

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 17, 2016, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: Agenda, *NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message

listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

1025TH—MEETING, REGULAR MEETING, MARCH 17, 2016, 10:00 A.M.

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD16-1-000	Agency Administrative Matters.
A-2	AD16-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	2015 State of the Markets.
A-4	AD15-12-000	Transmission Investment Metrics.
ELECTRIC		
E-1	RM16-8-000	Requirements for Frequency and Voltage Ride Through Capability of Small Generating Facilities.
E-2	RM15-8-000	Relay Performance During Stable Power Swings Reliability Standard.
E-3	ER16-139-000, ER16-139-001	Southwest Power Pool, Inc.
E-4	ER16-636-000	Southwest Power Pool, Inc.
E-5	OMITTED.	
E-6	ER12-1574-000	Kentucky Utilities Company
E-7	ER16-445-000	San Diego Gas & Electric Company
E-8	ER15-572-001, ER15-572-004	New York Independent System Operator, Inc.
E-9	ER14-1640-000	Entergy Gulf States Louisiana, L.L.C.
	ER14-1641-000	Entergy Louisiana, LLC.
	ER14-1642-000	Entergy Mississippi, Inc.
	ER14-1643-000	Entergy New Orleans, Inc.
	ER14-1644-000 (consolidated)	Entergy Texas, Inc.
E-10	ER13-685-000, ER13-685-001, ER13-687-000, ER13-690-000.	Public Service Company of New Mexico.
E-11	ER15-234-000, ER15-689-000, ER15-689-001	Duke Energy Carolinas, LLC.
E-12	ER15-1825-001	California Independent System Operator Corporation.
E-13	OMITTED.	
E-14	OMITTED.	
E-15	ER14-2866-003, ER14-2866-004	Louisville Gas and Electric Company and Kentucky Utilities Company.
E-16	OMITTED.	
E-17	EL15-75-000	The City of Alexandria, Louisiana.
E-18	EL16-1-000	Heartland Consumers Power District.
E-19	EL05-55-003	City of Holland, Michigan v. Midwest Independent Transmission System Operator, Inc.
	EL05-63-005	DTE Energy Trading, Inc. v. Midwest Independent Transmission System Operator, Inc.
E-20	EL15-84-001	Caithness Long Island II, LLC v. New York Independent System Operator, Inc.
E-21	ER15-266-000, ER15-266-001	Public Service Company of Colorado.
E-22	EL15-55-001	Pacific Gas and Electric Company.
E-23	EL15-86-000	ITC Grid Development, LLC.
E-24	EL16-9-000	Big Sandy Peaker Plant, LLC, Wolf Hills Energy, LLC, Crete Energy Venture, LLC, Lincoln Generating Facility, LLC, Rolling Hills Generating, L.L.C. v. PJM Interconnection, L.L.C.
E-25	ER11-2814-001, ER11-2815-001, ER11-2814-002, ER11-2814-004, ER11-2815-002, ER11-2815-003, ER11-2815-004, ER11-2815-006. ER11-3279-001, ER11-3279-002, ER11-3279-003	PJM Interconnection, L.L.C. Midwest Independent Transmission System Operator, Inc.
GAS		
G-1	RM96-1-039	Standards for Business Practices of Interstate Natural Gas Pipelines.
G-2	RP06-569-008, RP07-376-005, (consolidated)	Transcontinental Gas Pipe Line Corporation.

1025TH—MEETING, REGULAR MEETING, MARCH 17, 2016, 10:00 A.M.—Continued

Item No.	Docket No.	Company
G-3	RP16-314-000	Columbia Gas Transmission, LLC.
HYDRO		
H-1	P-10200-014	Congdon Pond Hydro, LLC.
H-2	P-10489-015	City of River Falls, Wisconsin.
H-3	P-2660-027	Woodland Pulp LLC.
H-4	P-14648-001	Owyhee Hydro, LLC.
CERTIFICATES		
C-1	CP13-91-001, CP13-92-001, CP13-93-001	Gulf South Pipeline Company, LP.
C-2	OMITTED.	
C-3	CP15-505-000	Natural Gas Pipeline Company of America LLC.
C-4	CP16-70-000	Impulsora Pipeline, LLC.

Issued: March 10, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2016-05869 Filed 3-11-16; 11:15 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for Environmental Review of the Atlantic Sunrise Expansion Project

On March 31, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco) a subsidiary of Williams Partners L.P.

(Williams), filed an application with the Federal Energy Regulatory Commission (FERC or Commission) in Docket No. CP15-138-000 requesting authorization pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations to construct, operate, and maintain expansions of its existing interstate natural gas pipeline system in Pennsylvania, Maryland, Virginia, North Carolina, and South Carolina. The proposed project, referred to as the Atlantic Sunrise Expansion Project (Project), would provide 1,700,000 dekatherms per day of natural gas transportation service from various receipt points in Pennsylvania to various delivery points along Transco's existing interstate pipeline system.

FERC issued its Notice of Application for the Project on April 8, 2015. Among other things, the notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final environmental impact statement (EIS) for the Project. This notice identifies the FERC staff's planned schedule for completion of the final EIS for the Project.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS October 21, 2016

90-day Federal Authorization Decision Deadline January 19, 2017

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project includes about 197.7 miles of pipeline composed of the following facilities:

- 183.7 miles of new 30- and 42-inch-diameter greenfield¹ natural gas pipeline;
- 11.5 miles of new 36- and 42-inch-diameter pipeline looping;²
- 2.5 miles of 30-inch-diameter replacements; and
- associated equipment and facilities.

The Project's aboveground facilities consist of two new compressor stations; additional compression and related modifications to three existing compressor stations; two new meter stations and three new regulator stations; and minor modifications at existing aboveground facilities at various locations to allow for bi-directional flow and the installation of supplemental odorization, odor detection, and/or odor masking/deodorization equipment.

Background

On April 4, 2014, the Commission staff granted Transco's request to use the FERC's pre-filing environmental review process and assigned the Project Docket No. PF14-8-000. On July 18, 2014, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Atlantic Sunrise Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings* (NOI). The NOI was sent to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; affected property owners; other interested parties; and local libraries and newspapers. Major issues raised

¹ A "greenfield" pipeline crosses land previously untouched by natural gas infrastructure rather than using existing rights-of-way.

² "Looping" is the practice of installing a pipeline in parallel to another pipeline to increase the capacity along an existing stretch of right-of-way, often beyond what can be achieved by one pipeline or pipeline expansion.