

process by which a licensee makes changes to its emergency plan, provided in response to misinterpretations of the NRC's regulations by licensees, do not constitute modifications of or additions to systems, structures, components, or design of a facility; or the procedures or organization required to design, construct or operate a facility within the meaning of 50.109(a)(1). Accordingly, the issuance of this regulatory guide would not constitute "backfitting" as defined in 50.109(a)(1) or otherwise be inconsistent with the applicable issue finality provisions in part 52.

This regulatory guide may be applied to applications for operating licenses and combined licenses docketed by the NRC as of the date of issuance of the final regulatory guide, as well as future applications for operating licenses and combined licenses submitted after the issuance of this regulatory guide. Such action would not constitute backfitting as defined in 50.109(a)(1) or otherwise be inconsistent with the applicable issue finality provisions in 10 CFR part 52, inasmuch as such applicants or potential applicants are not within the scope of entities protected by the Backfit Rule or the relevant issue finality provisions in part 52.

Dated at Rockville, Maryland, this 18th day of December, 2015.

For The Nuclear Regulatory Commission.

Thomas H. Boyce,

Chief, Regulatory Guidance and Generic Issues Branch, Division of Engineering, Office of Nuclear Regulatory Research.

[FR Doc. 2015-32413 Filed 12-23-15; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 52-039; NRC-2008-0603]

Bell Bend, LLC; Combined License Application for Bell Bend Nuclear Power Plant

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an exemption in a response to an October 7, 2015, letter from Bell Bend, LLC, which requested an exemption from Final Safety Analysis Report (FSAR) updates included in their combined license (COL) application. The NRC staff reviewed this request and determined that it is appropriate to grant the exemption, but stipulated that the updates to the FSAR must be submitted prior to, or coincident with, the

resumption of the COL application safety review or by December 31, 2016, whichever comes first.

DATES: The exemption is effective on December 31, 2015.

ADDRESSES: Please refer to Docket ID NRC-2008-0603 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0603. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if that document is available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Patricia Vokoun, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3470; email: Patricia.Vokoun@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

On October 10, 2008, Bell Bend, LLC (formerly known as PPL) submitted to the NRC a COL application for a single unit of AREVA NP's U.S. Evolutionary Power Reactor (EPR) (ADAMS Accession No. ML082890663) in accordance with the requirements of subpart C of part 52 of title 10 of the *Code of Federal Regulations* (CFR), "Licenses, Certifications, and Approvals for Nuclear Power Plants." This reactor is to be constructed and operated as Bell Bend Nuclear Power Plant (BBNPP), in Luzerne County, Pennsylvania. The

NRC docketed the BBNPP COL application on December 19, 2008 (Docket Number 52-039). Additionally, the BBNPP COL application incorporates by reference AREVA NP's application for a standard design certification for the U.S. EPR. The NRC review of the AREVA NP application for design certification of the U.S. EPR has been suspended.

II. Request/Action

The regulations at 10 CFR 50.71(e)(3)(iii) require that an applicant for a COL under 10 CFR part 52 shall, during the period from docketing of a COL application until the Commission makes a finding under 10 CFR 52.103(g) pertaining to facility operation, submit an annual update to the application's FSAR, which is part 2 of the COL application. Pursuant to 10 CFR 50.71(e)(3)(iii), the next annual update of the FSAR included in the BBNPP COL application would be due by December 31, 2015.

On January 9, 2014, Bell Bend, LLC (formerly known as PPL) submitted a request to place the safety review of the BBNPP COL application on hold until further notice (ADAMS Accession No. ML14030A074). As a result of the safety review being placed on hold, no informational updates to the FSAR have occurred during this time. On October 7, 2015, Bell Bend, LLC requested an exemption from the 10 CFR 50.71(e)(3)(iii) requirements to submit the BBNPP COL application FSAR update in calendar year 2015 (ADAMS Accession No. ML15300A070).

The Bell Bend, LLC's requested exemption is a one-time schedule change from the requirements of 10 CFR 50.71(e)(3)(iii). The exemption would allow Bell Bend, LLC to submit the next FSAR update at a later date but no later than December 31, 2016. The current requirement to submit an FSAR update could not be changed, absent the exemption.

III. Discussion

Pursuant to 10 CFR 50.12, the NRC may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of 10 CFR part 50, including 10 CFR 50.71(e)(3)(iii) when: (1) The exemptions are authorized by law, will not present an undue risk to public health or safety, and are consistent with the common defense and security; and (2) special circumstances are present. As relevant to the requested exemption, special circumstances exist if: (1) Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule

or is not necessary to achieve the underlying purpose of the rule (10 CFR 50.12(a)(2)(ii)); or (2) the exemption would provide only temporary relief from the applicable regulation and the licensee or applicant has made good faith efforts to comply with the regulation (10 CFR 50.12(a)(2)(v)).

