

- a. Revise paragraphs (f)(3)(i) and (f)(5)(ii)(A).
- b. Add paragraph (f)(5)(ii)(B).
- c. Revise paragraph (f)(10).
- d. Remove paragraph (f)(11).

The revisions and addition read as follows:

**§ 52.145 Visibility protection.**

\* \* \* \* \*

(f) \* \* \*

(3) \* \* \*

(i) *NO<sub>x</sub> emission limitations.* The owner/operator of each coal-fired unit subject to this paragraph (f) shall not emit or cause to be emitted NO<sub>x</sub> in excess of the following limitations, in pounds per million British thermal units (lb/MMBtu) from any coal-fired unit or group of coal-fired units. Each emission limit shall be based on a rolling 30-boiler-operating-day average, unless otherwise indicated in specific paragraphs.

Coal fired unit or group of coal-fired units	Federal emission limitation
Cholla Power Plant Units 2, 3, and 4 .....	0.055
Coronado Generating Station Unit 1 .....	0.065
Coronado Generating Station Unit 2 .....	0.080

\* \* \* \* \*

(5) \* \* \*

(ii) \* \* \*

(A) *Cholla Power Plant.* The 30-day rolling average NO<sub>x</sub> emission rate for the group of coal-fired units identified as Cholla Power Plant, Units 2, 3, and 4 shall be calculated for each calendar day, even if a unit is not in operation on that calendar day, in accordance with the following procedure: Step one, for each unit, sum the hourly pounds of NO<sub>x</sub> emitted during the current boiler-operating day (or most recent boiler-operating day if the unit is not in operation), and the preceding twenty-nine (29) boiler-operating days, to calculate the total pounds of NO<sub>x</sub> emitted over the most recent thirty (30) boiler-operating day period for each coal-fired unit; step two, for each unit, sum the hourly heat input, in MMBtu, during the current boiler-operating day (or most recent boiler-operating day if the unit is not in operation), and the preceding twenty-nine (29) boiler-operating days, to calculate the total heat input, in MMBtu, over the most recent thirty (30) boiler-operating day period for each coal-fired unit; step three, sum together the total pounds of NO<sub>x</sub> emitted from the group of coal-fired units over each unit's most recent thirty (30) boiler-operating day period (the

most recent 30 boiler-operating day periods for different units may be different); step four, sum together the total heat input from the group of coal-fired units over each unit's most recent thirty (30) boiler-operating day period; and step five, divide the total pounds of NO<sub>x</sub> emitted from step three by the total heat input from step four for each group of coal-fired units, to calculate the 30-day rolling average NO<sub>x</sub> emission rate for each group of coal-fired units, in pounds of NO<sub>x</sub> per MMBtu, for each calendar day. Each 30-day rolling average NO<sub>x</sub> emission rate shall include all emissions and all heat input that occur during all periods within any boiler-operating day, including emissions from startup, shutdown, and malfunction.

(B) *Coronado Generating Station.* Compliance with the NO<sub>x</sub> emission limits for Coronado Unit 1 and Coronado Unit 2 in paragraph (f)(3)(i) of this section shall be determined on a rolling 30 boiler-operating-day basis. The 30-boiler-operating-day rolling NO<sub>x</sub> emission rate for each unit shall be calculated in accordance with the following procedure: Step one, sum the total pounds of NO<sub>x</sub> emitted from the unit during the current boiler operating day and the previous twenty-nine (29) boiler operating days; Step two, sum the total heat input to the unit in MMBtu during the current boiler operating day and the previous twenty-nine (29) boiler operating days; Step three, divide the total number of pounds of NO<sub>x</sub> emitted from that unit during the thirty (30) boiler operating days by the total heat input to the unit during the thirty (30) boiler operating days. A new 30-boiler-operating-day rolling average NO<sub>x</sub> emission rate shall be calculated for each new boiler operating day. Each 30-boiler-operating-day average NO<sub>x</sub> emission rate shall include all emissions that occur during all periods within any boiler operating day, including emissions from startup, shutdown, and malfunction.

