

FCMs to meet the capital requirements established by the CFTC.

For purposes of the RFA, an introducing broker-commodities dealer is considered small if it has less than \$35,500,000 in gross receipts annually.¹⁵ Based on information provided by the National Futures Association (NFA), 95 percent of introducing brokers-commodities dealers have less than \$35.5 million in Adjusted Net Capital and are considered to be small entities.

Mutual funds are defined in 31 CFR 1010.100(gg) as those investment companies that are open-end investment companies that are registered or are required to register with the SEC. Because FinCEN and the SEC regulate substantially the same population, for the purposes of the RFA, FinCEN relies on the SEC's definition of small business as previously submitted to the SBA. The SEC has defined the term "small entity" under the Investment Company Act to mean an investment company that, together with other investment companies in the same group of related investment companies, has net assets of \$50 million or less as of the end of its most recent fiscal year.¹⁶ Based on SEC estimates, 7 percent of mutual funds are classified as "small entities" for purposes of the RFA under this definition.¹⁷

B. Special Measures One Through Five

As noted above, 80 percent of banks, 94 percent of credit unions, 17 percent of broker-dealers, 95 percent of introducing brokers-commodities, zero FCMs, and 7 percent of mutual funds are small entities. The limited number of foreign banking institutions with which FBME maintains or will maintain accounts will likely limit the number of affected covered financial institutions to the largest U.S. banks, which actively engage in international transactions. Thus, the imposition of the recordkeeping, information collection, or reporting provisions in any of special measures one through four would not impact a substantial number of small entities. Similarly, the imposition of the prohibition on maintaining correspondent accounts for foreign banking institutions that engage in transactions involving FBME under the fifth special measure, together with related notice and special due diligence, would not impact a substantial number of small entities. Finally, imposing conditions on the opening or maintenance of such a correspondent

account under special measure five would not impact a substantial number of small entities.

C. Certification

For these reasons, FinCEN certifies that the proposals contained in this rulemaking would not have a significant impact on a substantial number of small businesses.

FinCEN invites comments from members of the public who believe there would be a significant economic impact on small entities from the imposition of any of special measures one through five.

Jamal El-Hindi,

Deputy Director, Financial Crimes Enforcement Network.

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R03-OAR-2015-0686; FRL- 9939-37-Region 3]

Approval and Promulgation of Air Quality Implementation Plans; Virginia; Revision to the Definition of Volatile Organic Compound

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) proposes to approve the State Implementation Plan (SIP) revision submitted by the Commonwealth of Virginia for the purpose of revising the definition of volatile organic compound (VOC). In the Final Rules section of this **Federal Register**, EPA is approving the State's SIP submittal as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this action, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period. Any parties interested in commenting on this action should do so at this time.

DATES: Comments must be received in writing by December 28, 2015.

ADDRESSES: Submit your comments, identified by Docket ID Number EPA-R03-OAR-2015-0686 by one of the following methods:

A. www.regulations.gov. Follow the on-line instructions for submitting comments.

B. Email: fernandez.cristina@epa.gov.

C. Mail: EPA-R03-OAR-2015-0686, Cristina Fernandez, Associate Director, Office of Air Program Planning, Air Protection Division, Mailcode 3AP30, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103.

D. Hand Delivery: At the previously-listed EPA Region III address. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-R03-OAR-2015-0686. EPA's policy is that all comments received will be included in the public docket without change, and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through www.regulations.gov or email. The www.regulations.gov Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through www.regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the electronic docket are listed in the www.regulations.gov index. Although listed in the index, some information is not publicly available, *i.e.*, CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material,

¹⁵ SBA Size Standards at 28.

¹⁶ 17 CFR 270.0-10.

¹⁷ 78 FR 23637, 23658 (April 19, 2013).

is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available in www.regulations.gov or may be viewed during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103. Copies of the State submittal are available at the Virginia Department of Environmental Quality, 629 East Main Street, Richmond, Virginia 23219.

FOR FURTHER INFORMATION CONTACT:

Irene Shandruk, (215) 814-2166, or by email at shandruk.irene@epa.gov.

SUPPLEMENTARY INFORMATION: For further information, please see the information provided in the direct final action, with the same title, that is located in the “Rules and Regulations” section of this **Federal Register** publication.

Dated: November 12, 2015.

Shawn M. Garvin,

Regional Administrator, Region III.

[FR Doc. 2015-30105 Filed 11-25-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 63

[EPA-HQ-OAR-2015-0747; FRL-9937-04-OAR]

RIN 2060-AS13

Oil and Natural Gas Sector: National Emission Standards for Hazardous Air Pollutants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Request for information.

SUMMARY: This action requests information related to hazardous air pollutant (HAP) emissions from sources in the oil and natural gas production and natural gas transmission and storage segments of the oil and natural gas sector. In 2012, the Environmental Protection Agency (EPA) revised the National Emission Standards for Hazardous Air Pollutants (NESHAP) for

the Oil and Natural Gas Production Facilities and the Natural Gas Transmission and Storage Facilities major source categories. This action requests additional data and information that was not available at that time. In particular, we are requesting data on storage vessels without potential flash emissions (PFE) and data on HAP emissions from regulated small glycol dehydrators. With regard to the small glycol dehydrators we are particularly interested in data regarding any emissions of HAP other than benzene, toluene, ethylbenzene, and xylene (BTEX), information on available control options for any such HAP and information regarding a potential compliance demonstration issue with respect to the 2012 standards for small glycol dehydration units, as they apply to units with very low emissions.

DATES: Comments must be received on or before January 26, 2016.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2015-0747, to the Federal eRulemaking Portal: <http://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

Docket. All documents in the docket are listed in the <http://www.regulations.gov> index. Although listed in the index, some information is not publicly available, *e.g.*, CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, will be publicly available only in hard copy. Publicly available docket materials are available either electronically at <http://www.regulations.gov> or in hard copy at the U.S. Environmental Protection Agency, EPA Docket Center, EPA WJC West Building, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the Air Docket is (202) 566-1742.

FOR FURTHER INFORMATION CONTACT: For further information about this action, contact Mr. Matthew Witosky, Sector Policies and Programs Division (E143-05), Office of Air Quality Planning and Standards, Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone number: (919) 541-2865; facsimile number: (919) 541-3740; email address: witosky.matthew@epa.gov. For further information on the EPA’s oil and natural gas sector regulatory program, contact Mr. Bruce Moore, Sector Policies and Programs Division (E143-05), Office of Air Quality Planning and Standards, Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone number: (919) 541-5460; facsimile number: (919) 541-3470; email address: moore.bruce@epa.gov. For additional contact information, see the following **SUPPLEMENTARY INFORMATION** section.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this action apply to me?

Categories and entities potentially affected by this action include:

TABLE 1—INDUSTRIAL SOURCE CATEGORIES AFFECTED BY THIS ACTION

Category	NAICS code ¹	Examples of regulated entities
Industry	211111	Crude Petroleum and Natural Gas Extraction.
	211112	Natural Gas Liquid Extraction.
	221210	Natural Gas Distribution.
	486110	Pipeline Distribution of Crude Oil.
	486210	Pipeline Transportation of Natural Gas.
Federal government		Not affected.