

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A control structure with three 9.5-foot-wide, 25-foot-long spill gates; (2) one 6-foot-diameter, 98-foot-long penstock with a butterfly valve; (3) a bifurcation structure; (4) two 4-foot-diameter, 32-foot-long penstocks; (5) a powerhouse containing two generating units with a total capacity of 1.65 megawatts; (6) a 1000-foot-long, 220-foot-wide tailrace; (7) a substation; and (8) a 2.5-mile-long, 69 kV transmission line. The proposed project would have an estimated average annual generation of 5,200 megawatt-hours, and operate as directed by the Corps.

**Applicant Contact:** Mr. Ander Gonzalez, Energy Resources USA Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134; Phone: (954) 248-8425; Email: [agonzalez@energyresources.es](mailto:agonzalez@energyresources.es).

**FERC Contact:** Christiane Casey; phone: (202) 502-8577.

**Deadline for filing comments and motions to intervene:** 60 days from the issuance of this notice.

The Commission strongly encourages electronic filing. Please file comments and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14750-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14750) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 29, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-07531 Filed 4-1-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No., 14745-000]

#### Energy Resources USA, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On December 22, 2015, Energy Resources USA, Inc. (Energy Resources) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Rough River Lake Dam Hydroelectric Project (Rough River Project or project) to be located at the U.S. Army Corps of Engineers' Rough River Lake Dam on the Rough River in Breckinridge and Grayson Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A control structure with three 9.5-foot-wide, 25-foot-long spill gates; (2) one 9.5-foot-diameter, 130-foot-long penstock with a butterfly valve; (3) a bifurcation structure; (4) two 6.5-foot-diameter, 32-foot-long penstocks; (5) a powerhouse containing two generating units with a total capacity of 10 megawatts; (6) a 1000-foot-long, 220-foot-wide tailrace; (7) a substation; and (8) a 0.3-mile-long, 69 kV transmission line. The proposed project would have an estimated average annual generation of 8,700 megawatt-hours, and operate as directed by the Corps.

**Applicant Contact:** Mr. Ander Gonzalez, Energy Resources USA Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134; Phone: (954) 248-8425; E-mail: [agonzalez@energyresources.es](mailto:agonzalez@energyresources.es).

**FERC Contact:** Christiane Casey; phone: (202) 502-8577.

**Deadline for filing comments and motions to intervene:** 60 days from the issuance of this notice.

The Commission strongly encourages electronic filing. Please file comments and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

[ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14745-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14745) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 29, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-07528 Filed 4-1-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD16-2-000]

#### Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice of Postponing Technical Conference

In a prior notice, the Commission scheduled a technical conference to review the submitted Other Federal Agency costs in the above-captioned docket. Due to the impact of the Nuclear Security Summit on March 31, 2016 the conference is postponed to April 7, 2016.

The technical conference will be held on April 7, 2016, in Conference Room 3M-1 at the Commission's headquarters, 888 First Street NE., Washington, DC. The technical conference will begin at 2:00 p.m. (EST).

Dated: March 29, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-07539 Filed 4-1-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed base charge and rates.

**SUMMARY:** Western Area Power Administration (Western) is proposing an adjustment to the Boulder Canyon Project (BCP) electric service base charge and rates. The current base charge and rates under Rate Schedule BCP-F9 expire September 30, 2016. The current base charge is not sufficient to cover all annual costs including operation and maintenance, replacements, and interest expense; and repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to cover all annual costs and to repay investment obligations within the allowable period. Western will post a detailed rate package that identifies the reasons for the base charge and rates adjustment on its Web site during the consultation and comment period. The proposed base charge and rates are scheduled to become effective October 1, 2016, and will remain in effect through September 30, 2017.

Publication of this **Federal Register** notice initiates the formal process for the proposed base charge and rates.

**DATES:** The consultation and comment period begins today and will end July 5, 2016. Western will present a detailed explanation of the proposed base charge and rates at a public information forum that will be held on April 27, 2016, at 10:30 a.m. Mountain Standard Time (MST), in Phoenix, Arizona. Western will accept oral and written comments at a public comment forum that will be held on May 25, 2016, at 10:30 a.m.

MST. Western will accept written comments any time during the consultation and comment period.

**ADDRESSES:** The public information forum and public comment forum will be held at Western's Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Send written comments to Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, email [moulton@wapa.gov](mailto:moulton@wapa.gov). Written comments may also be faxed to (602) 605-2490, attention: Mr. Scott Lund, Rates Manager. Western will post information about the rate process, as well as comments received via letter, email, and fax, on its Web site at: <http://www.wapa.gov/regions/DSW/Rates/Pages/boulder-canyon-rates.aspx>. Written comments must be received by the end of the consultation and comment period to be considered by Western in its decision process.

As access to Western facilities is controlled, any United States (U.S.) citizen wishing to attend the forums must present an official form of picture identification (ID), such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID. Foreign nationals should contact Western via Mr. Scott Lund, Rates Manager, telephone (602) 605-2442 or email [slund@wapa.gov](mailto:slund@wapa.gov) 30 days in advance of the meeting to obtain the necessary form for admittance to Western.

**FOR FURTHER INFORMATION CONTACT:** Mr. Scott Lund, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, or email [slund@wapa.gov](mailto:slund@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Rate Schedule BCP-F9 under Rate Order No. WAPA-171 was approved on an interim basis by the Deputy Secretary of Energy for a five-year period beginning on October 1, 2015, and ending September 30, 2020.<sup>1</sup> Final approval is pending from the Federal Energy Regulatory Commission (FERC).

