DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16–1051–000]

Graphic Packaging International Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Graphic Packaging International Inc.’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 22, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCondOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 2, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

<table>
<thead>
<tr>
<th>Docket Numbers:</th>
<th>Filed Date:</th>
<th>Accession Number:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Applicants:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ANR Pipeline Company.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Description:</td>
<td></td>
<td>§ 4(d) Rate Filing:</td>
</tr>
<tr>
<td>Vectren Energy Neg Rate Agmts to be effective 4/1/2016.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Comments Due:</td>
<td>5 p.m. ET 3/14/16.</td>
<td></td>
</tr>
<tr>
<td>Accession Number:</td>
<td>20160229–5121.</td>
<td></td>
</tr>
<tr>
<td>Docket Numbers:</td>
<td>Filed Date:</td>
<td>Accession Number:</td>
</tr>
<tr>
<td>Applicants:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Equitrans, L.P.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Description:</td>
<td></td>
<td>§ 4(d) Rate Filing:</td>
</tr>
<tr>
<td>Storage Loss Retainage Factor Update-2016 to be effective 4/1/2016.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Comments Due:</td>
<td>5 p.m. ET 3/14/16.</td>
<td></td>
</tr>
<tr>
<td>Accession Number:</td>
<td>20160229–5177.</td>
<td></td>
</tr>
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<td>Docket Numbers:</td>
<td>Filed Date:</td>
<td>Accession Number:</td>
</tr>
<tr>
<td>Applicants:</td>
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<tr>
<td>NGL Pipeline Company.</td>
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<td></td>
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<tr>
<td>Description:</td>
<td></td>
<td>§ 4(d) Rate Filing:</td>
</tr>
<tr>
<td>Fuel Filing 2016 to be effective 4/1/2016.</td>
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<td>Comments Due:</td>
<td>5 p.m. ET 3/14/16.</td>
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<td>Accession Number:</td>
<td>20160229–5177.</td>
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<td>Filed Date:</td>
<td>Accession Number:</td>
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<tr>
<td>Applicants:</td>
<td></td>
<td></td>
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<tr>
<td>Texas Eastern Transmission, LP.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Description:</td>
<td></td>
<td>§ 4(d) Rate Filing:</td>
</tr>
<tr>
<td>Feb2016 Non-conforming and Negotiated Rate Cleanup to be effective 4/1/2016.</td>
<td></td>
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<tr>
<td>Comments Due:</td>
<td>5 p.m. ET 3/14/16.</td>
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</tr>
<tr>
<td>Accession Number:</td>
<td>20160229–5119.</td>
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</tbody>
</table>

For more information, contact the following:


Dated: March 2, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

BILLING CODE 6717–01–P
Description: § 4(d) Rate Filing: Annual Charge Adjustment Filing to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5214.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Millennium Pipeline Company, LLC.
 Description: Operational Transactions Report of Millennium Pipeline Company, LLC.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5248.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Trunkline Gas Company, LLC.
 Description: § 4(d) Rate Filing: Fuel Filing on 2–29–16 to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5320.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Panhandle Eastern Pipe Line Company, LP.
 Description: § 4(d) Rate Filing: Fuel Filing on 2–29–16 to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5327.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Southwest Gas Storage Company.
 Description: § 4(d) Rate Filing: Fuel Filing on 2–29–16 to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5331.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Dominion Transmission, Inc.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5344.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Tennessee Gas Pipeline Company, L.L.C.
 Description: § 4(d) Rate Filing: Fuel Tracker 2016 to be effective 2/29/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5347.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Iroquois Gas Transmission System, L.P.
 Description: § 4(d) Rate Filing: 02/29/16 Negotiated Rates—Macquarie Energy LLC (RTS) 4090–12 to be effective 3/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5369.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Dominion Cove Point LNG, LP.
 Description: § 4(d) Rate Filing: DCP—2016 Annual EPCA to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5376.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Equitrans, L.P.
 Description: § 4(d) Rate Filing: 3–1–2016 Formula-Based Negotiated Rates to be effective 3/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5377.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Natural Gas Pipeline Company of America.
 Description: § 4(d) Rate Filing: Mercuria Energy Gas Trading LLC 146663–NSSANGPL to be effective 3/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5379.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Natural Gas Pipeline Company of America.
 Description: § 4(d) Rate Filing: DCP—2016 Annual Fuel Retainage to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5380.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Florida Gas Transmission Company, LLC.
 Description: § 4(d) Rate Filing: Fuel Filing on 2–29–16 to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5381.
 Comments Due: 5 p.m. ET 3/14/16.
 Applicants: Florida Gas Transmission Company, LLC.
 Description: § 4(d) Rate Filing: Fuel Filing on 2–29–16 to be effective 4/1/2016.
 Filed Date: 2/29/16.
 Accession Number: 20160229–5390.
 Comments Due: 5 p.m. ET 3/14/16.
 The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 Dated March 1, 2016.
 Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2016–05093 Filed 3–7–16; 8:45 am]
 BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket Nos. CP15–18–000; CP15–18–001; CP15–498–000]

Eastern Shore Natural Gas Company; Notice of Revised Schedule for Environmental Review of the White Oak Mainline Expansion Project and System Reliability Project

This notice identifies the Federal Energy Regulatory Commission staff’s revised schedule for the completion of the environmental assessment (EA) for Eastern Shore Natural Gas Company’s (Eastern Shore) White Oak Mainline Expansion Project and System Reliability Project. The original notice of schedule, issued on February 10, 2016, identified April 12, 2016 as the EA issuance date. However, staff has revised the schedule for issuance of the EA.

SCHEDULE FOR ENVIRONMENTAL REVIEW

<table>
<thead>
<tr>
<th>Issuance of EA</th>
<th>Deadline</th>
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</table>

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the projects’ progress.

Additional Information
In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (http://www.ferc.gov/docs-filing/esubscription.asp). Additional information about the project may be