DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR16–59–000.
Applicants: Rocky Mountain Natural Gas LLC.
Description: Tariff filing per 184.123(b)(1).: Revised Statement of Operating Conditions to be effective 6/16/2016; Filing Type: 1000. Filed Date: 6/15/2016.
Accession Number: 201606155101.
Comments/Protests Due: 5 p.m. ET 7/6/16.
Applicants: Dominion Carolina Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Update Non-Conforming and Negotiated Rate Agreements to be effective 7/18/2016.
Filed Date: 6/17/16.
Accession Number: 20160617–5074.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Dominion Carolina Gas Transmission, LLC.
Filed Date: 6/16/16.
Accession Number: 20160617–5074.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Update Statement of Negotiated Rates to be effective 7/18/2016.
Filed Date: 6/17/16.

Docket Numbers: PR16–1033–000.
Applicants: Viking Gas Transmission Company.
Description: § 4(d) Rate Filing: Revision to IT Form of Service Agreement to be effective 7/18/2016.
Filed Date: 6/17/16.
Accession Number: 20160617–5024.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Viking Gas Transmission Company.
Description: § 4(d) Rate Filing: Superceding Neg Rate Agmt (Entergy NO 35233) to be effective 4/1/2016.
Filed Date: 6/15/16.
Accession Number: 20160615–5036.
Comments Due: 5 p.m. ET 6/27/16.
Applicants: Cheyenne Plains Gas Pipeline Company LLC.
Description: Permanent Capacity Release Waiver Request of Cheyenne Plains Gas Pipeline Company, L.L.C.
Filed Date: 6/15/16.
Accession Number: 20160615–5148.
Comments Due: 5 p.m. ET 6/27/16.
Applicants: ANR Storage Company.
Description: Petition for Approval of Settlement and Request for Shortened Comment Period and Stipulation and Agreement of ANR Storage Company.
Filed Date: 6/16/16.
Accession Number: 20160616–5161.
Comments Due: 5 p.m. ET 6/23/16.
Applicants: Dominion Carolina Gas Transmission, LLC.
Description: Compliance filing
DCGT—Baseline Filing of FERC Gas Tariff to be effective 6/17/2016.
Filed Date: 6/17/16.
Accession Number: 20160617–5024.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Viking Gas Transmission Company.
Description: § 4(d) Rate Filing: Non-Conforming and Negotiated Rate Agreements to be effective 7/18/2016.
Filed Date: 6/17/16.
Accession Number: 20160617–5031.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Viking Gas Transmission Company.
Description: § 4(d) Rate Filing: Review to IT Form of Service Agreement to be effective 7/18/2016.
Filed Date: 6/17/16.
Accession Number: 20160617–5073.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Dominion Carolina Gas Transmission, LLC.
Filed Date: 6/17/16.
Accession Number: 20160617–5074.
Comments Due: 5 p.m. ET 6/29/16.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Update Statement of Negotiated Rates to be effective 7/18/2016.
Filed Date: 6/17/16.

Applicants: Americhoice Energy PA LLC.
Description: § 205(d) Rate Filing: 1276R11 KCPL NITSA NOA to be effective 9/1/2016.
Filed Date: 6/23/16.
Accession Number: 20160623–5154.
Comments Due: 5 p.m. ET 7/14/16.
The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
E-Filing is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/efiling-req.pdf.
For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
Dated: June 23, 2016.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–15387 Filed 6–28–16; 8:45 am]
BILLING CODE 6717–01–P
Reinstate AOS Revised to be effective 7/16/2016.

Virtual Measurement Points—
Pipe Line Company.

Filings in Existing Proceedings may be considered, but intervention is time on the specified date(s). Protests must file in accordance with Rules 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date. The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated June 20, 2016.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

For this adequacy status finding, as part of the adequacy process pursuant to 40 CFR 93.118(e)(4), EPA is notifying the public that it has found that the motor vehicle emissions budgets (MVEBs) in the Baton Rouge, Louisiana 2008 8-hour Ozone National Ambient Air Quality Standard (NAAQS) Maintenance Plan state Implementation Plan (SIP) revision, submitted on May 2, 2016 by the Louisiana Department of Environmental Quality (LDEQ) are adequate for transportation conformity purposes. As a result of EPA’s finding, the Baton Rouge area must use these budgets for future conformity determinations.

DATES: These budgets are effective July 14, 2016.

For further information contact: The essential information in this notice will be available at EPA’s conformity Web site: http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm. You may also contact Mr. Jeffrey Riley, Air Planning Section (6MM–AA), U.S. Environmental Protection Agency, Region 6, 1445 Ross Avenue, Dallas, Texas 75202–2733, telephone (214) 665–8542, Email address: Riley.Jeffrey@epa.gov.

Supplementary information:
Throughout this document “we,” “us,” and “our” refers to EPA. The word “budget(s)” refers to the mobile source emissions budget for volatile organic compounds (VOCs).

On May 2, 2016, we received a SIP revision from the LDEQ. This revision consisted of a 2008 8-hour ozone NAAQS redesignation request and maintenance plan SIP for the Baton Rouge area. This submission established MVEBs for the Baton Rouge area for the years 2022 and 2027. The MVEB is the amount of emissions allowed in the state implementation plan for on-road motor vehicles; it establishes an emissions ceiling for the regional transportation network. The MVEBs are provided in Table 1.

| TABLE 1—BATON ROUGE MAINTENANCE PLAN NOx AND VOC MVEBS |
|-----------------|-------|-------|
|                 | 2022  | 2027  |
| NOx              | 14.37 | 10.95 |
| VOC              | 13.19 | 11.55 |

On May 6, 2016, EPA posted the availability of the Baton Rouge area MVEBs on EPA’s Web site for the purpose of soliciting public comments, as part of the adequacy process pursuant to 40 CFR 93.118(e)(4). The comment period closed on June 6, 2016, and we received no comments.

Today’s notice is simply an announcement of a finding that EPA has already made. EPA Region 6 sent a letter to LDEQ on June 13, 2016, finding that the MVEBs in the Baton Rouge Maintenance Plan SIP, submitted on May 2, 2016 are adequate and must be used for transportation conformity determinations in the Baton Rouge area. This finding has also been announced on EPA’s conformity Web site: http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm.

Transportation conformity is required by section 176(c) of the Clean Air Act. EPA’s conformity rule, 40 Code of...