

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-140-000; EC14-141-000.

Applicants: Dynege Inc., Dighton Power, LLC, Elwood Energy LLC, EquiPower Resources Management, LLC, Kincaid Generation, L.L.C., Lake Road Generating Company, L.P., Liberty Electric Power, LLC, MASSPOWER, Milford Power Company, LLC, Richland-Stryker Generation LLC, Brayton Point Energy, LLC

Description: Response to January 16, 2015 Request for Additional Information and Request for Shortened Comment Period of the Dynege Applicants.

Filed Date: 2/6/15.

Accession Number: 20150206-5215.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: EC14-140-000; EC14-141-000.

Applicants: Dynege Inc., Dighton Power, LLC, Elwood Energy LLC, EquiPower Resources Management, LLC, Kincaid Generation, L.L.C., Lake Road Generating Company, L.P., Liberty Electric Power, LLC, MASSPOWER, Milford Power Company, LLC, Richland-Stryker Generation LLC, Brayton Point Energy, LLC.

Description: Supplement to September 11, 2014 Section 203 Joint Applications of the Dynege Applicants Regarding Settlement with the Independent Market Monitor for PJM Interconnection, L.L.C.

Filed Date: 2/6/15.

Accession Number: 20150206-5216.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: EC15-69-000.

Applicants: Palouse Wind, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Palouse Wind, LLC.

Filed Date: 2/6/15.

Accession Number: 20150206-5283.

Comments Due: 5 p.m. ET 2/27/15.

Docket Numbers: EC15-70-000.

Applicants: Utah Red Hills Renewable Park, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Requests for Waivers and Confidential Treatment of Utah Red Hills Renewable Park, LLC.

Filed Date: 2/6/15.

Accession Number: 20150206-5288.

Comments Due: 5 p.m. ET 2/27/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2331-030; ER14-630-007; ER10-2319-023; ER10-2317-023; ER10-2326-028; ER14-1468-007; ER13-1351-005; ER10-2330-029.

Applicants: J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Cedar Brakes I, L.L.C., KMC Thermo, LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

Description: Supplement to January 20, 2015 Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

Filed Date: 2/9/15.

Accession Number: 20150209-5089.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER10-2543-003; ER14-1153-002; ER11-2159-004; ER10-2604-008; ER10-2602-011; ER10-2609-010; ER10-2606-010.

Applicants: Verso Androscoggin LLC, Verso Androscoggin Power LLC, Verso Maine Energy LLC, Luke Paper Company, New Page Energy Services, Inc., Consolidated Water Power Company, Escanaba Power Company.

Description: Notice of Non-Material Change in Status of the Verso MBR and NewPage MBR Entities.

Filed Date: 2/6/15.

Accession Number: 20150206-5281.

Comments Due: 5 p.m. ET 2/27/15.

Docket Numbers: ER12-1179-022.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: Amendment in Docket ER12-1179-021—Integrated Marketplace to be effective 3/1/2014.

Filed Date: 2/6/15.

Accession Number: 20150206-5239.

Comments Due: 5 p.m. ET 2/27/15.

Docket Numbers: ER14-2445-004.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing per 35: 2015-02-06 Hurdle Rate Errata Compliance Filing to be effective 7/17/2014.

Filed Date: 2/6/15.

Accession Number: 20150206-5228.

Comments Due: 5 p.m. ET 2/27/15.

Docket Numbers: ER15-1011-000.

Applicants: Nevada Power Company.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): Rate Schedule 143 NPC Concurrence with CAISO to be effective 2/25/2015.

Filed Date: 2/6/15.

Accession Number: 20150206-5229.

Comments Due: 5 p.m. ET 2/27/15.

Docket Numbers: ER15-1012-000.

Applicants: L'Anse Warden Electric Company.

Description: Compliance filing per 35: Tariff Amendment to be effective 4/7/2015.

Filed Date: 2/6/15.

Accession Number: 20150206-5235.

Comments Due: 5 p.m. ET 2/27/15.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH15-9-000.

Applicants: Apollo Management VI, L.P., Verso Corporation.

Description: Apollo Management VI, L.P., et. al. submits FERC 65-B Waiver Notification.

Filed Date: 2/6/15.

Accession Number: 20150206-5299.

