

- The options and implications for, and potential benefits or drawbacks of, ARR allocation based on more frequent updates of the Simultaneous Feasibility Test model, which could, for example, allow for seasonal variations of line ratings, as well as more timely recognition and modeling of transmission outages and upgrades placed into service.

- The options to update PJM's Simultaneous Feasibility Test model, including source points and sink points, to reflect current system usage and topology; concerns about updating the model; the potential benefits or drawbacks for updating the model; and processes for allowing more frequent updates. If the Simultaneous Feasibility Test model were to be updated more frequently, would infeasible ARRs continue to exist?

- Whether the incentives for Transmission Owners to schedule outages and conduct timely work align with ARR/FTR construct, and whether there are any proposals that can improve this alignment; and the effectiveness of the current reporting requirements for Transmission Owners to share information with PJM.

- Whether continuing to include balancing congestion<sup>1</sup> in the definition of FTRs is appropriate (and why), or whether FTRs should be defined and settled only including day-ahead congestion. Are there any aspect(s) of balancing congestion that should be included in the definition of FTRs, and, if so, what are they and why they should be included?

Commenters need not address every question and may provide comments on relevant issues other than those listed above. These comments are due no later than 5:00 p.m. Eastern Standard Time (EST) on March 15, 2016. Reply comments are due on or before 5:00 p.m. EST on March 29, 2016. The written comments will be included in the formal record for the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this Notice, please contact:

Pamela Quinlan (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6179, [Pamela.Quinlan@ferc.gov](mailto:Pamela.Quinlan@ferc.gov)

<sup>1</sup> Negative balancing congestion occurs when real-time transmission capacity is less than day-ahead transmission capacity. FTRs are allocated negative balancing congestion charges, which in turn can result in FTR underfunding because the revenues allocated for meeting the FTR funding target amount are decreased.

Kent Carter (Legal Information), Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8604, [Kent.Carter@ferc.gov](mailto:Kent.Carter@ferc.gov)

Daniel Kheloussi (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6391, [Daniel.Kheloussi@ferc.gov](mailto:Daniel.Kheloussi@ferc.gov)

Dated: February 23, 2016.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2016-04387 Filed 2-29-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of Public Service Company of Colorado, Tucson Electric Power Company, UNS Electric, Inc., Public Service Company of New Mexico, Arizona Public Service Company, El Paso Electric Company, Black Hills Power, Inc., Black Hills Colorado Electric Utility Company, LP, Cheyenne Light, Fuel, & Power Company, Arizona Public Service Company, and NV Energy, Inc.:

#### Regional Stakeholder Meeting

February 24, 2016, 1 p.m.–4:30 p.m. (MST)

#### Planning Management Committee Meeting

April 5, 2016, 9 a.m.–12 p.m. (PST)

The above-referenced meetings will be held at: SRP PERA Club, 1 E. Continental Drive, Tempe, Arizona 85281.

The above-referenced meetings will be available via web conference and teleconference.

The above-referenced meetings are open to stakeholders.

Further information may be found at <http://www.westconnect.com/index.php>.

The discussions at the meetings described above may address matters at issue in the following proceeding:

ER16-912, *Arizona Public Service Company*.

For more information contact Nicole Cramer, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6775 or [nicole.cramer@ferc.gov](mailto:nicole.cramer@ferc.gov).

Dated: February 23, 2016.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2016-04388 Filed 2-29-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14677-001]

#### Clark Canyon Hydro, LLC ; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License for a Major Water Power Project at an Existing Dam, 5 Megawatts or Less.

b. *Project No.:* 14677-001.

c. *Date filed:* November 23, 2015.

d. *Applicant:* Clark Canyon Hydro, LLC.

e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.

f. *Location:* On the River, in the Town of Dillon, Beaverhead County, Montana. The project would occupy 62.1 acres of land owned by the U.S. Bureau of Reclamation and 0.2 acres of land owned by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Gangemi, (406) 249-3972, email at [john.gangemi@erm.com](mailto:john.gangemi@erm.com).

i. *FERC Contact:* Kelly Wolcott, (202) 502-6480, email at [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov).

j. Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions: 30 days from the issuance date of this notice; reply comments are due 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can

submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14677-001.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Clark Canyon Dam Hydroelectric Project would utilize the U.S. Bureau of Reclamation's Clark Canyon Dam and outlet works including an intake structure and concrete conduit in the reservoir. The project would consist of the following new facilities: (1) A 360-foot-long, 8-foot-diameter steel penstock within the existing concrete conduit, ending in a trifurcation; (2) two 35-foot-long, 8-foot-diameter penstocks extending from the trifurcation to the powerhouse, transitioning to 6-foot-diameter before entering the powerhouse; (3) a 10-foot-long, 8-foot-diameter steel penstock leaving the trifurcation and ending in a 7-foot-diameter cone valve and reducer to control discharge into the existing outlet stilling basin; (4) a 65-foot-long, 46-foot-wide reinforced concrete powerhouse containing two vertical Francis-type turbine/generator units with a total capacity of 4.7 megawatts; (5) two 25-foot-long steel draft tubes transitioning to concrete draft tube/tailrace section; (6) a 17-foot-long, 15-foot-diameter tailrace channel connecting with the existing spillway stilling basin; (7) a 45-foot-long, 10-foot-wide aeration basin downstream of the powerhouse with three frames containing 330 diffusers; (8) a 1,100-foot-long, 4.16-kilovolt (kV) buried transmission line from the powerhouse to a substation; (9) a substation containing step-up transformers and switchgear; (10) a 7.9-mile-long, 69-kV transmission line

extending from the project substation to the Peterson Flat substation (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Clark Canyon Dam Project would be 15.4 gigawatt-hours. All project facilities would be located on federal lands owned by the U.S. Bureau of Reclamation and the U.S. Bureau of Land Management. The applicant proposes to operate the project as run-of-release.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 23, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-04392 Filed 2-29-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Docket No. PF15-32-000 ]

#### **Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Planned Cedar Station Upgrade Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will