez.cristina@epa.gov.


D. Hand Delivery: At the previously-listed EPA Region III address. Such deliveries are only accepted during the Docket’s normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA–R03–OAR–2015–0686. EPA’s policy is that all comments received will be included in the public docket without change, and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through www.regulations.gov or email. The www.regulations.gov Web site is an “anonymous access” system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through www.regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD–ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the electronic docket are listed in the www.regulations.gov index. Although listed in the index, some information is not publicly available, i.e., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material,
is not placed on the Internet and will be
publicly available only in hard copy
form. Publicly available docket
materials are available in
www.regulations.gov or may be viewed
during normal business hours at the Air
Protection Division, U.S. Environmental
Protection Agency, Region III, 1650
Arch Street, Philadelphia, Pennsylvania
19103. Copies of the State submittals are
available at the Virginia Department of
Environmental Quality, 629 East Main
Street, Richmond, Virginia 23219.

FOR FURTHER INFORMATION CONTACT:
Irene Shandruk, (215) 814–2166, or by
e-mail at shandruk.irene@epa.gov.

SUPPLEMENTARY INFORMATION: For
further information, please see the
information provided in the direct final
action, with the same title, that is
located in the “Rules and Regulations”
section of this Federal Register
publication.

Dated: November 12, 2015.
Shawn M. Garvin,
Regional Administrator, Region III.

ENVIRONMENTAL PROTECTION
AGENCY
40 CFR Part 63
OAR]
RIN 2060–AS13
Oil and Natural Gas Sector: National
Emission Standards for Hazardous Air
Pollutants
AGENCY: Environmental Protection
Agency (EPA).
ACTION: Request for information.

SUMMARY: This action requests
information related to hazardous air
pollutant (HAP) emissions from sources
in the oil and natural gas production
and natural gas transmission and storage
segments of the oil and natural gas
sector. In 2012, the Environmental
Protection Agency (EPA) revised the
National Emission Standards for
Hazardous Air Pollutants (NESHAP) for
the Oil and Natural Gas Production
Facilities and the Natural Gas
Transmission and Storage Facilities
major source categories. This action
requests additional data and
information that was not available at
that time. In particular, we are
requesting data on storage vessels
without potential flash emissions (PFE)
data on HAP emissions from
regulated small glycol dehydrators.
With regard to the small glycol
dehydrators we are particularly
interested in data regarding any
emissions of HAP other than benzene,
toluene, ethylbenzene, and xylene
(BTEX), information on available
control options for any such HAP and
information regarding a potential
compliance demonstration issue with
respect to the 2012 standards for small
glycol dehyation units, as they apply
to units with very low emissions.

DATES: Comments must be received on
or before January 26, 2016.

ADDRESSES: Submit your comments,
identified by Docket ID No. EPA–HQ–
OAR–2015–0747, to the Federal
regulations.gov. Follow the online
instructions for submitting comments.
Once submitted, comments cannot be
edited or withdrawn. The EPA may
publish any comment received to its
public docket. Do not submit
electronically any information you
consider to be Confidential Business
Information (CBI) or other information
whose disclosure is restricted by statute.
Multimedia submissions (audio, video,
etc.) must be accompanied by a written
comment. The written comment is
considered the official comment and
should include discussion of all points
you wish to make. The EPA will
generally not consider comments or
comment contents located outside of the
primary submission (i.e., on the web,
cloud, or other file sharing system).
For additional submission methods, the full
EPA public comment policy,
information about CBI or multimedia
submissions, and general guidance on
making effective comments, please visit
http://www2.epa.gov/dockets/
commenting-epa-dockets.

For further information about this action,
contact Mr. Matthew Witosky, Sector
Policies and Programs Division (E143–05), Office of Air Quality Planning and
Standards, Environmental Protection
Agency, Research Triangle Park, North
Carolina 27711, telephone number:
(919) 541–2865; facsimile number: (919)
541–3740; email address:
witosky.matthew@epa.gov. For further
information on the EPA’s oil and natural
gas sector regulatory program, contact
Mr. Bruce Moore, Sector Policies and
Programs Division (E143–05), Office of
Air Quality Planning and Standards,
Environmental Protection Agency,
Research Triangle Park, North Carolina
27711, telephone number: (919) 541–
5460; facsimile number: (919) 541–3470;
email address: moore.bruce@epa.gov.

I. General Information
A. Does this action apply to me?
Categories and entities potentially
affected by this action include:

TABLE 1—INDUSTRIAL SOURCE CATEGORIES AFFECTED BY THIS ACTION

<table>
<thead>
<tr>
<th>Category</th>
<th>NAICS code</th>
<th>Examples of regulated entities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industry</td>
<td>211111</td>
<td>Crude Petroleum and Natural Gas Extraction.</td>
</tr>
<tr>
<td></td>
<td>211112</td>
<td>Natural Gas Liquid Extraction.</td>
</tr>
<tr>
<td></td>
<td>221210</td>
<td>Natural Gas Distribution.</td>
</tr>
<tr>
<td></td>
<td>486110</td>
<td>Pipeline Distribution of Crude Oil.</td>
</tr>
<tr>
<td></td>
<td>486210</td>
<td>Pipeline Transportation of Natural Gas.</td>
</tr>
<tr>
<td>Federal government</td>
<td>Not affected.</td>
<td></td>
</tr>
</tbody>
</table>