\* \* \* \* \*

(10) *Equipment operations*—(i) *Cholla Power Plant.* At all times, including periods of startup, shutdown, and malfunction, the owner or operator of Cholla Power Plant Units 2, 3 and 4 shall, to the extent practicable, maintain and operate each unit including associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emissions. Pollution control equipment shall be designed and capable of operating properly to minimize emissions during all expected operating conditions. Determination of

whether acceptable operating and maintenance procedures are being used will be based on information available to the Regional Administrator which may include, but is not limited to, monitoring results, review of operating and maintenance procedures, and inspection of each unit.

(ii) *Coronado Generating Station.* At all times, including periods of startup, shutdown, and malfunction, the owner or operator of Coronado Generating Station Unit 1 and Unit 2 shall, to the extent practicable, maintain and operate each unit in a manner consistent with good air pollution control practices for minimizing emissions. The owner or operator shall continuously operate pollution control equipment at all times the unit it serves is in operation, and operate pollution control equipment in a manner consistent with technological limitations, manufacturer's specifications, and good engineering and good air pollution control practices for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Regional Administrator which may include, but is not limited to, monitoring results, review of operating and maintenance procedures, and inspection of each unit.

\* \* \* \* \*

[FR Doc. 2016-07911 Filed 4-12-16; 8:45 am]

BILLING CODE 6560-50-P

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA-R06-OAR-2015-0497; FRL-9944-71-Region 6]

**Approval and Promulgation of Implementation Plans; Texas; Control of Air Pollution From Nitrogen Compounds State Implementation Plan**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving revisions to the State Implementation Plan (SIP) submitted by the State of Texas through the Texas Commission on Environmental Quality (TCEQ) on July 10, 2015. The Texas SIP submission revises 30 Texas Administrative Code (TAC) Chapter 117 rules for control of nitrogen compounds to assist the Dallas-Fort Worth (DFW) moderate nonattainment area (NAA) in attaining the 2008 eight-hour ozone (O<sub>3</sub>) National

Ambient Air Quality Standards (NAAQS).

**DATES:** This rule is effective on May 13, 2016.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA-R06-OAR-2015-0497. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the EPA Region 6, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202-2733.

**FOR FURTHER INFORMATION CONTACT:** Mr. James E. Grady, (214) 665-6745; [grady.james@epa.gov](mailto:grady.james@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document, “we,” “our,” or “us” each mean “the EPA.”

**I. Background**

The background for this action is discussed in detail in the December 21, 2015 proposal (80 FR 79279). In that document, the EPA proposed to approve the submitted 30 TAC Chapter 117 SIP revision (submitted on July 10, 2015) as assisting the DFW area into attainment of the 2008 8-Hour O<sub>3</sub> NAAQS.

The Proposal and the technical support documents (TSDs) that accompanied the proposed rule provide detailed descriptions of the revisions and the rationale for the proposed decisions. Please see the docket for these and other documents regarding the Proposal. The public comment period for the Proposal closed on January 20, 2016.

The EPA received one comment email dated December 30, 2015, from TCEQ. The EPA’s response to the comment is below.

**II. Response to Comments**

*Comment:* There is an error on page 79282 of the **Federal Register** publication in Table 6. The horsepower (hp) rating for turbines under the *Capacity* column should be “hp rating <10,000 hp” and “hp rating ≥10,000 hp” instead of “hp rating ≤10,000 hp” and “hp rating ≥10,000 hp” as is currently printed.

*Response:* The EPA agrees with the mathematical operator change and notes that the adopted rule submitted to the EPA on July 10, 2015 under § 117.405(b) should read as follows:

- (3) Stationary gas turbines:
  - (A) with a horsepower (hp) rating of less than 10,000 hp, 0.55 lb/MMBtu; and
  - (B) with a hp rating of 10,000 hp or greater, 0.15 lb/MMBtu.

Please refer to Table 1 below for a list of NO<sub>x</sub> emissions specifications for major sources in newly designated Wise County including a change in response to the above comment.

TABLE 1—NO<sub>x</sub> EMISSION LIMITS FOR 2008 DFW 8-HOUR O<sub>3</sub> NAA FOR MAJOR SOURCES IN WISE COUNTY

Source	Type	Capacity	NO <sub>x</sub> limit	Citation
Process Heaters: ....		Max Rated Capacity ≥40 MMBtu/hr .....	0.10 lb/MMBtu; .....	117.405(b)(1).
		An option .....	or 82 ppm <sub>v</sub> NO <sub>x</sub> at 3% O <sub>2</sub> dry basis.	117.405(b)(1).
Stationary, Reciprocating Internal Combustion Engines.	Gas-Fired Rich-Burn.	.....	0.50 g/hp-hr .....	117.405(b)(2)(A).
		Gas-Fired Lean-Burn.	White Superior four-cycle units that have been placed into service, modified, reconstructed, or relocated before June 1, 2015.	12.0 g/hp-hr .....
		White Superior four-cycle units that have been placed into service, modified, reconstructed, or relocated on or after June 1, 2015.	2.0 g/hp-hr .....	117.405(b)(2)(B)(i)(II).
		Clark two-cycle units that have been placed into service, modified, reconstructed, or relocated before June 1, 2015.	12.0 g/hp-hr .....	117.405(b)(2)(B)(ii)(I).
		Clark two-cycle units that have been placed into service, modified, reconstructed, or relocated on or after June 1, 2015.	2.0 g/hp-hr .....	117.405(b)(2)(B)(ii)(II).
		Fairbanks Morse MEP two-cycle units that have been placed into service, modified, reconstructed, or relocated before June 1, 2015.	4.0 g/hp-hr .....	117.405(b)(2)(B)(iii)(I).
		Fairbanks Morse MEP two-cycle units that have been placed into service, modified, reconstructed, or relocated on or after June 1, 2015.	2.0 g/hp-hr .....	117.405(b)(2)(B)(iii)(II).
	Turbines: .....	Stationary Gas	All others .....	2.0 g/hp-hr .....
hp rating <10,000 hp .....			0.55 lb/MMBtu .....	117.405(b)(3)(A).
hp rating ≥ 10,000 hp .....			0.15 lb/MMBtu .....	117.405(b)(3)(B).

**III. Final Action**

With one exception the EPA is approving all modified, repealed and new sections of 30 TAC Chapter 117 submitted by Texas on July 10, 2015 as

part of the SIP revision.<sup>1</sup> The EPA is not

<sup>1</sup> The EPA did not make a determination that the TCEQ rules included in the revision would meet the RACT requirements of the CAA § 182(b) for the 2008 O<sub>3</sub> NAAQS. Instead, the EPA intended for the rule changes to enhance the SIP by achieving NO<sub>x</sub>

taking action on the revision to 30 TAC 117.9810. The EPA intends to act on this revision in a later action. Table 2

reductions in the DFW NAA. The EPA will make a RACT determination in a separate action.

contains a list of the sections of Chapter 117 with adopted subchapters, divisions, and key sections with approved modifications associated with the July 10, 2015 DFW 2008 eight-hour O<sub>3</sub> SIP submittal.

TABLE 2—DESCRIPTION AND SECTIONS OF 30 TAC, CHAPTER 117 APPROVED FOR MODIFICATION

Description	Section
Subchapter A: Definitions .....	§ 117.10.
Subchapter B, Division 4, DFW Eight-Hour O <sub>3</sub> NAA Major Sources .....	§§ 117.400, 117.403, 117.410, 117.423, 117.425, 117.430, 117.435, 117.440, 117.445, 117.450, 117.454, and 117.456.
Subchapter C, Division 4, DFW Eight-Hour O <sub>3</sub> NAA Utility Electric Generation Sources.	§§ 117.1303, 117.1310, 117.1325, 117.1335, 117.1340, 117.1345, 117.1350, and 117.1354.
Subchapter G, Division 1, General Monitoring and Testing Requirements.	§ 117.8000.
Subchapter H, Division 1, Compliance Schedules and Division 2, Compliance Flexibility.	§ 117.9030 and § 117.9130, § 117.9800.

