Laboratories, Inc.; CompuChem Laboratories, Inc., a Subsidiary of Roche Biomedical Laboratory; Roche CompuChem Laboratories, Inc., a Member of the Roche Group) Laboratory Corporation of America Holdings 1120 Main Street Southaven, MS 38671 866–827–8042/800–233–6339 (Formerly: LabCorp Occupational Testing Services, Inc.; MedExpress/ National Laboratory Center) LabOne, Inc. d/b/a Quest Diagnostics 10101 Renner Blvd. Lenexa, KS 66219 913–886–3927/800–873–8845 (Formerly: Quest Diagnostics Incorporated; LabOne, Inc.; Center for Laboratory Services, a Division of LabOne, Inc.) MedTox Laboratories, Inc. 402 W. County Road D St. Paul, MN 55112 651–630–7466/800–832–3244 MetroLab-Legacy Laboratory Services 1225 NE 2nd Ave. Portland, OR 97232 503–413–5285/800–950–5295 Minneapolis Veterans Affairs Medical Center Forensic Toxicology Laboratory 1 Veterans Drive Minneapolis, MN 55417 612–725–2088 Testing for Veterans Affairs (VA) Employees Only National Toxicology Laboratories, Inc. 1100 California Ave. Bakersfield, CA 93304 661–322–4250/800–350–3515 One Source Toxicology Laboratory, Inc. 1213 Genoa-Red Bluff Pasadena, TX 77504 888–747–3774 (Formerly: University of Texas Medical Branch, Clinical Chemistry Division; UTMB Pathology-Toxicology Laboratory) Pacific Toxicology Laboratories 9348 DeSoto Ave. Chatsworth, CA 91311 800–326–6942 (Formerly: Centinela Hospital Airport Toxicology Laboratory) Pathology Associates Medical Laboratories 110 West Cliff Dr. Spokane, WA 99204 509–755–8991/800–541–7891 x7 Phamatech, Inc. 15175 Innovation Drive San Diego, CA 92128 888–635–5840 Quest Diagnostics Incorporated 1777 Montreal Circle Tucker, GA 30084 800–729–6432 (Formerly: SmithKline Beecham Clinical Laboratories; SmithKline Bio-Science Laboratories) Quest Diagnostics Incorporated 400 Egypt Road Norristown, PA 19403 610–631–4600/877–642–2216 (Formerly: SmithKline Beecham Clinical Laboratories; SmithKline Bio-Science Laboratories) Quest Diagnostics Incorporated 8401 Fallbrook Ave. West Hills, CA 91304 818–737–6370 (Formerly: SmithKline Beecham Clinical Laboratories) Redwood Toxicology Laboratory 3700650 Westwind Blvd. Santa Rosa, CA 95403 800–255–2159 Southwest Laboratories 4625 E. Cotton Center Boulevard Suite 177 Phoenix, AZ 85040 602–438–8507/800–279–0027 STERLING Reference Laboratories 2617 East L Street Tacoma, WA 98421 800–442–0438 US Army Forensic Toxicology Drug Testing Laboratory 2490 Wilson St. Fort George G. Meade, MD 20755–5235 301–677–7085 Testing for Department of Defense (DoD) Employees Only * The Standards Council of Canada (SCC) voted to end its Laboratory Accreditation Program for Substance Abuse (LAPSA) effective May 12, 1998. Laboratories certified through that program were accredited to conduct forensic urine drug testing as required by U.S. Department of Transportation (DOT) regulations. As of that date, the certification of those accredited Canadian laboratories will continue under DOT authority. The responsibility for conducting quarterly performance testing plus periodic on-site inspections of those LAPSA-accredited laboratories was transferred to the U.S. HHS, with the HHS’ NLCP contractor continuing to have an active role in the performance testing and laboratory inspection processes. Other Canadian laboratories wishing to be considered for the NLCP may apply directly to the NLCP contractor just as U.S. laboratories do. Upon finding a Canadian laboratory to be qualified, HHS will recommend that DOT certify the laboratory (Federal Register, July 16, 1996) as meeting the minimum standards of the Mandatory Guidelines published in the Federal Register on April 30, 2010 (75 FR 22809). After receiving DOT certification, the laboratory will be included in the monthly list of HHS-certified laboratories and participate in the NLCP certification maintenance program.

Summer King,Statistician.

[FR Doc. 2016–12809 Filed 5–31–16; 8:45 am]

BILLING CODE 4160–20–P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

National Park Service


Niobrara Confluence and Ponca Bluffs Conservation Areas, NE and SD; Withdrawal of Draft Environmental Impact Statement and Land Protection Plan


ACTION: Notice of withdrawal.