The purpose of 10 CFR 50.71(e)(3)(iii) is to ensure that the NRC has the most up-to-date information regarding the COL application, in order to perform an efficient and effective review. The rule targeted those applications that are being actively reviewed by the NRC. As requested by Bell Bend, LLC (formerly known as PPL) in the above referenced letter dated January 9, 2014, the NRC placed the safety review portion of the BBNPP COL application on hold until further notice. Therefore, updating the BBNPP FSAR would only cause undue hardship on Bell Bend, LLC, and the purpose of 10 CFR 50.71(e)(3)(iii) would still be achieved so long as the next update is submitted by December 31, 2016.

The requested exemption to defer submittal of the next update to the FSAR included in the BBNPP COL application would provide only temporary relief from the regulations of 10 CFR 50.71(e)(3)(iii).

Authorized by Law

The exemption is a one-time schedule change from the requirements of 10 CFR 50.71(e)(3)(iii). The exemption would allow PPL to submit the next BBNPP COL application FSAR update on or before December 31, 2016. Per 10 CFR 50.12, the NRC staff has determined that granting Bell Bend, LLC the requested one-time exemption from the requirements of 10 CFR 50.71(e)(3)(iii) will provide only temporary relief from this regulation and will not result in a violation of the Atomic Energy Act of 1954, as amended, or the NRC's regulations. Therefore, the exemption is authorized by law.

No Undue Risk to Public Health and Safety

The underlying purpose of 10 CFR 50.71(e)(3)(iii) is to provide for a timely and comprehensive update of the FSAR associated with a COL application in order to support an effective and efficient review by the NRC staff and issuance of the NRC staff's safety evaluation report. The requested exemption is solely administrative in nature, in that it pertains to the schedule for submittal to the NRC of revisions to an application under 10 CFR part 52, for which a license has not been granted. Based on the nature of the requested exemption as described

above, no new accident precursors are created by the exemption; therefore, neither the probability, nor the consequences, of postulated accidents are increased. Therefore, there is no undue risk to public health and safety.

Consistent With Common Defense and Security

The requested exemption would allow Bell Bend, LLC to submit the next FSAR update on or before December 31, 2016. This schedule change has no relation to security issues. Therefore, the common defense and security is not impacted by this exemption.

Special Circumstances

Special circumstances, in accordance with 10 CFR 50.12(a)(2), are present whenever: (1) Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule (10 CFR 50.12(a)(2)(ii)); or (2) the exemption would provide only temporary relief from the applicable regulation and the licensee or applicant has made good faith efforts to comply with the regulation (10 CFR 50.12(a)(2)(v)).

As discussed above, the requested one-time exemption is solely administrative in nature, in that it pertains to a one-time schedule change for submittal of revisions to an application under 10 CFR part 52, for which a license has not been granted. This one-time exemption will support the NRC staff's effective and efficient review of the BBNPP COL application, when resumed, as well as issuance of the NRC staff's safety evaluation report. For this reason, application of 10 CFR 50.71(e)(3)(iii) in the particular circumstances is not necessary to achieve the underlying purpose of that rule. Therefore, special circumstances exist under 10 CFR 50.12(a)(2)(ii). In addition, special circumstances are also present under 10 CFR 50.12(a)(2)(v) because granting a one-time exemption from 10 CFR 50.71(e)(3)(iii) would provide only temporary relief. For the above reasons, the special circumstances required by 10 CFR 50.12(a)(2) for the granting of an exemption from 10 CFR 50.71(e)(3)(iii) exist.

Eligibility for Categorical Exclusion From Environmental Review

With respect to the exemption's impact on the quality of the human environment, the NRC has determined that this specific exemption request is eligible for categorical exclusion as identified in 10 CFR 51.22(c)(25). Under

10 CFR 51.22(c)(25), granting of an exemption from the requirements of any regulation of 10 CFR Chapter 1 (which includes 10 CFR 50.71(e)(3)(iii)) is an action that is a categorical exclusion, provided that:

- (i) There is no significant hazards consideration;
- (ii) There is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite;
- (iii) There is no significant increase in individual or cumulative public or occupational radiation exposure;
- (iv) There is no significant construction impact;
- (v) There is no significant increase in the potential for or consequences from radiological accidents; and
- (vi) The requirements from which an exemption is sought involve:
 - (A) Recordkeeping requirements;
 - (B) Reporting requirements;
 - (C) Inspection or surveillance requirements;
 - (D) Equipment servicing or maintenance scheduling requirements;
 - (E) Education, training, experience, qualification, requalification or other employment suitability requirements;
 - (F) Safeguard plans, and materials control and accounting inventory scheduling requirements;
 - (G) Scheduling requirements;
 - (H) Surety, insurance or indemnity requirements; or
 - (I) Other requirements of an administrative, managerial, or organizational nature.

