

Filed Date: 2/13/15.
Accession Number: 20150213–5169.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1041–000.
Applicants: Prairie Breeze Wind Energy II LLC.
Description: Baseline eTariff Filing per 35.1: Application for Market-Based Rate Authorization to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5180.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1041–001.
Applicants: Prairie Breeze Wind Energy II LLC.
Description: Tariff Amendment per 35.17(b): Supplement to Market-Based Rate Application to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5195.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1042–000.
Applicants: New York Independent System Operator, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): NYISO 205 filing VSS tariff revision to be effective 1/1/2016.

Filed Date: 2/13/15.
Accession Number: 20150213–5188.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1043–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2198R17 Kansas Power Pool NITSA and Cancellation of 1997R2 City of Mulvane, KS to be effective 9/1/2014.

Filed Date: 2/13/15.
Accession Number: 20150213–5190.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1044–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): 607R24 Westar Energy, Inc. NITSA NOA to be effective 2/1/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5196.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1045–000.
Applicants: Pilot Hill Wind, LLC.
Description: Baseline eTariff Filing per 35.1: Pilot Hill Wind Initial Baseline MBR Application Filing to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5198.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1046–000.
Applicants: Kansas City Power & Light Company.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): KCP&L Rate Schedule 140 Filing to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5212.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1047–000.
Applicants: R.E. Ginna Nuclear Power Plant, LLC.
Description: Initial rate filing per 35.12 Initial Rates Normal to be effective 4/1/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5233.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1047–000.
Applicants: R.E. Ginna Nuclear Power Plant, LLC.
Description: Initial rate filing per 35.12 Initial Rates Normal to be effective 4/1/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5235.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1048–000.
Applicants: KCP&L Greater Missouri Operations Company.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): KCP&L–GMO Rate Schedule 136 Filing to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5250.
Comments Due: 5 p.m. ET 3/6/15.
Docket Numbers: ER15–1049–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revisions in Addendum 1 of Attachment AF to be effective 4/15/2015.

Filed Date: 2/13/15.
Accession Number: 20150213–5265.
Comments Due: 5 p.m. ET 3/6/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 13, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2015–03644 Filed 2–23–15; 8:45 am]

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL15–45–000]

Notice of Complaint

Arkansas Electric Cooperative Corporation
 Mississippi Delta Energy Agency
 Clarksdale Public Utilities Commission
 Public Service Commission of Yazoo City
 Hoosier Energy Rural Electric Cooperative, Inc.

v.

ALLETE, Inc.
 Ameren Illinois Company
 Ameren Missouri
 Ameren Transmission Company of Illinois
 American Transmission Company LLC
 Cleco Power LLC
 Duke Energy Business Services, LLC
 Entergy Arkansas, Inc.
 Entergy Gulf States Louisiana, LLC
 Entergy Louisiana, LLC
 Entergy Mississippi, Inc.
 Entergy New Orleans, Inc.
 Entergy Texas, Inc.
 Indianapolis Power & Light Company
 International Transmission Company
 ITC Midwest LLC
 Michigan Electric Transmission Company, LLC
 MidAmerican Energy Company
 Montana-Dakota Utilities Co.
 Northern Indiana Public Service Company
 Northern States Power Company-Minnesota
 Northern States Power Company-Wisconsin
 Otter Tail Power Company
 Southern Indiana Gas & Electric Company

Take notice that on February 12, 2015, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e) and Rules 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.212, Arkansas Electric Cooperative Corporation (AECC), Mississippi Delta Energy Agency (MDEA), Clarksdale Public Utilities Commission (Clarksdale), Public Service Commission of Yazoo City, (Yazoo City), and Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier) (collectively, Complainants or Joint Customer Complainants) filed a formal complaint against ALLETE, Inc. (for its operating division Minnesota Power, Inc. and its wholly-owned subsidiary Superior Water Light, and Power Company), Ameren Illinois Company, Ameren Missouri, Ameren Transmission Company of Illinois, American Transmission Company LLC (ATC), Cleco Power LLC, Duke Energy Business Services, LLC, Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., Indianapolis

Power & Light Company, International Transmission Company, ITC Midwest LLC, Michigan Electric Transmission Company, LLC, MidAmerican Energy Company, Montana-Dakota Utilities Co., Northern Indiana Public Service Company, Northern States Power Company-Minnesota, Northern States Power Company Wisconsin, Otter Tail Power Company, and Southern Indiana Gas & Electric Company (collectively, Respondents), alleging that the current 12.38% return on equity applicable to transmission-owning members of the Midcontinent Independent System Operator, Inc., and the 12.2% ROE applicable to ATC are excessive and should be reduced as of the date of the Complaint.

The Joint Customer Complainants certify that copies of the complaint were served on the contacts for the Respondents as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondents' answer and all interventions, or protests must be filed on or before the comment date. The Respondents' answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 4, 2015.

Dated: February 13, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-03645 Filed 2-23-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF14-10-000]

Transcontinental Gas Pipe Line Company, LLC; Supplemental Notice of Intent to Prepare an Environmental Assessment for the Planned Dalton Expansion Project, Request for Comments on Environmental Issues Related to a New Route Variation Under Consideration, and Notice of Public Scoping Meeting

In response to concerns raised about the Dalton Expansion Project planned by the Transcontinental Gas Pipe Line Company, LLC, (Transco), a new route variation is being considered. The Georgia Department of Natural Resources—Wildlife Resources Division, the U.S. Fish and Wildlife Service, and the Nature Conservancy requested a route variation in northern

Paulding County, Georgia. Transco reviewed the requested variation and incorporated some changes for engineering and other considerations. The variation, referred to herein as the Raccoon Creek Watershed Variation (Transco Major Route Alternative H), is being considered to avoid and minimize potential environmental impacts on the biologically sensitive Raccoon Creek Watershed.

This variation, which is described in further detail below, would affect new landowners; therefore, the Federal Energy Regulatory Commission (FERC or Commission) is issuing this supplemental notice (Notice) to provide these new landowners and other interested parties an opportunity to comment on the merits of the route variation.

The FERC is the lead federal agency responsible for conducting the environmental review of the Dalton Expansion Project (Project). The Commission's staff will prepare an environmental assessment (EA) that discusses the environmental impacts of the Project. This EA will be used to inform the Commission as it determines whether the Project is in the public convenience and necessity.

This Notice announces the opening of an additional scoping period the Commission will use to gather input from the public and interested agencies. Specifically, we are requesting comments on the Raccoon Creek Watershed Variation. Please note that comments on this Notice should be filed with the Commission by March 16, 2015.

Comments on the route variation may be submitted in writing as described in the public participation section of this notice. In lieu of, or in addition to, submitting written comments, you are invited to attend a public scoping meeting on March 4, 2015 at the Dallas Civic Center in Dallas, Georgia.

Date and time	Location
March 4, 2015, 7:00 p.m. EST	Dallas Civic Center, 121 E Griffin Street, Dallas, GA 30132, (770) 445-5180.

You have been identified as a landowner or an interested party that may be affected by the Raccoon Creek Watershed Variation or by the corresponding segment of the currently planned route. Information in this notice was prepared to familiarize you with this new route variation, the Project as a whole, the Commission's environmental review process, and

instruct you on how to submit comments about the route variation under consideration. This notice is also being sent to federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives should

notify their constituents of this proposed route variation and encourage them to comment on their areas of concern.

If you are a landowner receiving this Notice, a pipeline company representative may have already contacted you or may contact you soon about surveys associated with the Raccoon Creek Watershed Variation. If the company ultimately decides to