

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 21, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-17837 Filed 7-27-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-2241-000]

Ninnescah Wind Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Ninnescah Wind Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 10, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Dated: July 21, 2016.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4254-011]

Brentwood Dam Ventures, LLC; Notice of Proposed Termination of Exemption by Implied Surrender and Soliciting Comments, Protests and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Type of Proceeding:* Proposed Termination of Exemption by Implied Surrender.

b. *Project No.:* 4254-011.

c. *Date Initiated:* July 20, 2016.

d. *Exemptee:* Brentwood Dam Ventures, LLC.

e. *Name and Location of Project:* Exeter River Hydro #1 Project located on the Exeter River, in Rockingham County, New Hampshire.

f. *Filed Pursuant to:* 18 CFR 4.106.

g. *Exemptee Contact Information:* Mr. Naoto Inoue, 25 Limerick Road, Arundel, Maine 04046, Phone: (207) 985-0088.

h. *FERC Contact:* Mr. Ashish Desai, (202) 502-8370, Ashish.Desai@ferc.gov.

i. Deadline for filing comments, protests, and motions to intervene is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-4254-011.

j. *Description of Project Facilities:* (1) An 110-foot-long, 15-foot-high concrete dam; (2) a 24-acre reservoir; (3) an intake structure; (4) turbine-generator units with an installed capacity of 72 kilowatts; and (5) appurtenant facilities.

k. *Description of Proceeding:* The exemptee is in violation of Standard Article 1 of the exemption, issued on December 1, 1981 (17 FERC ¶ 62,321), and the Commission's regulations at 18 CFR 4.106. Article 1 provides, among other things, that the Commission reserves the right to revoke an exemption if any term or condition of the exemption is violated.

The exemptee's failure to operate and maintain the project as authorized by its exemption is a violation of Standard Article 1. Commission records indicate that the project has not been operated since 1998. The current exemptee acquired the project in February 2009 and has been unable to restore project operation. On December 19, 2013, the exemptee filed a plan and schedule to restore project operation, which Commission staff approved with the requirement that the exemptee file quarterly progress reports starting October 1, 2014. The exemptee did not file the first progress report. By letter on December 19, 2014, Commission staff requested that the exemptee file the overdue progress report. In response, on January 9, 2015, the exemptee filed a