The requirements from which this exemption is sought involve only "(B) Reporting requirements" or "(G) Scheduling requirements" of those required by 10 CFR 51.22(c)(25)(vi).

The NRC staff's determination that each of the applicable criteria for this categorical exclusion is met as follows:

I. 10 CFR 51.22(c)(25)(i): There is no significant hazards consideration.

Staff Analysis: The criteria for determining if an exemption involves a significant hazards consideration are found in 10 CFR 50.92. The proposed action involves only a schedule change regarding the submission of an update to the application for which only the environmental portion of the licensing review is currently underway.

Therefore, there are no significant hazard considerations because granting the proposed exemption would not:

- (1) Involve a significant increase in the probability or consequences of an accident previously evaluated; or
- (2) Create the possibility of a new or different kind of accident from any accident previously evaluated; or
- (3) Involve a significant reduction in a margin of safety.

II. 10 CFR 51.22(c)(25)(ii): There is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite.

Staff Analysis: The proposed action involves only a schedule change, which is administrative in nature, and does not involve any changes in the types or significant increase in the amounts of effluents that may be released offsite.

III. 10 CFR 51.22(c)(25)(iii): There is no significant increase in individual or cumulative public or occupational radiation exposure.

Staff Analysis: Since the proposed action involves only a schedule change, which is administrative in nature, it does not contribute to any significant increase in occupational or public radiation exposure.

IV. 10 CFR 51.22(c)(25)(iv): There is no significant construction impact.

Staff Analysis: The proposed action involves only a schedule change which is administrative in nature. While the environmental portion of the application review is underway, the safety portion of the COL application review is on hold and no license will be issued prior to receipt of the aforementioned application's December 31, 2016, submittal of the revised FSAR; therefore, the proposed action does not involve any construction impact.

V. 10 CFR 51.22(c)(25)(v): There is no significant increase in the potential for or consequences from radiological accidents.

Staff Analysis: The proposed action involves only a schedule change which is administrative in nature and does not impact the probability or consequences of accidents.

VI. 10 CFR 51.22(c)(25)(vi): The requirements from which this exemption is sought involve only "(B) Reporting requirements" or "(G) Scheduling requirements."

Staff Analysis: The exemption request involves requirements in both of these categories because it involves submitting an updated COL FSAR by December 31, 2016, and also relates to the schedule for submitting COL FSAR updates to the NRC.

IV. Conclusion

The NRC has determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security. Also, special circumstances exist under 10 CFR 50.12(a)(2)(ii). This one-time exemption will support the NRC staff's effective and efficient review of the COL application, when resumed, as well as

issuance of the NRC staff's safety evaluation report. Therefore, the NRC hereby grants Bell Bend, LLC a one-time exemption from the requirements of 10 CFR 50.71(e)(3)(iii) pertaining to the BBNPP COL application to allow submittal of the next FSAR update on or before December 31, 2016.

Pursuant to 10 CFR 51.22, the Commission has determined that the exemption request meets the applicable categorical exclusion criteria set forth in 10 CFR 51.22(c)(25), and the granting of this exemption will not have a significant effect on the quality of the human environment.

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 16th day of December 2015.

For the Nuclear Regulatory Commission.

Frank Akstulewicz,

Director, Division of New Reactor Licensing, Office of New Reactors.

[FR Doc. 2015-32512 Filed 12-23-15; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2015-0207]

Spent Fuel Transportation Package Response to the MacArthur Maze Fire Scenario

AGENCY: Nuclear Regulatory Commission.

ACTION: Draft NUREG/CR; request for comment.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing for public comment a draft NUREG/CR, NUREG/CR-7206, "Spent Fuel Transportation Package Response to the MacArthur Maze Fire Scenario." This report presents analyses that were performed to examine the hypothetical effects on a spent fuel transportation package from conditions during the MacArthur Maze accident in 2007. The analyses undertaken include FDS fire modeling, physical examination of material samples, ANSYS and COBRA-SFS code thermal modeling of a GA-4 package, ANSYS and LS-DYNA structural and thermal-structural modeling of the roadway and package, and fuel performance modeling using the FRAPTRAN-1.4, FRAPCON-3.4, and DATING codes. The estimated release from the hypothetical scenario is below the prescribed limit for safety.

DATES: Submit comments by February 22, 2016. Comments received after this date will be considered if it is practical to do so, but the Commission is able to

ensure consideration only for comments received before this date.

ADDRESSES: You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0207. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Cindy Bladey, Office of Administration, Mail Stop: OWFN-12-H08, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Joseph Borowsky, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission Washington, DC 20555-0001; telephone: 301-415-7407; email: Joseph.Borowsky@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC-2015-0207 when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0207.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The draft NUREG/CR, "Spent Fuel Transportation Package Response to the MacArthur Maze Fire Scenario" is available in ADAMS under Accession No. ML15350A213.