

helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Evaluation of the ESSA Title I, Part D, Neglected or Delinquent Programs.

*OMB Control Number:* 1875-NEW.

*Type of Review:* A new information collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments.

*Total Estimated Number of Annual Responses:* 502.

*Total Estimated Number of Annual Burden Hours:* 392.

*Abstract:* The purpose of this study is to examine how state agencies, school districts, and juvenile justice and child welfare facilities implement education and transition programs for youth who are neglected or delinquent (N or D) under the Elementary and Secondary Education Act (ESEA), as amended by the Every Student Succeeds Act (ESSA), Title I, Part D. The information will be used by ED to produce and disseminate a report detailing how state agencies, school districts, and juvenile justice and child welfare facilities implement education and transition programs for youth who are neglected or delinquent (N or D).

Dated: May 9, 2016.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2016-11193 Filed 5-11-16; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2299-000]

#### Turlock Irrigation District; Modesto Irrigation District; Notice of Authorization for Continued Project Operation

On April 28, 2014 Turlock Irrigation District and Modesto Irrigation District, licensees for the Don Pedro Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Don Pedro Hydroelectric Project facilities are located on the Tuolumne River in Tuolumne County, California.

The license for Project No. 2299 was issued for a period ending April 30, 2016. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2299 is issued to the licensee for a period effective May 1, 2016 through April 30, 2017 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2017, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or

notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Turlock Irrigation District and Modesto Irrigation District, is authorized to continue operation of the Don Pedro Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 5, 2016.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP16-618-000]

#### Algonquin Gas Transmission, LLC; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued on April 15, 2016 in the above-captioned proceeding, a technical conference will be held in this proceeding on Monday, May 9, 2016, beginning at 10:00 a.m. and ending at approximately 3:30 p.m., at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The purpose of the technical conference is to examine the issues raised in the protests and comments regarding the February 19, 2016 filing made by Algonquin Gas Transmission, LLC (Algonquin). In that filing, Algonquin proposed to exempt from the capacity release bidding requirements certain types of capacity releases of firm transportation by electric distribution companies that are participating in state-regulated electric reliability programs.<sup>1</sup> Issues to be examined at the technical conference include concerns raised regarding the basis and need for the waiver.

The agenda for this technical conference is attached. Due to the number of parties requesting to make presentations, each presentation will be limited to fifteen minutes to provide sufficient time for discussion. We have allotted time between each presentation for questions and comments from staff, panelists, and the audience. Parties may file in this docket longer presentations or other materials prior to the technical conference. A schedule for post-

<sup>1</sup> *Algonquin Gas Transmission, LLC*, 154 FERC ¶ 61,269 (2016).