technical comments will be established at the technical conference.

For more information about this technical conference, please contact Anna Fernandez at *Anna.Fernandez@ferc.gov* or (202) 502–6682. For information related to logistics, please contact Sarah McKinley at *Sarah.Mckinley@ferc.gov* or (202) 502–8368.

Dated: May 5, 2016.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2016-11222 Filed 5-11-16; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 14769-000]

Green Canyon Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 14, 2016, Green Canyon Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Eagle Creek Hydroelectric Project (Eagle Creek Project or project) to be located on Eagle Creek, in Lane County, Oregon. The proposed project boundary will occupy approximately 14.5 acres of federal land within the Willamette National Forest. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new features: (1) A 40foot-long, 9.5-foot-high concrete diversion weir traversing Eagle Creek; (2) an approximately 0.7 acre-foot impoundment; (3) an approximately 11,470-foot-long, 36-inch-diameter polyvinyl chloride pipe penstock; (4) a 50-foot-long, 40-foot-wide concrete powerhouse; (5) one Pelton turbine/ generator with a total installed capacity of 7.0-megawatts; (6) a tailrace comprised of a 50-foot-long, 60-inch steel pipe and a 350-foot-long and 25foot-wide rip-rapped channel discharging flows from the powerhouse back to Eagle Creek; (7) an approximately 3,960-foot-long, 12.4kilovolt (kV) transmission line interconnecting with the existing Blachly-Lane Electric Cooperative transmission line; and (8) appurtenant facilities. The estimated annual generation of the Eagle Creek Project would be 50 gigawatt-hours.

Applicant Contact: Mr. Mark A. Mikkelsen, 275 Knight Avenue, Eugene, Oregon 97404; phone: (541) 520–2233.

*FERC Contact:* Karen Sughrue; phone: (202) 502–8556.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14769-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14769) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 5, 2016.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2016–11220 Filed 5–11–16; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. PF16-4-000]

Columbia Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned B-System Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the B-System Project involving abandonment, construction, and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Fairfield and Franklin Counties, Ohio. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in

If you sent comments on this project to the Commission before the opening of this docket on March 10, 2016, you will need to file those comments in Docket No. PF16–4–000 to ensure they are considered as part of this proceeding.

Washington, DC on or before June 6,

2016.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent