

docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 12, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-03445 Filed 2-18-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-1029-000]

Chubu TT Energy Management Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Chubu TT Energy Management Inc.'s application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is March 4, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 12, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-03439 Filed 2-18-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-1024-000]

Zone One Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Zone One Energy, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is March 4, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 12, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-03440 Filed 2-18-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12514-074]

Northern Indiana Public Service Company; Notice of Application for Amendment of License, Modifying Abnormal River Conditions Under Article 405, and Reservoir Surface Elevations Under Article 403 and Soliciting Comments, Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment of License and Modifying Abnormal River Conditions Definition.
- b. *Project No:* 12514-074.
- c. *Date Filed:* October 2, 2014.
- d. *Applicant:* Northern Indiana Public Service Company (licensee).
- e. *Name of Project:* Norway-Oakdale Hydroelectric Project.

f. *Location:* The Norway-Oakdale Project is located on the Tippecanoe River near the town of Monticello, in Carroll and White counties, Indiana.

The project consists of the upper Norway development and the lower Oakdale development each of which has a dam and powerhouse.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Justin Darling, Hydro Supervisor—Chemical and Environmental Compliance, Northern Indiana Public Service Company, 1414 W. Broadway, Monticello, IN 47960, 574–583–1154.

i. *FERC Contact:* Mr. Mark Pawlowski 202–502–6052, mark.pawlowski@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* March 16, 2015.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P–12514) on any comments, motions, or recommendations filed.

k. *Description of Request:* Northern Indiana Public Service Company, licensee for the Norway-Oakdale Hydroelectric Project, requests the Commission amend the definition of abnormal river conditions pursuant to article 405 of the project license. Under the proposed definition the licensee requests to amend article 405 to include a low flow trigger under which the licensee could deviate from the reservoir elevation requirements of article 403 of the license. Low flow conditions, also referred to herein as abnormal low flow (ALF), would be defined as a daily average river flow of ≤ 300 cubic feet per second (cfs) as measured at the United States Geological Survey (USGS) Winamac gage no. 03331753; or in the event of an equipment or operation issue at Oakdale dam unrelated to upstream flow conditions upstream, a 24-hour daily average of river flow of ≤ 570 cfs at the USGS Oakdale gage no. 03332605. In order to implement the requirements of the U.S. Fish and Wildlife Service's (FWS) August 13, 2014, Technical Assistance Letter (TAL), the licensee

also requests to amend the elevation requirements of article 403 to be within 0.75 feet above and 0.25 feet below elevation 647.47 feet National Geodetic Vertical Datum (NGVD) at Lake Shafer and 0.75 feet above elevation 612.45 feet NGVD at Lake Freeman.

The TAL calls for the licensee to operate the Norway and Oakdale developments according to the following protocols under the ALF as defined above: (1) cease electric power generation at the Oakdale dam when the 24-hour daily average flow at the USGS Winamac gage no. 03331753 is ≤ 300 cfs or the 24-hour daily average flow at the USGS Oakdale gage no. 03332605 is ≤ 600 cfs; (2) discharge 1.9 times the flow of the previous 24-hour daily average flow measured at the USGS Winamac gage out of the Oakdale dam as measured at the USGS Oakdale gage (considered to be the run-of-river flow during the ALF); (3) continue ALF plan protocols until the 24-hour average at the USGS Winamac gage is >300 cfs; and (4) meet all monitoring and reporting requirements. Providing the required downstream flow could require the licensee to increase the release flow from Lake Freeman through drawdown of one or both lakes outside of the proposed limits (within 0.75 feet above and 0.25 feet below elevation 647.47 feet NGVD for Lake Shafer and 0.75 feet above elevation 612.45 feet NGVD for Lake Freeman). Deviations outside of these ranges would result from efforts by the licensee to maintain a minimum flow of 500 cfs downstream of the Oakdale dam to protect federally endangered mussel species and their habitat. Such reservoir level deviations could include partial or complete drawdown of the Lake Shafer and/or Lake Freeman. Operating in accordance with these requirements under abnormal river flow conditions is intended to satisfy FWS' objectives to protect downstream mussel populations against the unlawful take of an endangered species. Reservoir drawdowns would have the potential to affect aquatic, terrestrial, recreation, and cultural resources associated with the lakes, as well as potential stability issues related to seawalls, docks, and piers.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTESTS", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-03444 Filed 2-18-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR15-14-000]

