

is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Application Package for Strengthening Historically Black Graduate Institutions (HBGI).

OMB Control Number: 1840-NEW.

Type of Review: A new information collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 24.

Total Estimated Number of Annual Burden Hours: 576.

Abstract: The Strengthening Historically Black Graduate Institutions (HBGI) Program provides grants to assist institutions in establishing and strengthening their physical plants, development offices, endowment funds, academic resources and student services so that they may continue to participate in fulfilling the goal of equality of educational opportunity in graduate education.

Dated: April 13, 2016.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2016-08849 Filed 4-15-16; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 16-22-CGL]

SeaOne Gulfport, LLC; Application for Long-Term, Multi-Contract Authorization To Export Natural Gas Contained in Compressed Gas Liquid to Non-Free Trade Agreement Countries

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application), filed on September 18, 2015, by SeaOne Gulfport, LLC

(SeaOne), requesting long-term, multi-contract authorization to export up to a total of 1.0 billion cubic feet per day (Bcf/d) of natural gas contained in Compressed Gas Liquid (CGL) by vessel¹ to any country located in or adjoining the Caribbean Basin and the Gulf of Mexico with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries).² SeaOne requests the authorization for a 30-year term to commence on the date of first commercial export. The Application was filed under section 3 of the Natural Gas Act (NGA), 15 U.S.C. Section 717b, and Part 590 of the Department of Energy's ("DOE") regulations, 10 CFR part 590 (2011). SeaOne seeks to export the CGL from its proposed Gulfport CGL production facility, currently being developed within the existing Port of Gulfport, Mississippi. Additional details can be found in SeaOne's Application, posted on the DOE/FE Web site at <http://energy.gov/sites/prod/files/2016/04/f30/16-22-cgl.pdf> and in SeaOne's response to questions, posted on the DOE/FE Web site at <http://energy.gov/sites/prod/files/2016/04/f30/Supplement.pdf>. Protests, motions to intervene, notices of intervention, and written comments in response to the Application are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, June 17, 2016.

ADDRESSES:

Electronic Filing by email: fergas@hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE-34), Office of Regulation

¹ SeaOne does not specify the method of transport in its Application. DOE/FE takes notice of the method indicated in SeaOne's previous authorization. See SeaOne Pascagoula, LLC, *Order Granting Long-Term, Multi-Contract Authorization to Export by Vessel Natural Gas Contained In or Mixed With Compressed Gas Liquid From the Proposed Pascagoula Compressed Gas Liquid Export Facility to be Located at the Port of Pascagoula, Mississippi to Free Trade Agreement Nations in the Caribbean Basin and Gulf of Mexico*, DOE/FE Docket 14-83-CGL, Order No. 3555 (Dec. 2, 2014); see also SeaOne Gulfport, LLC, *Order Granting Request to Amend DOE/FE Order No. 3555 to Reflect Changes in Site Location and Corporate Name*, DOE/FE Docket 14-83-CGL, Order No. 3555-A (Sept. 25, 2015) (changing the name of the entity and the site location from Pascagoula, Mississippi to Gulfport, Mississippi).

² SeaOne previously received authorization to export natural gas contained in CGL to Free Trade Agreement Nations in DOE/FE Order Nos. 3555 and 3555-A.

and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026-4375.

Hand Delivery or Private Delivery Services: (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE-34), Office of Regulation and International Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Larine Moore or Benjamin Nussdorf, U.S. Department of Energy (FE-34), Office of Regulation and International Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478; (202) 586-7893.

Edward Myers, U.S. Department of Energy (GC-76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9793.

SUPPLEMENTARY INFORMATION:

DOE/FE Evaluation

The Application will be reviewed pursuant to section 3(a) of the NGA, 15 U.S.C. 717b(a), and DOE will consider any issues required by law or policy. To the extent determined to be relevant, these issues will include the domestic need for the natural gas proposed to be exported, the adequacy of domestic natural gas supply, U.S. energy security, and the cumulative impact of the requested authorization and any other natural gas export application(s) previously approved on domestic natural gas supply and demand fundamentals. DOE may also consider other factors bearing on the public interest, including the impact of the proposed exports on the U.S. economy (including GDP, consumers, and industry), job creation, the U.S. balance of trade, and international considerations; and whether the authorization is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. As part of this analysis, DOE will consider the following two studies examining the cumulative impacts of exporting domestically produced LNG insofar as they may be applicable to this proceeding:

- *Effect of Increased Levels of Liquefied Natural Gas Exports on U.S. Energy Markets*, conducted by the U.S. Energy Information Administration

upon DOE's request (2014 EIA LNG Export Study);³ and

- *The Macroeconomic Impact of Increasing U.S. LNG Exports*, conducted jointly by the Center for Energy Studies at Rice University's Baker Institute for Public Policy and Oxford Economics, on behalf of DOE (2015 LNG Export Study).⁴

Additionally, DOE will consider the following environmental document:

- *Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States*, 79 FR 48132 (Aug. 15, 2014);⁵

Parties that may oppose this Application should address the above-listed issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Due to the complexity of the issues raised by the Applicant, interested parties will be provided 60 days from the date of publication of this Notice in which to submit their comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

³ The 2014 EIA LNG Export Study, published on Oct. 29, 2014, is available at: <https://www.eia.gov/analysis/requests/fe/>.

⁴ The 2015 LNG Export Study, dated Oct. 29, 2015, is available at: http://energy.gov/sites/prod/files/2015/12/f27/20151113_macro_impact_of_lng_exports_0.pdf.

⁵ The Addendum and related documents are available at: <http://energy.gov/fe/draft-addendum-environmental-review-documents-concerning-exports-natural-gas-united-states>.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 16–22–CGL in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in **ADDRESSES**. All filings must include a reference to FE Docket No. 16–22–CGL. PLEASE NOTE: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation and International Engagement docket room, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: <http://www.fe.doe.gov/programs/gasregulation/index.html>.

Issued in Washington, DC, on April 12, 2016.

John A. Anderson,

Director, Office of Regulation and International Engagement, Office of Oil and Natural Gas.

[FR Doc. 2016–08884 Filed 4–15–16; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Public Availability of FY 2015 Service Contract Inventories and Supplemental Data

April 6, 2016.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of Public Availability of FY 2015 Service Contract Inventories and Supplemental Data.

SUMMARY: In accordance with Section 743 of Division C of the Consolidated Appropriations Act of 2010 (*Pub. L. 111–117*), the Federal Energy Regulatory Commission (FERC) is publishing this notice to advise the public on the availability of the FY 2015 Service Contract Inventory, a report that analyzes the Commission's FY 2015 Service Contract Inventory and an inventory supplement that identifies the amount invoiced and direct labor hours for covered service contract actions.

The service contract inventory provides information on service contract actions over \$25,000 that FERC completed in FY 2015. The information is organized by function to show how contracted resources are distributed throughout the agency. The inventory has been developed in accordance with guidance issued on November 5, 2010, by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP).

OFPP's guidance is available at <http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventories-guidance-11052010.pdf>.

On December 19, 2011, OFPP issued additional guidance available at <http://www.whitehouse.gov/sites/default/files/omb/procurement/memo/service-contract-inventory-guidance.pdf>.

FERC has posted its FY 2015 inventory and summary at the following link: <http://www.ferc.gov/about/offices/oed/oed-fo/oed-acquisition.asp>.

FOR FURTHER INFORMATION CONTACT: Katharine Lindner, Acquisition Services Division, Office of the Executive Director, Federal Energy Regulatory