

l. Deadline for filing additional study requests and requests for cooperating agency status: September 12, 2016.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14680-002.

m. The application is not ready for environmental analysis at this time.

n. The proposed Natick Pond Dam Project would consist of: (1) An existing 265-foot-long granite block dam with a 166-foot-long spillway; (2) an existing 58-foot to 125.3-foot-wide, 1-foot to 28-foot-deep earth embankment; (3) an existing 44-foot-long, 4-foot to 20-foot-high south granite block training wall; (4) an existing 1,244-foot-long, 18-foot to 41.25-foot-high granite block and cobble stone north training wall; (5) an existing 4-foot-wide, 6-foot-high granite block low level outlet; (6) an existing 46.0-acre impoundment (Natick Pond) with a normal surface elevation of about 48.5 feet North American Vertical Datum of 1988; (7) a new 97-foot-long, 32.2-foot-wide, 6.6-foot-deep concrete intake channel; (8) a new 7.6-foot-high, 11.1-foot-wide steel sluice gate with a new 8.3-foot-high, 32.2-foot-wide steel trashrack with 6-inch clear bar spacing; (9) two new 113-foot-long, 28-foot-wide concrete turbine bays containing two 42.7-foot-long, 9.2-foot-diameter Archimedes screw turbine-generator units each rated at 180 kilowatts (kW) for a total installed capacity of 360 kW; (10) a new 20.8-foot-high, 23.8-foot-long, 27.8-foot-wide concrete powerhouse containing a new gearbox and electrical controls; (11) a new 43-foot long, 29-foot-wide, 5-foot-deep tailrace; (12) a new 220-foot-long, 12.47-kilovolt above-ground transmission line connecting the powerhouse to National Grid's distribution system; and (13) appurtenant facilities. The estimated annual generation of the proposed Natick Pond Dam Project would be about 1,800 megawatt-hours. The applicant proposes to operate the project in a run-of-river mode. There are no federal or state lands associated with the project.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be

viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Rhode Island State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., study requests and/or application deficiencies may lengthen the schedule).

Issue Deficiency Letter August 2016

Issue Notice of Acceptance/Ready for Environmental Analysis October 2016

Issue EA/Order January 2017

Dated: July 20, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-17849 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-1546-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Tariff Amendment: Deficiency Response in ER16-1546—Arkansas Electric Coop. Corp. Formula Rate to be effective 7/1/2016.

*Filed Date:* 7/21/16.

*Accession Number:* 20160721-5088.

*Comments Due:* 5 p.m. ET 8/11/16.

*Docket Numbers:* ER16-2261-000.

*Applicants:* The Connecticut Light and Power Company.

*Description:* Section 205(d) Rate Filing: PSEG Power CT Engineering

Design Siting-Original Service Agreement No. IA-ES-35 to be effective 7/5/2016.

*Filed Date:* 7/21/16.

*Accession Number:* 20160721-5068.

*Comments Due:* 5 p.m. ET 8/11/16.

*Docket Numbers:* ER16-2262-000.

*Applicants:* Public Service Company of Colorado.

*Description:* Section 205(d) Rate Filing: PSCo CSU CO&M JF SS Agrmt 395 0.0.0 to be effective 9/20/2016.

*Filed Date:* 7/21/16.

*Accession Number:* 20160721-5075.

*Comments Due:* 5 p.m. ET 8/11/16.

*Docket Numbers:* ER16-2263-000.

*Applicants:* Telysium Energy Marketing, LLC.

*Description:* Baseline eTariff Filing: Telysium Energy Marketing, LLC Market-Based Rate Tariff to be effective 7/30/2016.

*Filed Date:* 7/21/16.

*Accession Number:* 20160721-5087.

*Comments Due:* 5 p.m. ET 8/11/16.

*Docket Numbers:* ER16-2264-000.

*Applicants:* Tampa Electric Company.

*Description:* Compliance filing: Compliance Filing Under Order 827 to be effective 9/21/2016.

*Filed Date:* 7/21/16.

*Accession Number:* 20160721-5090.

*Comments Due:* 5 p.m. ET 8/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 21, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-17835 Filed 7-27-16; 8:45 am]

**BILLING CODE 6717-01-P**