Panola Pipeline Company, LLC; Notice of Petition for Declaratory Order

Take notice that on February 10, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), Panola Pipeline Company, LLC (Panola or Petitioner), filed a petition for declaratory order seeking approval of priority service and the proposed tariff rate structure and terms of service for a planned expansion of Panola's pipeline system, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on March 10, 2015.

Dated: February 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-03441 Filed 2-18-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL13-88-000]

Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, LLC; Notice of Request for Comments

February 12, 2015.

On September 11, 2013, Northern Indiana Public Service Company (NIPSCO) filed a complaint against Midcontinent Independent System Operator, Inc. (MISO) and PJM Interconnection, LLC (PJM). NIPSCO requested that the Commission order MISO and PJM to reform the interregional planning process of the Joint Operating Agreement between MISO and PJM (MISO-PJM JOA).¹ On December 18, 2014, the Commission issued an order directing Commission staff to convene a technical conference to explore issues raised in the Complaint related to the MISO-PJM JOA and the MISO-PJM seam. The Commission also directed Commission staff to issue a request for comments on these issues prior to the technical conference to inform the technical conference discussion.²

Shown below is the list of questions for which Commission staff seeks comment. The questions cover the six reforms that NIPSCO recommends to the cross-border transmission planning process that occurs under the MISO-PJM JOA, as well as certain additional issues. Commenters should discuss the potential benefits and/or drawbacks, cost concerns, and technical feasibility of implementing the following reforms and how long the reforms would take to implement if adopted.

¹ NIPSCO Complaint, Docket No. EL13-88-000 (filed Sept. 11, 2013).

² *Northern Indiana Public Service Co. v. Midcontinent Indep. Sys. Operator, Inc. and PJM Interconnection, LLC*, 149 FERC ¶ 61,248, at P 35 (2014).

1. Require the MISO-PJM cross-border transmission planning process to run concurrently with the MISO and PJM regional transmission planning cycles, rather than after those regional planning cycles.

2. Require MISO and PJM to develop and use a single model that uses the same assumptions in the cross-border transmission planning process. Until the joint model is developed, require that there is consistency between the PJM and MISO planning analysis and that both entities are consistent in their application of reliability criteria and modeling assumptions.

3. Require MISO and PJM to use a single common set of criteria to evaluate cross-border market efficiency projects.

4. Require MISO and PJM to amend the criteria to evaluate cross-border market efficiency projects to address all known benefits, including avoidance of future market-to-market (M2M) payments made to reallocate short-term transmission capacity in the real-time operation of the system.

5. Require MISO and PJM to have a process for joint planning and cost allocation of lower voltage and lower cost cross-border upgrades.

6. Require MISO and PJM to improve the processes within the MISO-PJM JOA with respect to new generator interconnections and generation retirements.

7. Explain the relationship between the cross-border transmission planning process (and approval of new transmission projects) and persistent M2M payments being made between the RTOs. Are persistent M2M payments a good indicator of the need for new transmission?

8. NIPSCO provides an estimate of M2M payments on pages 23-24 of its Complaint. Please comment on these estimates and provide information on other estimates of M2M payments, including whether PJM, MISO and the market monitors have identified trends in M2M payments.

9. Please provide examples of transmission projects that have been considered under the cross-border transmission planning process for the purpose of mitigating congestion and/or constraints that lead to persistent M2M payments, but that have not been developed. Provide the reason the project was not developed.

Interested parties should submit comments on or before March 16, 2015. Reply comments must be filed on or before March 31, 2015. Comments should be provided by question as enumerated above.

ADDRESSES: Parties may submit comments, identified by Docket No.