SUMMARY: This notice advises the public that we, the U.S. Fish and Wildlife Service (FWS) and the National Park Service (NPS), as lead agencies, are withdrawing our proposal to establish the Niobrara Confluence and Ponca Bluffs Conservation Areas in Nebraska and South Dakota.

DATES: This action will become effective with this notice.

FOR FURTHER INFORMATION CONTACT: Toni Griffin, Acting Chief of Refuge Planning, U.S. Fish and Wildlife Service, P.O. Box 25486, DFC, Denver, CO 80225. Telephone (303) 236–4378.

SUPPLEMENTARY INFORMATION: On February 15, 2012, the FWS and the NPS, as lead agencies, published a notice of intent (77 FR 8892) to prepare an environmental impact statement (EIS) for the proposed Niobrara Confluence Conservation Area and Ponca Bluffs Conservation Area in Nebraska and South Dakota. On April 8, 2013, a draft EIS and land protection plan (LPP) were made available for public review and comment (78 FR 20942). In these documents, we described alternatives, including our proposed action, for implementing conservation actions along the Missouri River and its tributaries.

However, after considering the public comments received and analyzing other priorities for each agency, the FWS and NPS are hereby withdrawing the DEIS.
and LPP from further consideration. The FWS and NPS will continue to support locally driven conservation efforts along the Missouri River in northeast Nebraska and southeast South Dakota. The FWS and NPS will continue to work with interested landowners on other conservation options in the area.

Authority: We provide this notice in accordance with the requirements of NEPA as amended (42 U.S.C. 4321 et seq.), its implementing regulations set forth by the Council on Environmental Quality (40 CFR 1500 et seq.), the Department of Interior’s NEPA implementing regulations (43 CFR part 46) and other appropriate Federal laws, regulations and administrative materials.

Dated: May 6, 2016.

Matt Hogan,
Acting Regional Director, Mountain-Prairie Region, U.S. Fish and Wildlife Service.

Dated: May 16, 2016.

Cameron H. Sholly
Regional Director, Midwest Region, National Park Service.

[FR Doc. 2016–12799 Filed 5–31–16; 8:45 am]
BILLING CODE 4333–15–P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS–R2–ES–2016–N087; FXES11120200000–167–FF02ENEH00]

Receipt of Incidental Take Permit Applications for Participation in the Amended Oil and Gas Industry Conservation Plan for the American Burying Beetle in Oklahoma

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of availability; request for public comments.

SUMMARY: Under the Endangered Species Act, as amended (Act), we, the U.S. Fish and Wildlife Service, invite the public to comment on incidental take permit applications for take of the federally listed American burying beetle (Nicrophorus americanus) resulting from activities associated with geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma. If approved, the permit would be issued to the applicant under the Amended Oil and Gas Industry Conservation Plan Associated with Issuance of Endangered Species Act Section 10(a)(1)(B) Permits for the American Burying Beetle in Oklahoma (ICP). The original ICP was approved on May 21, 2014 (publication of the FONSI notice was on July 25, 2014; 79 FR 43504). The draft amended ICP was made available for comment on March 8, 2016 (81 FR 12113), and approved on April 13, 2016. The ICP and the associated environmental assessment/finding of no significant impact are available on the Web site at http://www.fws.gov/southwest/es/oklahoma/ABBICP. However, we are no longer taking comments on these finalized, approved documents.

Applications Available for Review and Comment

We invite local, State, Tribal, and Federal agencies, and the public to comment on the following application under the ICP, for incidental take of the federally listed ABB. Please refer to the appropriate permit number (e.g., TE–123456) when requesting application documents and when submitting comments. Documents and other information the applicants have submitted with this application are available for review, subject to the requirements of the Privacy Act (5 U.S.C. 552a) and Freedom of Information Act (5 U.S.C. 552).

Permit TE40328B

Applicant: ScissorTail Energy, LLC & Subsidiaries, Lakewood, CO

Applicant requests an amended permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

Permit TE43609B

Applicant: ONEOK, LP, Tulsa, OK

Applicant requests an amended permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

Permit TE97011B

Applicant: Marketlink, LLC, Houston, TX

Applicant requests a new permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning of oil and gas well field infrastructure, as well as construction, maintenance, operation, repair, decommissioning, and reclamation of oil and gas gathering, transmission, and distribution pipeline infrastructure within Oklahoma.

Permit TE97022B

Applicant: Calyx Energy III, LLC, Tulsa, OK

Applicant requests a new permit for oil and gas upstream and midstream production, including geophysical exploration (seismic) and construction,