Requirements for Protection Against Pressurized Thermal Shock Events.’’

DATES: Notice of withdrawal of license amendment application given on February 24, 2015.

ADDRESSES: Please refer to Docket ID NRC–2014–0180 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

• Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC–2014–0180. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.

• NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly-available documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/adams.html. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.

• NRC’s PDR: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Taylor A. Lamb, Project Manager, Plant Licensing Branch 1–2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2015–03758 Filed 2–23–15; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–387 and 50–388; NRC–2012–0283]

PPL Susquehanna, LLC; Susquehanna Steam Electric Station, Units 1 and 2

AGENCY: Nuclear Regulatory Commission.

ACTION: License amendment application; withdrawal by applicant.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has granted the request of PPL Susquehanna, LLC to withdraw its application dated September 18, 2012, as supplemented by letter dated May 10, 2013, for a proposed amendment to Renewed Facility Operating License Nos. NPF–14 and NPF–22, for the Susquehanna Steam Electric Station, Units 1 and 2. The proposed amendment would have made changes to Technical Specification (TS) Surveillance Requirement (SR) 3.8.1.19 in TS 3.8.1 “AC Source—Operating.” Specifically, the proposed amendment would increase the minimum steady state frequency for Diesel Generator E during the loss of offsite power and emergency core cooling system surveillance. The NRC published a Biweekly Notice in the Federal Register on August 5, 2014 (79 FR 45476), that gave notice that this proposed amendment was under consideration by the NRC. However, by letter dated February 5, 2015 (ADAMS Accession No. ML15036A424), the licensee requested to withdraw the proposed amendment.

Dated at Rockville, Maryland, this 18th day of February 2015.

For the Nuclear Regulatory Commission.

Taylor A. Lamb,

Project Manager, Plant Licensing Branch 1–2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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SUPPLEMENTARY INFORMATION:

The NRC has granted the request of FirstEnergy Nuclear Operating Company (the licensee) to withdraw its application dated July 30, 2013 (ADAMS Accession No. ML13212A027), for a proposed amendment to the Beaver Valley Power Station, Unit 1, located in Beaver County, Pennsylvania. The proposed amendment would authorize the implementation of Title 10 of the Code of Federal Regulations (10 CFR) 50.61a, “Alternate Fracture Toughness Requirements for Protection Against Pressurized Thermal Shock Events,” in lieu of the requirements located in 10 CFR 50.61, “Fracture Toughness Requirements for Protection Against Pressurized Thermal Shock Events.”

The NRC published a Biweekly Notice in the Federal Register on August 5, 2014 (79 FR 45476), that gave notice that this proposed amendment was under consideration by the NRC. However, by letter dated February 5, 2015 (ADAMS Accession No. ML15036A424), the licensee requested to withdraw the proposed amendment.

Dated at Rockville, Maryland, this 18th day of February 2015.

For the Nuclear Regulatory Commission.

Taylor A. Lamb,

Project Manager, Plant Licensing Branch 1–2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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SUPPLEMENTARY INFORMATION:

The NRC has granted the request of PPL Susquehanna, LLC to withdraw its application dated September 18, 2012, as supplemented by letter dated May 10, 2013, for a proposed amendment to Renewed Facility Operating License Nos. NPF–14 and NPF–22, for the Susquehanna Steam Electric Station, Units 1 and 2. The proposed amendment would have made changes to Technical Specification (TS) Surveillance Requirement (SR) 3.8.1.19 in TS 3.8.1 “AC Source—Operating.” Specifically, the proposed amendment would increase the minimum steady state frequency for Diesel Generator E during the loss of offsite power and emergency core cooling system surveillance.

The NRC has granted the request of PPL Susquehanna, LLC to withdraw its application dated September 18, 2012, as supplemented by letter dated May 10, 2013, for a proposed amendment to Renewed Facility Operating License Nos. NPF–14 and NPF–22, for the Susquehanna Steam Electric Station, Units 1 and 2. The proposed amendment would have made changes to TS SR 3.8.1.19 in TS 3.8.1 “AC Source—Operating.” Specifically, the proposed amendment would increase the minimum steady state frequency for Diesel Generator E during the loss of offsite power and emergency core cooling system surveillance.

The NRC published a Biweekly Notice in the Federal Register on November 27, 2012 (77 FR 70843), that gave notice that this proposed amendment was under consideration by the NRC. However, by letter dated December 22, 2014 (ADAMS Accession No. ML15022A013), the licensee requested to withdraw the proposed amendment.
SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request

Upon Written Request Copies Available

Extension:


Paragraph (b) of Rule 15c2–12 requires underwriters of municipal securities: (1) To obtain and review an official statement “deemed final” by an issuer of the securities, except for the omission of specified information prior to making a bid, purchase, offer, or sale of municipal securities; (2) in non-competitively bid offerings, to send, upon request, a copy of the most recent preliminary official statement (if one exists) to potential customers; (3) to contract with the issuer to receive, within a specified time, sufficient copies of the final official statement to comply with Rule 15c2–12’s delivery requirement and the rules of the Municipal Securities Rulemaking Board (“MSRB”); (4) to send, upon request, a copy of the final official statement to potential customers for a specified period of time; and (5) before purchasing or selling municipal securities in connection with an offering, to reasonably determine that the issuer or the obligated person has undertaken, in a written agreement or contract, for the benefit of holders of such municipal securities, to provide certain information on a continuing basis to the MSRB in an electronic format as prescribed by the MSRB. The information to be provided consists of: (1) Certain annual financial and operating information and audited financial statements (“annual filings”); (2) notices of the occurrence of any of 14 specific events (“event notices”); and (3) notices of the failure of an issuer or obligated person to make a submission required by a continuing disclosure agreement (“failure to file notices”).

Rule 15c2–12 is intended to enhance disclosure in the municipal securities market, and thereby reduce fraud, by establishing standards for obtaining, reviewing, and disseminating information about municipal securities by their underwriters.

Municipal offerings of less than $1 million are exempt from the rule, as are offerings of municipal securities issued in large denominations that are sold to no more than 35 sophisticated investors or have short-term maturities.

The Commission previously published a 60-day notice on this collection of information (the “60-day Notice”).

Commission staff has considered the comments received in response to the 60-day Notice and is revising many of the estimates included in the 60-day Notice. In response to previous comment solicitations in 2008 and 2009 on the PRA burdens associated with Rule 15c2–12, the Commission received either no comments, or comments that did not include any quantified alternative estimates or that did not include any supporting data. In contrast to those previous comment solicitations, the Commission received comment letters in response to the 60-day Notice that included comments providing specific alternative estimates of the PRA burdens of Rule 15c2–12 and specific data to support the commenters’ alternative estimates. Based on the new information commenters provided in response to the 60-day Notice, Commission staff is revising many of its hourly burden estimates. It is now estimated that approximately 20,000 issuers, 250 broker-dealers, and the MSRB will spend a total of 621,758 hours per year complying with Rule 15c2–12. Based on data from the MSRB through September 2014 and annualized through December 2014, issuers will submit approximately 62,596 annual filings to the MSRB in 2014. Commission staff estimates that an issuer will require approximately seven hours to prepare and submit annual filings to the MSRB. Therefore, the total annual burden on issuers to prepare and submit 62,596 annual filings to the MSRB is estimated to be 438,172 hours. Based on data from the MSRB through September 2014 and annualized through December 2014, issuers will submit approximately 73,480 event notices to the MSRB in 2014. Commission staff estimates that an issuer will require approximately two hours to prepare and submit event

1 See SEC File No. 270–330, OMB Control No. 3235–0372, 79 FR 68730.