Table 3 contains a list of the sections of Chapter 117 with adopted subchapters, divisions, and key sections with approved new requirements associated with the July 10, 2015 DFW 2008 eight-hour O<sub>3</sub> SIP submittal.

TABLE 3—DESCRIPTION AND SECTIONS OF 30 TAC, CHAPTER 117 APPROVED NEW REQUIREMENTS

Description	Section
Subchapter B, Division 4, DFW Eight-Hour O <sub>3</sub> NAA Major Sources .....	§§ 117.405, 117.452.

Per TCEQ's request, the following sections listed in Table 4 below will not become a part of the EPA-approved Texas SIP. These rules pertain mainly to the control of carbon monoxide and ammonia emissions, which are not O<sub>3</sub> precursors and, therefore, not necessary components of the DFW SIP. The EPA concurs that these rules can remain outside of the SIP.

TABLE 4—DESCRIPTION AND SECTIONS OF 30 TAC, CHAPTER 117 NOT IN TEXAS SIP

Description	Sections
Previously excluded and the TCEQ continues to ask that these remain outside the SIP.	§§ 117.210(c), 117.225, 117.410(d), 117.425, 117.1110(b), 117.1125, 117.1310(b), and 117.1325.
Adopted new and will not be submitted as a SIP revision .....	§ 117.405(d).

Table 5 contains subchapters, divisions, and key sections approved for repeal from the SIP by the TCEQ. The TCEQ adopts the repeal of existing Subchapters B and C in Division 2 as well as sections § 117.9010 and 117.9110 of Subchapter H in Division 1 because compliance dates for sources of NO<sub>x</sub> subject to these sections have passed and are now obsolete. Furthermore, sources previously subject are now required to comply with more stringent rules in existing Subchapter B and C, Division 4 and in revised sections §§ 117.9030, 117.9130.

TABLE 5—DESCRIPTION AND SECTIONS OF 30 TAC, CHAPTER 117 APPROVED FOR REPEAL

Description	Section
Subchapter B, Division 2, DFW O <sub>3</sub> NAA Major Sources .....	§§ 117.200, 117.203, 117.205, 117.210, 117.215, 117.223, 117.225, 117.230, 117.235, 117.240, 117.245, 117.252, 117.254, 117.256.
Subchapter C, Division 2, DFW O <sub>3</sub> NAA Utility Electric Generation Sources.	§§ 117.1100, 117.1103, 117.1105, 117.1110, 117.1115, 117.1120, 117.1125, 117.1135, 117.1140, 117.1145, 117.1152, 117.1154, 117.1156.
Subchapter H, Division 1, Compliance Schedules .....	§§ 117.9010, 117.9110.

A complete summary along with all non-substantive changes pertaining to reformatting, restructuring, reorganizing, and administrative revisions are referenced in the Technical Support Document (TSD), "30 Texas Administrative Code (TAC) Chapter 117 Control of Air Pollution from Nitrogen Compounds," a copy of

which is posted in the docket of this rule.

**IV. Incorporation by Reference**

In this rule, the EPA is finalizing regulatory text that includes incorporation by reference. In accordance with the requirements of 1 CFR 51.5, the EPA is finalizing the incorporation by reference of the revisions to the Texas regulations as

described in the Final Action section above. The EPA has made, and will continue to make, these documents generally available electronically through [www.regulations.gov](http://www.regulations.gov) and/or in hard copy at the EPA Region 6 office.

**V. Statutory and Executive Order Reviews**

Under the Clean Air Act, the Administrator is required to approve a

SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and
- Does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using

practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by June 13, 2016. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Hydrocarbons,

Incorporation by reference, Intergovernmental relations, Nitrogen oxides, Ozone, Reasonably available control technology, Reporting and recordkeeping requirements, Volatile organic compounds.