Comments Due: 5 p.m. ET 2/27/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-03107 Filed 2-13-15; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: EL15-22-000; ER10-2475-006; ER13-521-002; ER13-520-002; ER13-1442-002; ER13-1441-002; ER13-1273-002; ER13-1272-002; ER13-1271-002; ER13-1270-002; ER13-1269-002; ER13-1268-002; ER13-1267-002; ER13-1266-003; ER12-21-013; ER12-1626-003; ER10-3246-003; ER10-2605-006; ER10-2474-006.

Applicants: Nevada Power Company, Sierra Pacific Power Company,

PacifiCorp, Agua Caliente Solar, LLC, Pinyon Pines Wind I, LLC, Pinyon Pines Wind II, LLC, Solar Star California XIX, LLC, Solar Star California XX, LLC, Topaz Solar Farms LLC, CalEnergy, LLC, CE Leathers Company, Del Ranch Company, Elmore Company, Fish Lake Power LLC, Salton Sea Power Generation Company, Salton Sea Power L.L.C., Vulcan/BN Geothermal Power Company, Yuma Cogeneration Associates.

Description: Response to Show Cause Order of the Berkshire Hathaway Energy MBR Sellers.

Filed Date: 2/9/15.

Accession Number: 20150209–5120.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER10–1285–005.

Applicants: Craven County Wood Energy Limited Partnership.

Description: Notice of Non-Material Change in Status of Craven County Wood Energy Limited Partnership.

Filed Date: 2/9/15.

Accession Number: 20150209–5177.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER13–1523–002; ER12–1875–003.

Applicants: Blythe Energy Inc., AltaGas Renewable Energy Colorado LLC.

Description: Notice of Change in Status of Blythe Energy Inc. and AltaGas Renewable Energy Colorado LLC.

Filed Date: 2/9/15.

Accession Number: 20150209–5186.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER15–372–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment per 35.17(b): Response to Request for Additional Information and Errata, PJM SA 1141 to be effective 10/10/2014.

Filed Date: 2/9/15.

Accession Number: 20150209–5202.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER15–1013–000.

Applicants: WSPP Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015 Normal to be effective 4/10/2015.

Filed Date: 2/9/15.

Accession Number: 20150209–5087.

Comments Due: 5 p.m. ET 3/2/15.

Docket Numbers: ER15–1014–000.

Applicants: The Connecticut Light and Power Company, Public Service Company of New Hampshire, Western Massachusetts Electric Company.

Description: Northeast Utilities Service Company on behalf of The Connecticut Light and Power Company, et. al. submits Notice of Cancellation of Service Agreements.

Filed Date: 2/9/15.

Accession Number: 20150209–5130.

Comments Due: 5 p.m. ET 3/2/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–03108 Filed 2–13–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–14–000]

Texas Gas Transmission, LLC; Supplemental Notice of Intent To Prepare an Environmental Assessment for the Proposed Southern Indiana Market Lateral Project and Request for Comments on Environmental Issues

On January 9, 2015, the Federal Energy Regulatory Commission (FERC or Commission) issued a "Notice of Intent to Prepare an Environmental Assessment for the Proposed Southern Indiana Market Lateral Project and Request for Comments on Environmental Issues" (NOI). The entire environmental mailing list was not provided copies of the NOI; therefore, the Commission is issuing this Supplemental NOI to extend the scoping period and provide additional time for interested parties to file comments on environmental issues.

The staff of the Commission will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Southern Indiana Market Lateral Project involving construction and operation of facilities by Texas Gas Transmission, LLC (Texas Gas) in Henderson County, Kentucky and Posey County, Indiana. The Commission will use this EA in its decision-making

process to determine whether the project is in the public convenience and necessity.

The Commission continues to gather input from the public and interested agencies on the project. This process is referred to as scoping. Your input will help the Commission staff determine what issues they need to evaluate in the EA. The NOI identified February 9, 2015 as the close of the scoping period. Please note that the scoping period is now extended and will close on March 12, 2015.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Texas Gas provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Texas Gas proposes to construct and operate a new approximately 29.9-mile-long, 20-inch-diameter natural gas pipeline lateral and an approximate 0.9-mile-long, 10-inch-diameter natural gas pipeline lateral extending from Texas Gas' facilities in Henderson County, Kentucky to interconnections with two industrial facilities in Posey County, Indiana. The Southern Indiana Market Lateral Project would provide about 166,000 million British thermal units per day of firm transportation capacity. According to Texas Gas, its project would provide two new customers with natural gas service.