

beginning of this notice. Interested parties are invited to submit comments via the online tool as outlined in the ADDRESSES section of this notice.

Issued in Washington, DC on July 14, 2016.

AnnaMaria Garcia,

Director, Office of Weatherization and Intergovernmental Program, Energy Efficiency and Renewable Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC16-13-000]

Commission Information Collection Activities (FERC-547); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-547 (Gas Pipeline Rates: Refund Report Requirements).

DATES: Comments on the collection of information are due September 27, 2016.

ADDRESSES: You may submit comments (identified by Docket No. IC16-13-000) by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Gas Pipeline Rates: Refund Report Requirements.

OMB Control No.: 1902-0084.

Type of Request: Three-year extension of the FERC-547 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses FERC-547 (Gas Pipeline Rates: Refund Report Requirements) to implement the statutory refund provisions governed by Sections 4, 5 and 16 of the Natural Gas Act (NGA).¹ Sections 4 and 5 authorize the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 and 154.502.

The Commission uses the data to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

Type of Respondents: Natural gas companies.

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden for the information collection as:

FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁵	Total annual burden hours & total annual cost	Cost per respondent (\$)	
	(1)	(2)	(1)×(2)=(3)	(4)	(3)×(4)=(5)	(5)÷(1)
Natural Gas Pipelines ..	11	1	11	75 hrs.; \$5,587.50	825 hrs.; \$61,462.50 ...	\$5,587.50

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of

the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 25, 2016.
Kimberly D. Bose,
Secretary.
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¹ 15 U.S.C. 717-717w.
² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

**DEPARTMENT OF ENERGY
 Federal Energy Regulatory Commission**

[Docket No. CP16-98-000; PF15-29-000]

Dominion Carolina Gas Transmission, LLC; Notice of Schedule for Environmental Review of the Transco to Charleston Project

On March 9, 2016, Dominion Carolina Gas Transmission, LLC (Dominion) filed

³ The cost is based on FERC's 2016 average cost (salary plus benefits) of \$74.50/hour. The Commission staff believes that the industry's level and skill set is comparable to FERC.

an application in Docket No. CP16–98–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Transco to Charleston Project (Project), and would provide firm transportation service of 80,000 dekatherms per day (Dth/day) to local commercial, industrial, and power generation customers.

On March 21, 2016, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA September 19, 2016
90-day Federal Authorization Decision
Deadline December 18, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Dominion would construct and operate 55 miles of 12-inch-diameter natural gas pipeline in Spartanburg, Laurens, Newberry, and Greenwood Counties, South Carolina; 5 miles of 4-inch-diameter natural gas pipeline in Dillon County, South Carolina; a new 3,600-horsepower (hp) compressor station in Dorchester County, South Carolina; add 2,800 hp of compression at an existing compressor station in Spartanburg County, South Carolina; modify operation at an existing compressor station in Aiken County, South Carolina; and construct and operate support facilities in Aiken, Charleston, Dillon, Dorchester, Greenwood, Laurens, Newberry, and Spartanburg Counties, South Carolina.

Background

On October 30, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Transco to Charleston Project and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF15–29–000 and was sent to affected

landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Fish and Wildlife Service, the South Carolina Department of Natural Resources, the Columbia South Carolina Chamber of Commerce, the South Carolina Electric and Gas Company, the Natural Gas Supply Association, Upstate Forever, and 20 landowners. The primary issues raised by the commentors are potential crossings of private lands, wildlife species and habitat, and water quality, as well as general support for, and opposition to, the Project.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP16–98), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 25, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–18040 Filed 7–28–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–558–000]

PennEast Pipeline Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Penneast Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the PennEast Pipeline Project, proposed by PennEast Pipeline Company, LLC (PennEast) in the above-referenced docket. PennEast requests authorization to construct and operate a 118.8-mile-long pipeline to provide 1.1 million dekatherms per day (MMDth/d) of year-round natural gas transportation service from northern Pennsylvania to markets in eastern Pennsylvania, New Jersey, and surrounding states.

The draft EIS assesses the potential environmental effects of the construction and operation of the PennEast Pipeline Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts, but impacts would be reduced to less-than-significant levels with the implementation of PennEast's proposed and FERC staff recommended mitigation measures. This determination is based on a review of the information provided by PennEast and further developed from data requests; field investigations; scoping; literature research; alternatives analysis; and contacts with federal, state, and local agencies as well as Indian tribes and individual members of the public.

The U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, U.S. Department of Agriculture, Natural Resource Conservation Service, and U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although these agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and