

Lincoln County, Wisconsin. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Todd P. Jastremski, Asset Manager Hydro Operations, WE Energies, 800 Industrial Park Drive, Iron Mountain, MI 49801; or at (906) 779–4099.

i. *FERC Contact:* Lee Emery at (202) 502–8379 or by email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The existing Tomahawk Hydroelectric Project consists of:* (1) A 27-foot-high, 3,400-foot-long reinforced concrete and embankment dam that includes a 2,450-foot-long left embankment section, a 300-foot-long right embankment section, 9-foot-long sluice gate section, 267-foot-long radial gate section, 160-foot-long slab and buttress section, and a 60-foot-long abutment section with a crest elevation of 1,441.0 feet National Geodetic Vertical Datum (NGVD); (2) a 2,773-acre reservoir (Lake Mohawksin) at a full-pool elevation of 1,435.5 feet NGVD; (3) a 67-foot-long by 41-foot-wide powerhouse containing two 1.3-megawatt (MW) generators providing a combined installed capacity of 2.6 MW; (4) powerhouse intake trash racks with a 2.7-inch clear bar spacing; (5) two 2.4-kilovolt (kV) generator leads and an associated 3.75-megavolt-ampere, 2.4/

24.9-kV three phase transformer; (6) an interconnected substation located adjacent to the powerhouse; and (7) appurtenant facilities.

The project is operated in a limited peaking mode, with maximum allowed daily reservoir fluctuations of approximately 0.8 feet (1,435.5 feet NGVD to 1,434.7 feet NGVD). During normal peaking operations, the reservoir is drawn down from the maximum pond elevation during the day and refilled at night providing one peaking cycle per day. The amount of fluctuation is determined primarily by the volume of water which can normally be restored to the Tomahawk reservoir during off-peak hours. During low flow periods, the project is required to maintain a minimum flow of 162 cubic feet per second (cfs) or inflow, whichever is less. The operation of the Tomahawk Project is coordinated with the downstream WPS Projects (Grandfather Falls and Alexander Projects) and with the Grandmother Falls Project to make the most effective use of the available water resource.

The normal tailwater elevation of the project is 1,419.5 feet NGVD. The impoundment provides about 14.5 feet of gross head for power generation purposes. The hydraulic capacity of the project is 2,634 cfs and water flowing through the turbines is discharged via the draft tubes into the tailrace immediately below the dam. Electricity

generated from the project is transmitted from the powerhouse via two 2.5-kV generator leads and a 3.75 MVA 2.4/24.9-kV three-phase transformer to the adjacent substation and into Wisconsin Public Service Corporation’s distribution system. Wisconsin Public Service Corporation is proposing to continue current operations at the Project for the term of the new license.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free) or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in item h above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	June 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	August 2016.
Issue Environmental Assessment (EA) .....	December 2016.
Comments due on EA .....	January 2017.
Modified terms and conditions .....	March 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 6, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016–08861 Filed 4–15–16; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF15–33–000]

**Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Planned Northern Lights 2017 Expansion Project, Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Northern Lights 2017 Expansion Project involving construction and operation of facilities by Northern Natural Gas Company (Northern) in

Dakota County, Minnesota. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so

that the Commission receives them in Washington, DC on or before May 11, 2016.

If you sent comments on this project to the Commission before the opening of this docket on September 28, 2015, you will need to file those comments in Docket No. PF15–33–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

### Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site

([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (PF15–33–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

### Summary of the Planned Project

Northern plans to construct and operate approximately 4.8 miles of branch line loop<sup>1</sup> extensions in Sherburne and Isanti counties, Minnesota, and to install an additional 15,900-horsepower compressor unit to an existing compressor station site in Rice County, Minnesota. The Northern Lights 2017 Expansion Project would allow Northern to transport an incremental load of 76 million cubic feet on Northern's existing system. According to Northern, its project would meet the firm transportation service elected during an October 2015 open season by Xcel Energy Inc., CenterPoint Energy, Al-Corn Clean Fuel, and Midwest Natural Gas, Inc.

The Northern Lights 2017 Expansion Project would consist of the following facilities:

- 2.0 miles extending the existing 8-inch-diameter Princeton branch line loop and a new associated valve;
- 2.8 miles extending the existing 12-inch-diameter St. Cloud branch line loop and a new associated valve;
- a 15,900-horsepower Solar Mars turbine compressor unit at the Faribault Compressor Station; and
- cathodic protection test stations.

The general location of the project facilities is shown in appendix 1.<sup>2</sup>

### Land Requirements for Construction

Construction of the planned facilities would disturb about 112.4 acres of land for the aboveground facilities and the pipeline. In addition to its existing

<sup>1</sup> A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

<sup>2</sup> The appendices referenced in this notice will not appear in the *Federal Register*. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to page 7 of this notice.

facilities, Northern would maintain about 2.1 acres for permanent operation of the project's facilities following construction; the remaining acreage would be restored and revert to former uses. Most of the facilities would be located within Northern's existing easements, offset 20 to 25 feet from Northern's existing pipelines, and thus not require any new permanent easements.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>3</sup> to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings: Geology and soils; land use; water resources, fisheries, and wetlands; cultural resources; vegetation and wildlife; air quality and noise; endangered and threatened species; public safety; and cumulative impacts.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we

<sup>3</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate with us in the preparation of the EA.<sup>4</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Minnesota State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>5</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. This list also includes

<sup>4</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>5</sup> The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

### Becoming an Intervenor

Once Northern files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF15-33). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission,

such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: April 11, 2016.

**Kimberly D. Bose,**  
Secretary.

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## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-0743]

### Information Collection Being Submitted for Review and Approval to the Office of Management and Budget

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995 (44 U.S.C. 3501-3520), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a