Dated: March 30, 2016.

**Ron Curry**,  
Regional Administrator, Region 6.

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

**Subpart SS—Texas**

- 2. In § 52.2270(c), the table titled "EPA Approved Regulations in the Texas SIP" is amended by:
  - a. Removing the entries for Sections 117.200, 117.203, 117.205, 117.210, 117.215, 117.223, 117.225, 117.230, 117.235, 117.240, 117.245, 117.252, 117.254, 117.256, 117.1100, 117.1103, 117.1105, 117.1110, 117.1115, 117.1120, 117.1135, 117.1140, 117.1145, 117.1152, 117.1154, 117.1156, 117.1300, 117.1356, 117.9010, and 117.9110 under Chapter 117—Control of Air Pollution from Nitrogen Compounds; and
  - b. Adding the entries for Sections 117.405 and 117.452 in numerical order under Chapter 117—Control of Air Pollution from Nitrogen Compounds; and
  - c. Revising the entries for Sections 117.10, 117.400, 117.403, 117.410, 117.423, 117.430, 117.435, 117.440, 117.445, 117.450, 117.454, 117.456, 117.1303, 117.1310, 117.1335, 117.1340, 117.1345, 117.1350, 117.1354, 117.8000, 117.9030, 117.9130, and 117.9800 under Chapter 117—Control of Air Pollution from Nitrogen Compounds.

The amendments read as follows:

**§ 52.2270 Identification of plan.**  
\* \* \* \* \*  
(c) \* \* \*

**EPA APPROVED REGULATIONS IN THE TEXAS SIP**

State citation	Title/subject	State approval/submittal date	EPA approval date	Explanation
<b>Chapter 117—Control of Air Pollution from Nitrogen Compounds</b>				
<b>Subchapter A: Definitions</b>				
Section 117.10	Definitions	6/3/2015	4/13/2016	[Insert <b>Federal Register</b> citation].

## EPA APPROVED REGULATIONS IN THE TEXAS SIP—Continued

State citation	Title/subject	State approval/submittal date	EPA approval date	Explanation
<b>Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas</b>				
*	*	*	*	*
<b>Division 4: Dallas-Fort Worth Eight-Hour Ozone Nonattainment Area Major Sources</b>				
Section 117.400	Applicability	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.403	Exemptions	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.405	Emission Specifications for Reasonably Available Control Technology (RACT).	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	117.405(d) Not in SIP.
Section 117.410	Emission Specifications for Eight-Hour Attainment Demonstration.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	117.410(d) Not in SIP.
Section 117.423	Source Cap	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.430	Operating Requirements	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.435	Initial Demonstration of Compliance	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.440	Continuous Demonstration of Compliance.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.445	Notification, Recordkeeping, and Reporting Requirements.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.450	Initial Control Plan Procedures	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.452	Final Control Plan Procedures for Reasonably Available Control Technology.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.454	Final Control Plan Procedures for Attainment Demonstration Emission Specifications.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.456	Revision of Final Control Plan	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
<b>Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas</b>				
*	*	*	*	*
<b>Division 4: Dallas-Fort Worth Eight-Hour Ozone Nonattainment Area Utility Electric Generation Sources</b>				
Section 117.1303	Exemptions	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.1310	Emission Specifications for Eight-Hour Attainment Demonstration.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	117.1310(b) Not in SIP.
Section 117.1335	Initial Demonstration of Compliance	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.1340	Continuous Demonstration of Compliance.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.1345	Notification, Recordkeeping, and Reporting Requirements.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.1350	Initial Control Plan Procedures	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
Section 117.1354	Final Control Plan Procedures for Attainment Demonstration Emission Specifications.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
*	*	*	*	*
<b>Subchapter G: General Monitoring and Testing Requirements</b>				
<b>Division 1: Compliance Stack Testing and Report Requirements</b>				
Section 117.8000	Stack Testing Requirements	6/3//2015	4/13/2016 [Insert <b>Federal Register</b> citation].	