The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes investment repayment, interest, operation and maintenance, replacements, payments to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, the visitor center, ancillary services, and late fees. The annual revenue requirement is the base charge for electric service divided equally between capacity and energy. The annual composite rate is the base charge divided by annual energy sales.

Rate Schedule BCP-F9 requires the annual calculation of the base charge and rates based on updated financial and hydrology data. The proposed base charge for fiscal year (FY) 2017 is \$68,572,989 and the proposed composite rate is 19.60 mills/kilowatthour. The following table compares the existing and proposed base charge and composite rate.

COMPARISON OF EXISTING AND PROPOSED BASE CHARGE AND COMPOSITE RATE

	Existing October 1, 2015 through September 30, 2016	Proposed October 1, 2016 through September 30, 2017	Percent change
Base Charge (\$) .....	63,735,856	68,572,989	8
Composite Rate (mills/kWh) .....	18.33	19.60	7

The proposed FY 2017 base charge represents an increase of approximately 8 percent compared to the FY 2016 base charge. Increases in annual operation and maintenance and replacement costs, and decreases in projections of non-power revenue and carryover revenue account for the overall base charge increase.

The proposed FY 2017 composite rate represents an increase of approximately 7 percent compared to the FY 2016

composite rate. Increases in the proposed base charge and forecasted energy sales account for the composite rate increase. This proposal, effective October 1, 2016, is preliminary and is subject to change upon publication of the final base charge and rates.

**Legal Authority**

Western will hold both a public information forum and a public comment forum. After review of public

comments, Western will take further action on the proposed base charge and rates and follow procedures for public participation consistent with 10 CFR parts 903 and 904.

Western is establishing an electric service base charge and rates for BCP under the Department of Energy (DOE) Organization Act (42 U.S.C. 7152); the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent

<sup>1</sup> 80 FR 44098 (July 24, 2015).

enactments; and other acts that specifically apply to the project involved.

By Delegation Order No. 00–037.00A, effective December 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

#### Availability of Information

All brochures, studies, comments, letters, memorandums, or other documents Western initiates or uses to develop the proposed base charge and rates are available for inspection and copying at the Desert Southwest Customer Service Regional Office, Western Area Power Administration, located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Many of these documents and supporting information are available on Western's Web site at: <http://www.wapa.gov/regions/DSW/Rates/Pages/boulder-canyon-rates.aspx>.

#### Ratemaking Procedure Requirements

##### Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321–4347; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021), Western is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.

##### Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: March 28, 2016.

**Mark A. Gabriel,**  
Administrator.

[FR Doc. 2016–07641 Filed 4–1–16; 8:45 am]

**BILLING CODE 6450–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2015–0022; FRL–9944–05]

### Pesticide Product Registration; Receipt of Applications for New Uses

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and opportunity to comment on these applications.

**DATES:** Comments must be received on or before May 4, 2016.

**ADDRESSES:** Submit your comments, identified by the docket identification (ID) number and the File Symbol of interest as shown in the body of this document, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

- *Mail:* OPP Docket, Environmental Protection Agency Docket Center (EPA/DC), (28221T), 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001.

- *Hand Delivery:* To make special arrangements for hand delivery or delivery of boxed information, please follow the instructions at <http://www.epa.gov/dockets/contacts.html>.

Additional instructions on commenting or visiting the docket, along with more information about dockets generally, is available at <http://www.epa.gov/dockets>.

**FOR FURTHER INFORMATION CONTACT:** Robert McNally, Biopesticides and Pollution Prevention Division (BPPD) (7511P), email address: [BPPDFRNotices@epa.gov](mailto:BPPDFRNotices@epa.gov), Susan Lewis, Registration Division (RD) (7505P), email address: [RDFFRNotices@epa.gov](mailto:RDFFRNotices@epa.gov). The mailing address for each contact person is: Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001. The main telephone number: (703) 305–7090. As part of the mailing address, include the contact person's name, division, and mail code. The division to contact is listed at the end of each application summary.

**SUPPLEMENTARY INFORMATION:**

## I. General Information

### A. Does this action apply to me?

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. The following list of North American Industrial Classification System (NAICS) codes is not intended to be exhaustive, but rather provides a guide to help readers determine whether this document applies to them. Potentially affected entities may include:

- Crop production (NAICS code 111).
- Animal production (NAICS code 112).
- Food manufacturing (NAICS code 311).
- Pesticide manufacturing (NAICS code 32532).

### B. What should I consider as I prepare my comments for EPA?

1. *Submitting CBI.* Do not submit this information to EPA through [regulations.gov](http://www.regulations.gov) or email. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD–ROM that you mail to EPA, mark the outside of the disk or CD–ROM as CBI and then identify electronically within the disk or CD–ROM the specific information that is claimed as CBI. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

2. *Tips for preparing your comments.* When preparing and submitting your comments, see the commenting tips at <http://www.epa.gov/dockets/comments.html>.

## II. Registration Applications

EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the provisions of FIFRA section 3(c)(4) (7 U.S.C. 136a(c)(4)), EPA is hereby providing notice of receipt and opportunity to comment on these applications. Notice of receipt of these applications does not imply a decision by the Agency on these applications.

1. *EPA Registration Number:* 100–RLON. *Docket ID number:* EPA–HQ–OPP–2016–0049. *Applicant:* Syngenta Crop Protection LLC, 410 Swing Road, P.O. Box 18300, Greensboro, NC 27419–8300. *Active ingredient:* Oxathiaprolin. *Product type:*