

motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14730-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14730) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-01458 Filed 1-25-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14732-000]

Energy Resources USA, Inc.; Notice of Preliminary Permit Application Accepted for Filing And Soliciting Comments, Motions To Intervene, and Competing Applications

On November 27, 2015, Energy Resources, USA, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project located at the U.S. Army Corps of Engineers' (Corps) Green River Lock and Dam No. 3, located on the Green River in Muhlenberg County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a 770-foot-long, 300-foot-wide intake channel with a 85-foot-long retaining wall; (2) a 98-foot-long, 82-foot-wide powerhouse containing two generating units with a total capacity of 10 megawatts; (3) a 1,000-foot-long, 220-foot-wide tailrace with a 40-foot-long retaining wall; (4) a 4.16/69 kilo-Volt (kV) substation; and (5) a 1-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 54,900 megawatt-hours, and operate utilizing surplus water from the Green River Lock and Dam No. 3, as directed by the Corps.

Applicant Contact: Mr. Ander Gonzalez, Energy Resources USA, Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134. (954) 248-8425.

FERC Contact: Dustin Wilson, Dustin.Wilson@ferc.gov; (202) 502-6528.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14732-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-01460 Filed 1-25-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-39-000.

Applicants: Bethel Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Bethel Wind Farm LLC.

Filed Date: 1/20/16.

Accession Number: 20160120-5083.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: EG16-40-000.

Applicants: Tenaska Pennsylvania Partners, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Tenaska Pennsylvania Partners, LLC.

Filed Date: 1/19/16.

Accession Number: 20160119-5422.

Comments Due: 5 p.m. ET 2/9/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2331-052; ER14-630-027; ER10-2319-043; ER10-2317-043; ER13-1351-025; ER10-2330-050.

Applicants: J.P. Morgan Ventures Energy Corporation, AlphaGen Power LLC, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

Description: Non-Material Change in Status of the J.P. Morgan Sellers.

Filed Date: 1/19/16.

Accession Number: 20160119-5414.

Comments Due: 5 p.m. ET 2/9/16.

Docket Numbers: ER12-1436-010; ER14-152-005; ER14-153-005; ER14-154-005; ER13-1793-007; ER10-3300-010; ER13-2386-006; ER10-3099-016; ER10-2740-009; ER10-3143-017; ER10-2742-008; ER12-1260-009; ER10-2329-007.

Applicants: Eagle Point Power Generation LLC, Elgin Energy Center, LLC, Gibson City Energy Center, LLC, Grand Tower Energy Center, LLC, Hazle Spindle, LLC, La Paloma Generating Company, LLC, Lakeswind Power Partners, LLC, RC Cape May Holdings, LLC, Rocky Road Power, LLC, Sabine

Cogen, LP, Tilton Energy LLC, Stephentown Spindle, LLC, Vineland Energy LLC

Description: Notice of Change in Status of the Rockland Sellers.

Filed Date: 1/19/16.

Accession Number: 20160119–5412.

Comments Due: 5 p.m. ET 2/9/16.

Docket Numbers: ER15–1873–004.

Applicants: Buckeye Wind Energy LLC.

Description: Notification of Change in Facts Under Market-Based Rate

Authority of Buckeye Wind Energy LLC.

Filed Date: 1/19/16.

Accession Number: 20160119–5405.

Comments Due: 5 p.m. ET 2/9/16.

Docket Numbers: ER15–2620–002.

Applicants: Little Elk Wind Project, LLC.

Description: Compliance filing: Little Elk Wind Project, LLC MBR Tariff to be effective 10/1/2015.

Filed Date: 1/20/16.

Accession Number: 20160120–5130.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–165–001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Compliance Filing in ER16–165—Revisions to Clarify Treatment of PTP Revenues to be effective 1/1/2016.

Filed Date: 1/20/16.

Accession Number: 20160120–5054.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–518–001.

Applicants: Central Maine Power Company.

Description: Tariff Amendment: Amendment to Executed Interconnection Agreement Hackett Mills Hydro Associates to be effective 1/1/2016.

Filed Date: 1/20/16.

Accession Number: 20160120–5094.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–750–000.

Applicants: Bethel Wind Farm LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 3/21/2016.

Filed Date: 1/20/16.

Accession Number: 20160120–5077.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–750–001.

Applicants: Bethel Wind Farm LLC.

Description: Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 3/21/2016.

Filed Date: 1/20/16.

Accession Number: 20160120–5088.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–751–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Service Agreement No. 4395; Queue No. AA1–092 to be effective 12/21/2015.

Filed Date: 1/20/16.

Accession Number: 20160120–5120.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–752–000.

Applicants: Carousel Wind Farm, LLC.

Description: Section 205(d) Rate Filing: Carousel Wind Farm, LLC Notice of Non-Material Change in Status to be effective 10/31/2015.

Filed Date: 1/20/16.

Accession Number: 20160120–5131.

Comments Due: 5 p.m. ET 2/10/16.

Docket Numbers: ER16–753–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Second Revised Service Agreement No. 2962; Queue Position W4–016 to be effective 12/21/2015.

Filed Date: 1/20/16.

Accession Number: 20160120–5136.

Comments Due: 5 p.m. ET 2/10/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 20, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–01463 Filed 1–25–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00–95–288]

San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchanges; Notice of Compliance Filing

Take notice that on January 4, 2016, Shell Energy North America (US), LP submitted its Compliance Filing to Order on Rehearing of Opinion No. 536.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on March 9, 2016.

¹ *San Diego Gas & Elec. Co. v. Sellers of Energy & Ancillary Servs.*, 153 FERC ¶ 61,144 (2015) ("Order on Rehearing"), *denying rehearing of San Diego Gas & Elec. Co. v. Sellers of Energy & Ancillary Servs.*, Opinion No. 536, 149 FERC ¶ 61,116 (2014) ("Opinion No. 536").