

operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: July 14, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2016-17099 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14514-002]

Community of Elfin Cove, DBA Elfin Cove Utility Commission; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2016, the Community of Elfin Cove, DBA Elfin Cove Utility Commission (Elfin Cove) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the proposed Crooked Creek and Jim's Lake Hydroelectric Project (project) to be located on Crooked Creek and Jim's Lake, 70 miles west of Juneau, in the unincorporated Sitka Recording District, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Upper System and the Lower System.

The Upper System would consist of: (1) A 20-foot-long, 4-foot-wide, 4-foot-tall diversion structure to divert up to 5 cubic feet per second (cfs) from Crooked Creek; (2) a 1,200-foot-long, 1-foot-diameter buried penstock; (3) a 20-foot-long, 20-foot-wide powerhouse containing a 35-kilowatt (kW) crossflow turbine/generator; (4) a 50-foot-long, 8-foot-wide, 3-foot-deep cobble-lined tailrace discharging flows into Jim's Lake; and (5) appurtenant facilities.

The Lower System would consist of: (1) A 220-foot-long, 20-foot-high rock-fill embankment dam and intake at the outlet to Jim's Lake; (2) a 2,050-foot-long, 1.2-foot-diameter buried penstock; (3) a 24-foot-long, 24-foot-wide powerhouse containing a 105-kW Pelton turbine/generator; (4) a 150-foot-long, 8-foot-wide, 3-foot-deep cobble-lined

tailrace discharging flows into Port Althorp; and (5) appurtenant facilities.

The 300-foot-long, 7.2/12.47 kV buried transmission line from the upper powerhouse would converge with the 2,800-foot-long, 7.2/12.47 kV buried transmission line from the lower powerhouse into a single 8,400-foot-long, 7.2/12.47 kV buried transmission line extending to Elfin Cove's existing 7.2/12.47-kV distribution network.

The estimated annual generation of the project would be 655.5 megawatt-hours. The project would be partially located on 60 acres of federal lands managed by the U.S. Forest Service in the Tongass National Forest.

Applicant Contact: Joel Groves, Polarconsult Alaska, Inc., 1503 West 33rd Avenue, Number 310, Anchorage, AK 99503; phone: (907) 258-2420 x204.

FERC Contact: Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14514-002.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14514) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-474-000]

High Point Gas Transmission, LLC; Notice of Application

Take notice that on July 1, 2016, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, filed in Docket No. CP16-474-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to Cayenne Pipeline, LLC (Cayenne) approximately 61.3 miles of 12-22-inch-diameter pipeline facilities in Plaquemines and St. Bernard Parishes, Louisiana. Upon completion of the sale, Cayenne will make certain changes to the facilities to enable it to transport natural gas liquids, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning these applications may be directed to Dennis J. Kelly, Senior Counsel, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, by telephone at (720) 457-6076.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.