EPA APPROVED REGULATIONS IN THE TEXAS SIP—Continued

State citation	Title/subject	State approval/submittal date	EPA approval date	Explanation
*	*	*	*	*
<b>Subchapter H: Administrative Provisions</b>				
<b>Division 1: Compliance Schedules</b>				
*	*	*	*	*
Section 117.9030 .....	Compliance Schedule for Dallas-Fort Worth Eight-Hour Ozone Nonattainment Area Major Sources.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
*	*	*	*	*
Section 117.9130 .....	Compliance Schedule For Dallas-Fort Worth Eight-Hour Ozone Nonattainment Area Utility Electric Generation Sources.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
*	*	*	*	*
<b>Division 2: Compliance Flexibility</b>				
*	*	*	*	*
Section 117.9800 .....	Use of Emission Credits For Compliance.	6/3/2015	4/13/2016 [Insert <b>Federal Register</b> citation].	
*	*	*	*	*

[FR Doc. 2016-08158 Filed 4-12-16; 8:45 am]

BILLING CODE 6560-50-P

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 180**

[EPA-HQ-OPP-2015-0382; FRL-9944-34]

**Acequinocyl; Pesticide Tolerances**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** This regulation increases an existing tolerance for residues of acequinocyl in or on “Hop, dried cones.” Arysta LifeScience requested this tolerance increase under the Federal Food, Drug, and Cosmetic Act (FFDCA).

**DATES:** This regulation is effective April 13, 2016. Objections and requests for hearings must be received on or before June 13, 2016, and must be filed in accordance with the instructions provided in 40 CFR part 178 (see also Unit I.C. of the **SUPPLEMENTARY INFORMATION**).

**ADDRESSES:** The docket for this action, identified by docket identification (ID) number EPA-HQ-OPP-2015-0382, is available at <http://www.regulations.gov> or at the Office of Pesticide Programs Regulatory Public Docket (OPP Docket)

in the Environmental Protection Agency Docket Center (EPA/DC), West William Jefferson Clinton Bldg., Rm. 3334, 1301 Constitution Ave. NW., Washington, DC 20460-0001. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the OPP Docket is (703) 305-5805. Please review the visitor instructions and additional information about the docket available at <http://www.epa.gov/dockets>.

**FOR FURTHER INFORMATION CONTACT:** Susan Lewis, Registration Division (7505P), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460-0001; main telephone number: (703) 305-7090; email address: [RDfRNNotices@epa.gov](mailto:RDfRNNotices@epa.gov).

**SUPPLEMENTARY INFORMATION:**

**I. General Information**

*A. Does this action apply to me?*

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. The following list of North American Industrial Classification System (NAICS) codes is not intended to be exhaustive, but rather provides a guide to help readers determine whether this document applies to them. Potentially affected entities may include:

- Crop production (NAICS code 111).
- Animal production (NAICS code 112).
- Food manufacturing (NAICS code 311).
- Pesticide manufacturing (NAICS code 32532).

*B. How can I get electronic access to other related information?*

You may access a frequently updated electronic version of EPA’s tolerance regulations at 40 CFR part 180 through the Government Printing Office’s e-CFR site at [http://www.ecfr.gov/cgi-bin/text-idx?&c=ecfr&tpl=/ecfrbrowse/Title40/40tab\\_02.tpl](http://www.ecfr.gov/cgi-bin/text-idx?&c=ecfr&tpl=/ecfrbrowse/Title40/40tab_02.tpl).

*C. How can I file an objection or hearing request?*

Under FFDCA section 408(g), 21 U.S.C. 346a, any person may file an objection to any aspect of this regulation and may also request a hearing on those objections. You must file your objection or request a hearing on this regulation in accordance with the instructions provided in 40 CFR part 178. To ensure proper receipt by EPA, you must identify docket ID number EPA-HQ-OPP-2015-0382 in the subject line on the first page of your submission. All objections and requests for a hearing must be in writing, and must be received by the Hearing Clerk on or before June 13, 2016. Addresses for mail and hand delivery of objections and